			POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT			Reporting Date: 17-Jan-16			OF-LDC-08 Page -1
Till now the maximum generation is:-			8177 MW			Hrs on 13-Aug-15			
The Summary of Y		16-Jan-16	Generation & D					obable Gen. & Demand	
Day Peak Generation		5064.0	MW	Hour:	9:00	Min. Gen. at	5:00	3871	MW
Evening Peak Genera		6884.0	MW	Hour:	19:30		:	7894	MW
E.P. Demand (at gen		6311.0	MW	Hour:	19:30		:	6950	MW
Maximum Generatio		6884.0	MW	Hour:	19:30			944	MW
Total Gen. (MKWH)	:	109.2	System L/ Factor	·	#DIV/0	)! Load Shed	:	0	MW
			EXPORT / IMPO	ORT THROUGH EAST-WEST INTER					
	l to West grid :- Max			-170	MW	a17:00	Energ		MKWHR.
mport from West gri					MW	a -	Energ	у -	MKWHR.
		ater Level of Ka	pt 17-Jan-16		D.1 00.00	E. (MCL.)			
Actual :	98.39 F	t.(MSL),			Rule curve: 99.96	Ft.( MSL )			
Gas Consumed :	Total	937.14	MMCFD.		0:1.0	sumed (PDB):			
Jas Consumed: 10tai 957.14			MINICED.		Oil Coil	suilleu (PDB):	HSD :		Liter
							FO :		
							ro :		Liter
Cost of the Consumed	H Engl (DDD   Dr4)	Gas :		Tk50,720,131					
COSE OF THE CONSUME	a a der (1 DD+FVI) :	Gas : Coal :		Tk7,031,073	Oil	: Tk114,862,496	Tot-1	. Tk172 612 700	
		coai :		1K/,U31,U/3	Oil	. 11114,802,496	1 otal	: Tk172,613,700	+
	Lo	ad Shedding &	Other Informatio	<u>n</u>					
				<del>-</del>					
Area	Yesterday			P IP 100		Today	: :0:0 F	D	
				Estimated Demand (S/S end)		Estimated Sheddi		Rates of Shedding	
D1 1	MW	0.00		MW			MW	(On Estimated Demand)	
Dhaka	-	0:00		2882			-		
Chittagong Area	-	0:00		741			-		
Khulna Area	-	0:00		826			-	-	
Rajshahi Area	-	0:00		773			-	-	
Comilla Area	-	0:00		598			-		
Mymensingh Area	-	0:00		455			-	-	
Sylhet Area	-	0:00		339			-	-	
Barisal Area	-	0:00		159			-		
Rangpur Area	-	0:00		441			-		
m . 1	-								
Total	0			7214			0		
	Information of	the Generating	machines under shu	nt down.					
					- I				
	Planned Shut- Down					Forced Shut- Down 1) Ghorasal ST: Unit-6 (18/009)Siddhirganj (Desh)(11/12/2015)			
						rasai ST: Unit-6 (18	3/009)Siddhirg	anj (Desh)(11/12/2015)	
								a 60MW (23/11/15)	
						pukuna 51-2 (07/1 na ST 110 MW (04		anj (Desh)(11/12/2015)	
						rasal ST: Unit-4 (05			
						our GT-2 & 3 (07/0			
						our-412 MW (25/05			
						our-412 MW (25/05 zan ST: Unit-2 (18/		ruwer CCPP	
					o) Nau	Zali 31. Uliil-2 (10)	110/2013)		
	Additional Informa	ation of Machi	nes, lines, Interrup	tion / Forced Load shed etc.					
Description						load shaded / Interi			
	ucr.paon				rorceu	Jimaca / Interi			
a) Rampura-Mogba	zar 132 kV Ckt-2 w	vas under shu	down from 09:04	to 16:07 due to A/M.					
				2:20 to 17:25 due to A/M.					
c) Aminbazar-Meghnaghat 230 kV Ckt-1 was under shut down from 08:49 to 17:28 due to A/M.									
d) Kallyanpur 132/33 kV GT3 transformer was under shut down from 09:37 to 17:44 due to A/M.									
e) Baraulia 132/33 kV T2 & T3 transformers were under shut down at 09:32 due to A/M.									
f) Purbasadipur-Thakurgaon 132 kV Ckt-1 was under shut down from 08:45 to 16:52 due to A/M.									
g) Madaripur-Gopalgani 132 kV Ckt & bay was under shut down from 08:15 to 16:21 due to A/M.									
b) Barisal-Bhandaria 132 kV Ckt was under shut down from 08:05 to 17:04 due to A/M.									
i) Bottail-Jhenidah 1									
j) Haripur AES tripp	ed at 13:33 due to	gas pressure	low and was syncl	nronized at 16:43 again tripped at 18:3					
				ection tripped and was switched on at 1		MW power interrupti	ion occurred un	der Ishurdi S/S area	
				**		2:20 to 13:40.			
Sub Divisional Engineer Executive Engineer							C	ntendent Engineer	1

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle