QF-LDC-08 Page -1

KWHR.

Reporting Date: 27-.lul-09 Till now the maximum generation is: - MW at 4200.5 The Summary of Yesterday's () Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Min Gen. at 3835 MW Day Peak Generation MW 9:00 3786.0 Hour 7:00 Evening Peak Generation MW 4205 MW 21:00 Max Generation Hour E.P. Demand (at gen end) 4700.0 MW Hour 21:00 Max Demand 4700 MW Maximum Generation 3982.5 MW Hour 1:00 Shortage 495 MW Total Gen. (MKWH) Load Shed 88.91 92.35% 406 MW EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 530 MW at 3:00 Energy 11751000 KWHR.

Import from West grid to East grid :- Maximum MW Water Level of Kaptai Lake at 6:00 A M of 27-Jul-09 Actual: 80.55

MMCFt.

Ft.(MSL) Rule curve 88.00 Ft.(MSL)

> HSD 378022 Liter FO Liter 0

Energy

Oil Consumed (PDB):

Cost of the Consumed Fuel (PDB): Gas

Load Shedding & Other Information

809.10

Area	Yesterday	Today		
	Actual Shedding (s/s end), MW	Estimated Demand(s/s end)	Estimated Shedding (s/s end	Rates of Shedding
tween 19:45 and 2	3r@m∩hrs. about -	MW	MW	(On Estimated Demand)
Dhaka	184 (19:45:06:10, gen. shortage)	1690	228	13%
Chittagong Area	97 (19:45:06:15, gen. shortage)	455	31	7%
Khulna Area	85 (19:45:06:20, gen. shortage)	400	30	8%
Rajshahi Area	78 (19:45:06:30, gen. shortage)	360	26	7%
Comilla Area	58 (19:45:06:30, gen. shortage)	263	28	11%
Mymensing Area	39 (19:45:06:30, gen. shortage)	230	17	7%
Sylhet Area	16 (19:45:02:00, gen. shortage)	180	25	14%
Barisal Area	13 (19:45:06:20, gen. shortage)	86	17	20%
Rangpur Area	40 (19:45:06:30, gen. shortage)	190	4	2%
	(
Total	610 21:00	3854	406	

Information of the Generating machines under maintenance

Planned Shut- Down	Forced Shut- Down		
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	8) Baghabari GT-2(02/07/09)	
	2) Shajibazar- 2 (13/07/08)		
	3) Shajibazar-4 (18/10/08)		
	4) Ghorasal-1 (30/09/08)		
	5) Sikalbaha Barge (27/04/09)		
	6) Khulna 110 (31/03/09)		
	7) NEPC 1 unit is under S/D		

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description Forced load shaded / Interrupted Areas

- a) There was generation shortage in the evening peak hour yesterday.
- b) Due to gas limitation, Siddhirganj (190 MW), Raozan (360 MW), RPCL (175 MW), Tongi GT (105 MW), Meghnaghat Power Co. Ltd. (450 MW) and Haripur Power Co. Ltd. (360 MW) were limited to 180 MW, 250 MW, 105 MW, 50 MW, 436 MW and 344 MW respectively.
- c) Due to gas limitation, Shahjibazar 4 & 5, Haripur SBU GT-1, 2, 3 (96 MW) were under shut down.
- d) NEPC tripped at 10:22 due to gas pressure low and was synchronized at 23:30.
- e) After maintenance, Barapukuria unit -1 was synchronized at 01:45 (27/07/09).
- f) Halisahar Julda 132 KV line, Kabirpur Manikganj 132 KV line -1 and Saidpur Barapukuria 132 KV line -1 were under shut down from 09:26 to 12:40, 10:43 to 17:20 and 10:50 to 18:30 respectively due to NLDC project work.
- g) Sikalbaha Julda 132 KV line was shut down at 12:50 due to NLDC project work.
- h) Khulna Central 132/33 KV T1, T2 and T3 transformers tripped at 14:25 showing 'Inst. E/F' and were switched on at 14:28, 14:30 and 14:31 respectively.
- i) Haripur 132/33 KV T1 transformer tripped at 05:20 (27/07/09) due to breaker air pressure low. and was switched on at 10:52 (27/07/09).

Power interruption occurred (54 MW) under Khulna Central S/S

So about 610 MW (20:00) of load shed was imposed over the whole

area of the national grid.

areas from 14:25 to 14:28.

Due to generation shortage and MVAR problem, about 350 MW of loa shed has been running since morning (27/07/06) over the whole area (except Sylhet) of the national grid.

Deputy / Asstt. Manager Load Despatch Division

Gas Consumed: Total

Manager Load Despatch Division Deputy General Manager Load Despatch Circle