			NATIONA	OMPANY OF BANGLADES IL LOAD DESPATCH CEN AILY REPORT	H LTD. TER					
Till man the monit		_	8177 MW	AILT KETOKI		21:00	Hrs	on	Reporting Date :	4-Jan-16
The Summary of	mum generation is :	3-Jan-16	Generation & Dem	and		21:00	Today's Actual M		13-Aug-15	Domand
Day Peak Generation		4944.0	MW	Hour :		12:00	Min. Gen. at	ım ocn. a	4:00	3647
Evening Peak Genera		6635.0	MW	Hour :		18:30	Max Generation	:		7739
E.P. Demand (at gen		6635.0	MW	Hour:		18:30	Max Demand	:		6700
Maximum Generation		6635.0	MW	Hour:		18:30				1039
Total Gen. (MKWH)	) :	115.9	System L/ Factor	:		72.80%	Load Shed	:		0
			EXPORT / IMPORT	THROUGH EAST-WEST	INTERCONNECTO				_	
	d to West grid :- Mar			20		MW MW	a 17:00		Energy	
Import from West gr		ximum ater Level of Ka	nt /1-Ian-16			NIW	a -		Energy	-
Actual :		t.(MSL),	pt-4-3an-10		Rule curve	: 102.43	Ft.( MSL )			
Gas Consumed:	Total	880.89	MMCFD.			Oil Consumed (PI				
									HSD : FO :	
Cost of the Consume	d Fuel (PDB+Pvt) :	Gas :		Tk52,032,937						
		Coal :		Tk156,244		Oil	: Tk210,472,340		Total :	Tk262,661,521
	Lo	ad Shedding &	Other Information							
Area	Yesterday						Today			
	3.4337			Estimated Demand (S/S en	d)		Estimated Sheddin	g (S/S end)		Rates of Shedding
Dhaka	MW	0:00		MW 2858					MW	(On Estimated Demand
Dnaka Chittagong Area		0:00		2858 734					-	-
Khulna Area		0:00		818					-	-
Rajshahi Area		0:00		766						
Comilla Area		0:00		593						
Mymensingh Area	-	0:00		452					-	•
Sylhet Area	-	0:00		336					-	
	-								-	
Barisal Area	-	0:00		158 437					-	-
Rangpur Area		0.00		437					-	-
Total	0			7152					0	
	Information of	the Generating	machines under shut de	own.						
	Planned Shut- Dow	·n				Formed C	hut- Down			
						1) Ghorasal ST: Unit-6 (18/07/2010) 2) Ashuganj ST: Unit-1(12/09/2015) 3) Barapukuria ST-2 (07/12/2015) 4) Khulna ST 110 MW (04/11/2014) 5) Ghorasal ST: Unit-1(20/12/2015) 6) Haripur GT-3 7) Hairpur-412 MW (25/05/2015) 8) Raozan ST: Unit-1(20/12/2015) 6) Haripur GT-3 8) Raozan ST: Unit-1(20/12/2015)				
	Additional Informa	ation of Machin	nes, lines, Interruption	/Forced Load shed etc.		8) Raoz	an ST: Unit-2 (18/1	10/2015)		
Description						Forced lo	ad shaded / Interru	ipted Areas	s	
b) Rampura-Harir, c) Rampura-Harir, d) Ashuganj-Com e) Mymenshingh f) Baghabari 230/g) Madaripur-Bari h) Noapara-Jessc, ij Khulna(S)-Galla j) Ishurdi-Natore k) Saidpur-Purbas l) Comilla(S)-Tripi m) Aminbazar-Ha o) Baghabari 100 p) After maintena q) Ashuganj 225 i	Dur 230 kV Ckt-1 vour 230 kV Ckt-1 vour 230/132 kV Tailila(N) 230 kV Ckt S/S-Mymensingh 132 kV To2 transfissal(N) 132 kV Ckt-132 kV Ckt-1 vals padipur 132 kV Ckt-1 vals padipur 132 kV Ckt-1 vals padipur 132 kV Ckt-1 was p	was shut dow transformer  1 was under  RPCL 132 k\  former was ur  1 was under shut  2 was under shut  4 was under  4 was under  5 was under  5 was under  6 was under  6 was under  8 was under  9 was under	in from 10:10 to 17: was under shut dow shut down from 08 / Ckt-2 was under s der shut down from 08:45 to at down from 08:45 to at down from 08:37 to own from 08:37 to own from 00:37 to or shut down from 01 or s	vn from 09:08 to 15:42 du:46 to 17:43 due to A/M. hut down from 09:52 to 11: 09:32 to 17:15 due to A/M. 16:47 due to A/M. to 16:06 due to A/M. 12 to 14:59 due to A/M. 12:50 fue to A/M. 12:50 due to A/M. 12:50 due to A/M. 10:10 16:49 due to A/M. 10:20 to 16:55 due to A/M. 10:20 to 15:56 due to A/M.	e to A/M.  9:18 due to A/M.  M.  Descrively due to proj  VM.	ect work				
Sub Divisional Engineer Executive Engineer Network Operation Division Network Operation Division										tendent Engineer Dispatch Circle