			NATIONAL LO	NY OF BANGLADESH LTD. AD DESPATCH CENTER REPORT							
Till now the maxir	num generation is :	-	8177 MW			21:00	Hrs	on	Reporting Date : 13-Aug-15	24-Jan-16	
The Summary of Y		23-Jan-16	Generation & Demand			21.00			Probable Gen. & I	Demand	
Day Peak Generation		5305.0	MW Hou	r :		9:00	Min. Gen. at		5:00	3883	
Evening Peak Genera	ation :	6939.0	MW Hou	r :		19:30	Max Generation	:		7646	
E.P. Demand (at gen		6939.0	MW Hou	r:		19:30	Max Demand	:		7100	
Maximum Generatio	on :	6939.0	MW Hou	r :		19:30				546	
Total Gen. (MKWH)	:	120.5	System L/ Factor :				Load Shed	:		0	
Export from East grid	to West grid · Max		EXPORT / IMPORT TH	ROUGH EAST-WEST INTE 140			a 22:00		Energy	7.867	
Import from West gri			-	140			a -		Energy		
import from west gri		ater Level of Kap	t 24-Jan-16						Ellergy		
Actual :		Ft.(MSL),			Rule curve :	98.60	Ft.(MSL)				
Gas Consumed : Total 958.54		MMCFD.			Oil Consu	med (PDB):		HSD :			
									FO :		
Cost of the Consumer	d Fuel (PDR⊥Put) ·	Gas :		Tk54,672,361							
Cost of the Consumer	u ruei (rDB+rvi).	Coal :		Tk7,890,427		Oil :	: Tk173,374,577		Total :	Tk235,937,365	
		com .		11,000,127		011 .			Total .	11235,757,555	
	Lo	oad Shedding & (Other Information								
Area	Yesterday			timeted Demond (C/C and)			Today Estimate d Chaddi	(8/8)		Data of Chadding	
	MW		Es	timated Demand (S/S end) MW			Estimated Sheddi	ing (5/5 end)	MW	Rates of Shedding (On Estimated Demand)	
Dhaka	-	0:00		2792					-	-	
Chittagong Area	-	0:00		716					-	-	
Khulna Area	-	0:00		797					-	-	
Rajshahi Area	-	0:00		747					-	-	
Comilla Area	-	0:00		580					-	-	
Mymensingh Area	-	0:00		442					-	-	
Sylhet Area	-	0:00		328					-	-	
Barisal Area	-	0:00		154					-	-	
Rangpur Area	-	0:00		428					-	-	
	-										
Total	0			6984					0		
	Information of	f the Generating n	nachines under shut down.								
Planned Shut- Down						Forced Sh	ut- Down				
						1) Ghorasal ST: Unit-6 (18/07/2010)				anj (Desh)(11/12/2015)	
							2) Ashuganj ST: Unit-1(12/09/2015)			10) Sikalbaha 60MW (23/11/15)	
							ukuria ST-2 (07/1		11) Ashugar		
							a ST 110 MW (04		12) Saidpur		
							sal ST: Unit-4 (05			Power CCPP	
							r GT-2 & 3 (07/01			onj GT: Unit-1& 2	
							a-150 MW (22/1/1 an ST: Unit-2 (18/		15) Tongi G 16) Barisal G		
	1					0) 10028	an 31. Unit=2 (16/	10/2013)	10) Balisal C	51. Unit=1, 2	
	Additional Information	ation of Machine	s, lines, Interruption / Fore	ced Load shed etc.							
Description						Forced los	ad shaded / Interr	upted Areas	s		
a) Sikalbaha-Dohazari 132 kV Ckt-2 was under shut down from 09:35 to 16:52 due to A/M.											
b) Rampura-Moghbazar 132 kV Ckt-2 was under shut down from 09:30 to 15:55 due to A/M.											
c) Chandpur-Chowmohoni 132 kV Ckt-1 was under shut down from 09:35 to 17:35 due to A/M.											
d) Rangpur-Sayedpur 132 kV Ckt-1 was under shut down from 09:10 to 17:35 due to A/M.											
e) Jessore-Jhenaidah 132 kV Ckt-1 was under shut down from 09:22 to 16:36 due to A/M.											
f) Jamalpur 132/33 kV T1 transformer was under shut down at 09:54 to 11:40 due to A/M.											
g) After maintenance Bagerhat-Mongla 132 kV line was switched on at 13:17.											
h) Jamalpur 132/33 kV T3 transformer was under shut down from 09:54 to 11:40 due to A/M.											
i) Mymensing 132/33 kV T2 transformer was under shut down from 12:11 to 12:24 due to problem of CT bursting.											
k) Manikganj-Bangabhaban L-2 was under shut down from 09:18 to 21:05 due to A/M.											
I) After maintenance Raozan-Hathazari 230 kV Ckt-1 was switched on at 15:44.											
m) Haripur AES was shut down at 00:10 (24/01/2016) due to A/M.											
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Sub Divisional Engineer Executive Engineer									Superin	tendent Engineer	
Network Operation Division Network Operation Division									Load	Dispatch Circle	