			NATIONAL I	PANY OF BANGLADESH L' LOAD DESPATCH CENTE LY REPORT	rd. R					OF-LDC-08 Page -1
Till now the maxin	mum generation is		8177 MW	-		21:00	Hrs		ing Date :	
The Summary of Y		31-Dec-15	Generation & Demand	<u> </u>		21:00				bable Gen. & Demand
Day Peak Generation		5039.0		lour :		12:00	Min. Gen. a		5:00	MW
Evening Peak Genera		6553.0		lour :		19:00	Max Generat		:	MW
E.P. Demand (at gen		6553.0	MW H	lour:		19:00	Max Deman		:	MW
Maximum Generatio		6553.0		lour:		19:00				MW
Total Gen. (MKWH)		115.3	System L/ Factor :			73.33%	Load Shed			MW
,				THROUGH EAST-WEST IN	TERCONNECTOR	R				
Export from East grid	d to West grid :- Max	ximum		-110		MW	a 17:00		Energy	MKWHR.
Import from West gri	id to East grid :- Max	ximum	-			MW	a -		Energy	MKWHR.
		ater Level of K	apt 1-Jan-16							
Actual :	99.16 F	t.(MSL),			Rule curve :	103.00	Ft.(MSL)			
Gas Consumed:	Total	879.39	MMCFD.			Oil Consu	med (PDB):			
) :	Liter
								FO	:	Liter
C + 64 C	LE LODD D.D.			Tk55,505,681						
Cost of the Consumed	d Fuel (PDB+Pvt) :	Gas :		Tk0		Oil	. TI-220 270 2	02	T-4-1 .	
		Coal :		1 KU		Oli	: Tk238,370,2	83	Total :	
	T o	ad Shedding 5	Other Information							
	<u>L0</u>	au oncuung e	Caret imormation							
Area	Yesterday						Today			
	Lesterday			Estimated Demand (S/S end)			Estimated Sh	edding (S/S	S end)	Rates of Shedding
	MW			MW				MW		(On Estimated Deman
Dhaka	-	0:00		2793					-	
Chittagong Area	-	0:00		716					-	
Khulna Area	-	0:00		798					-	-
Rajshahi Area	-	0:00		747					-	
Comilla Area	-	0:00		581					-	-
Mymensingh Area	-	0:00		443					-	-
Sylhet Area	-	0:00		328					-	-
Barisal Area	-	0:00		154					-	-
Rangpur Area	-	0:00		428			ļ		-	1
	-						i			1
Total	0			6988				0		
Total			1: 1 1 (1					0		
Total		f the Generating	machines under shut dowr					0		
Total	Information of		machines under shut dowr			Forced S	hut- Down	0		
Total			machines under shut dowr			1) Ghora		S (18/09) E		ria ST-1 (05/11/2015)
Total	Information of		machines under shut dowr			1) Ghora 2) Ashug	sal ST: Unit-6 anj ST: Unit-	6 (18/09) E 1(12/0 10)	Sikalbah	a 60MW (23/11/15)
Total	Information of		machines under shut dowr			1) Ghora 2) Ashug 3) Barap	sal ST: Unit-6 anj ST: Unit- ukuria ST-2 (6 (18/09) E 1(12/0 10) 07/12/:11)	Sikalbah Ashugar	a 60MW (23/11/15) nj ST Unit-1 (27/12/20
Total	Information of		machines under shut down			1) Ghora 2) Ashug 3) Barap 4) Khulna	sal ST: Unit-6 anj ST: Unit- ukuria ST-2 (a ST 110 MW	5 (18/09) E 1(12/0 10) 07/12/.11) 1 (04/1 12)	Sikalbah Ashugar Raozan	a 60MW (23/11/15) nj ST Unit-1 (27/12/20 ST: Unit-1 (22/12/201
Total	Information of		machines under shut dowr			1) Ghora 2) Ashug 3) Barap 4) Khulna 5) Ghora	sal ST: Unit-6 anj ST: Unit- ukuria ST-2 (a ST 110 MW sal ST: Unit-4	6 (18/09) E 1(12/0 10) 07/12/.11) 1 (04/1 12) 1 (05/0 13)	Sikalbah Ashugar Raozan Siddhirga	a 60MW (23/11/15) nj ST Unit-1 (27/12/20 ST: Unit-1 (22/12/201 nj (Desh)(11/12/2015
Total	Information of		machines under shut dowr			1) Ghora 2) Ashug 3) Barap 4) Khulna 5) Ghora 6) Haripu	sal ST: Unit-6 anj ST: Unit- ukuria ST-2 (a ST 110 MW sal ST: Unit-4 ir GT-3	6 (18/09) E 1(12/010) 07/12/11) 1 (04/112) 1 (05/013): 14)	Sikalbah Ashugar Raozan Siddhirga Raozan	a 60MW (23/11/15) nj ST Unit-1 (27/12/20 ST: Unit-1 (22/12/201
Total	Information of		machines under shut dowr			1) Ghora 2) Ashug 3) Barap 4) Khulna 5) Ghora 6) Haripu 7) Haripu	sal ST: Unit- anj ST: Unit- ukuria ST-2 (a ST 110 MW sal ST: Unit- ır GT-3 ır-412 MW (2	6 (18/09) E 1(12/0 10) 07/12/11) 1 (04/1 12) 1 (05/013) 14) 5/05/2015	Sikalbah Ashugar Raozan Siddhirga Raozan)	a 60MW (23/11/15) nj ST Unit-1 (27/12/20 ST: Unit-1 (22/12/201 nj (Desh)(11/12/2015
Total	Information of		machines under shut down			1) Ghora 2) Ashug 3) Barap 4) Khulna 5) Ghora 6) Haripu 7) Haripu	sal ST: Unit-6 anj ST: Unit- ukuria ST-2 (a ST 110 MW sal ST: Unit-4 ir GT-3	6 (18/09) E 1(12/0 10) 07/12/11) 1 (04/1 12) 1 (05/013) 14) 5/05/2015	Sikalbah Ashugar Raozan Siddhirga Raozan)	a 60MW (23/11/15) nj ST Unit-1 (27/12/20 ST: Unit-1 (22/12/201 nj (Desh)(11/12/2015
Total	Information of		machines under shut dowr			1) Ghora 2) Ashug 3) Barap 4) Khulna 5) Ghora 6) Haripu 7) Haripu	sal ST: Unit- anj ST: Unit- ukuria ST-2 (a ST 110 MW sal ST: Unit- ır GT-3 ır-412 MW (2	6 (18/09) E 1(12/0 10) 07/12/11) 1 (04/1 12) 1 (05/013) 14) 5/05/2015	Sikalbah Ashugar Raozan Siddhirga Raozan)	a 60MW (23/11/15) nj ST Unit-1 (27/12/20 ST: Unit-1 (22/12/201 nj (Desh)(11/12/2015
	Information of	'n		n.		1) Ghora 2) Ashug 3) Barap 4) Khulna 5) Ghora 6) Haripu 7) Haripu	sal ST: Unit- anj ST: Unit- ukuria ST-2 (a ST 110 MW sal ST: Unit- ır GT-3 ır-412 MW (2	6 (18/09) E 1(12/0 10) 07/12/11) 1 (04/1 12) 1 (05/013) 14) 5/05/2015	Sikalbah Ashugar Raozan Siddhirga Raozan)	a 60MW (23/11/15) nj ST Unit-1 (27/12/20 ST: Unit-1 (22/12/201 nj (Desh)(11/12/2015
	Information of	'n	machines under shut down	n.		1) Ghora 2) Ashug 3) Barap 4) Khulna 5) Ghora 6) Haripu 7) Haripu	sal ST: Unit- anj ST: Unit- ukuria ST-2 (a ST 110 MW sal ST: Unit- ır GT-3 ır-412 MW (2	6 (18/09) E 1(12/0 10) 07/12/11) 1 (04/1 12) 1 (05/013) 14) 5/05/2015	Sikalbah Ashugar Raozan Siddhirga Raozan)	a 60MW (23/11/15) nj ST Unit-1 (27/12/20 ST: Unit-1 (22/12/201 nj (Desh)(11/12/2015
	Information of Planned Shut- Dow Additional Information	'n		n.		1) Ghora 2) Ashug 3) Barap 4) Khulna 5) Ghora 6) Haripu 7) Haripu 8) Raoza	sal ST: Unit-t anj ST: Unit- ukuria ST-2 (a ST 110 MW sal ST: Unit-4 ir GT-3 ur-412 MW (2 an ST: Unit-2	6 (18/09) E 1(12/0 10) 07/12/11) (04/1 12) 4 (05/013); 14) 5/05/2015; (18/10/20	Sikalbah Ashugar Raozan Siddhirga Raozan) 15)	a 60MW (23/11/15) nj ST Unit-1 (27/12/20 ST: Unit-1 (22/12/201 nj (Desh)(11/12/2015
	Information of	'n		n.		1) Ghora 2) Ashug 3) Barap 4) Khulna 5) Ghora 6) Haripu 7) Haripu 8) Raoza	sal ST: Unit- anj ST: Unit- ukuria ST-2 (a ST 110 MW sal ST: Unit- ır GT-3 ır-412 MW (2	6 (18/09) E 1(12/0 10) 07/12/11) (04/1 12) 4 (05/013); 14) 5/05/2015; (18/10/20	Sikalbah Ashugar Raozan Siddhirga Raozan) 15)	a 60MW (23/11/15) nj ST Unit-1 (27/12/20 ST: Unit-1 (22/12/201 nj (Desh)(11/12/2015
	Information of Planned Shut- Dow Additional Information	n ation of Machi	nes, lines, Interruption / F	n.		1) Ghora 2) Ashug 3) Barap 4) Khulna 5) Ghora 6) Haripu 7) Haripu 8) Raoza	sal ST: Unit-t anj ST: Unit- ukuria ST-2 (a ST 110 MW sal ST: Unit-4 ir GT-3 ur-412 MW (2 an ST: Unit-2	6 (18/09) E 1(12/0 10) 07/12/11) (04/1 12) 4 (05/013); 14) 5/05/2015; (18/10/20	Sikalbah Ashugar Raozan Siddhirga Raozan) 15)	a 60MW (23/11/15) nj ST Unit-1 (27/12/20 ST: Unit-1 (22/12/201 nj (Desh)(11/12/2015
a) Ishurdi-Natore	Information of Planned Shut- Dow Additional Information Description 132 kV line-1 was	ation of Machi	nes, lines, Interruption / F	rorced Load shed etc.		1) Ghora 2) Ashug 3) Barap 4) Khulna 5) Ghora 6) Haripu 7) Haripu 8) Raoza	sal ST: Unit-t anj ST: Unit- ukuria ST-2 (a ST 110 MW sal ST: Unit-4 ir GT-3 ur-412 MW (2 an ST: Unit-2	6 (18/09) E 1(12/0 10) 07/12/11) (04/1 12) 4 (05/013); 14) 5/05/2015; (18/10/20	Sikalbah Ashugar Raozan Siddhirga Raozan) 15)	a 60MW (23/11/15) nj ST Unit-1 (27/12/20 ST: Unit-1 (22/12/201 nj (Desh)(11/12/2015
a) Ishurdi-Natore b) Sikalbaha-Tk.C	Information of Planned Shut- Dow Additional Informa Description 132 kV line-1 was chemical 132 kV kv	ation of Machi	nes, lines, Interruption / F at 08:09 due to A/M. n at 08:10 due to A/M.	n. Forced Load shed etc.		1) Ghora 2) Ashug 3) Barap 4) Khulna 5) Ghora 6) Haripu 7) Haripu 8) Raoza	sal ST: Unit-t anj ST: Unit- ukuria ST-2 (a ST 110 MW sal ST: Unit-4 ir GT-3 ur-412 MW (2 an ST: Unit-2	6 (18/09) E 1(12/0 10) 07/12/11) (04/1 12) 4 (05/013); 14) 5/05/2015; (18/10/20	Sikalbah Ashugar Raozan Siddhirga Raozan) 15)	a 60MW (23/11/15) nj ST Unit-1 (27/12/20 ST: Unit-1 (22/12/201 nj (Desh)(11/12/2015
a) Ishurdi-Natore b) Sikalbaha-Tk.C o) Ashuganj-Siraj	Information of Planned Shut- Dow Additional Informs Description 132 kV line-1 was hopeing 132 kV vgonj 230 kV line-1	ation of Machi s shut down a	nes, lines, Interruption / F at 08:09 due to A/M. n at 08:10 due to A/M. shut down from 08:30 tr	Forced Load shed etc.		1) Ghora 2) Ashug 3) Barap 4) Khulna 5) Ghora 6) Haripu 7) Haripu 8) Raoza	sal ST: Unit-t anj ST: Unit- ukuria ST-2 (a ST 110 MW sal ST: Unit-4 ir GT-3 ur-412 MW (2 an ST: Unit-2	6 (18/09) E 1(12/0 10) 07/12/11) (04/1 12) 4 (05/013); 14) 5/05/2015; (18/10/20	Sikalbah Ashugar Raozan Siddhirga Raozan) 15)	a 60MW (23/11/15) nj ST Unit-1 (27/12/20 ST: Unit-1 (22/12/201 nj (Desh)(11/12/2015
a) Ishurdi-Natore b) Sikalbaha-Tk.C c) Ashuganj-Siraj d) Ishurdi 230/132	Information of Planned Shut- Dow Additional Information Description 132 kV line-1 was chemical 132 kV when the shadow by line-1 kV T01 transformation.	ation of Machi s shut down a was shut dow was under s mer was relia-	nes, lines, Interruption / F at 08:09 due to A/M. in at 08:10 due to A/M. thut down from 08:30 tr ased at 08:34 due to A/M.	Forced Load shed etc. o 16:14 due to A/M. M.		1) Ghora 2) Ashug 3) Barap 4) Khulna 5) Ghora 6) Haripu 7) Haripu 8) Raoza	sal ST: Unit-t anj ST: Unit- ukuria ST-2 (a ST 110 MW sal ST: Unit-4 ir GT-3 ur-412 MW (2 an ST: Unit-2	6 (18/09) E 1(12/0 10) 07/12/11) (04/1 12) 4 (05/013); 14) 5/05/2015; (18/10/20	Sikalbah Ashugar Raozan Siddhirga Raozan) 15)	a 60MW (23/11/15) nj ST Unit-1 (27/12/20 ST: Unit-1 (22/12/201 nj (Desh)(11/12/2015
a) Ishurdi-Natore b) Sikalbaha-Tk.C c) Ashuganj-Siraj d) Ishurdi 230/132 e) Aminbazar-Has	Information of Planned Shut- Dow Additional Informs Description 132 kV line-1 was Themical 132 kV uponj 230 kV line-1 kV TO1 transform	ation of Machi s shut down a was shut dow was under s mer was rele e-1 was shul	nes, lines, Interruption / F at 08:09 due to A/M. n at 08:10 due to A/M. shut down from 08:30 to ased at 08:34 due to A/ down at 09:14 due to A/	Forced Load shed etc. o 16:14 due to A/M. //M. A/M.		1) Ghora 2) Ashug 3) Barap 4) Khulna 5) Ghora 6) Haripu 7) Haripu 8) Raoza	sal ST: Unit-t anj ST: Unit- ukuria ST-2 (a ST 110 MW sal ST: Unit-4 ir GT-3 ur-412 MW (2 an ST: Unit-2	6 (18/09) E 1(12/0 10) 07/12/11) (04/1 12) 4 (05/013); 14) 5/05/2015; (18/10/20	Sikalbah Ashugar Raozan Siddhirga Raozan) 15)	a 60MW (23/11/15) nj ST Unit-1 (27/12/20 ST: Unit-1 (22/12/201 nj (Desh)(11/12/2015
a) Ishurdi-Natore b) Sikalbaha-Tk. C o) Ashuganj-Siraj d) Ishurdi 230/132 e) Aminbazar-Has f) Mymenshing-RP	Information of Planned Shut- Dow Additional Information Description 132 kV line-1 was chemical 132 kV v 2001 230 kV line-1 kV T01 transformation CL P/S 132 kV line-CL P/S 132 kV line-	ation of Machi s shut down a was shut dow was under s mer was releated mer was releated 1 was shut d	nes, lines, Interruption / F at 08:09 due to A/M. n at 08:10 due to A/M. shut down from 08:30 to ased at 08:34 due to A/ down at 09:14 due to A/ www at 09:36 due to A/M.	Forced Load shed etc. o 16:14 due to A/M. A/M.		1) Ghora 2) Ashug 3) Barap 4) Khulna 5) Ghora 6) Haripu 7) Haripu 8) Raoza	sal ST: Unit-t anj ST: Unit- ukuria ST-2 (a ST 110 MW sal ST: Unit-4 ir GT-3 ur-412 MW (2 an ST: Unit-2	6 (18/09) E 1(12/0 10) 07/12/11) (04/1 12) 4 (05/013); 14) 5/05/2015; (18/10/20	Sikalbah Ashugar Raozan Siddhirga Raozan) 15)	a 60MW (23/11/15) nj ST Unit-1 (27/12/20 ST: Unit-1 (22/12/201 nj (Desh)(11/12/2015
a) Ishurdi-Natore b) Sikalbaha-Tk.C c) Ashuganj-Sirad d) Ishurdi 230/132 e) Aminbazar-Has f) Mymenshing-RPC g) Sreemongal-Fe	Information of Planned Shut- Dow Additional Information of Description 132 kV line-1 was hemical 132 kV vgonj 230 kV line-1 kV TO 11 transformanabad 230 kV line L P/S 132 kV line-nchuganj 132 kV	ation of Machi s shut down a vas shut dow was under s mer was relai- e-1 was shut d lime -2 was shut d	nes, lines, Interruption / F at 08:09 due to A/M. n at 08:10 due to A/M. shut down from 08:30 tr saced at 08:34 due to A/M. down at 09:36 due to A/M. shut down at 09:46 due	Forced Load shed etc. o 16:14 due to A/M. M. A/M. e to A/M.		1) Ghora 2) Ashug 3) Barap 4) Khulna 5) Ghora 6) Haripu 7) Haripu 8) Raoza	sal ST: Unit-t anj ST: Unit- ukuria ST-2 (a ST 110 MW sal ST: Unit-4 ir GT-3 ur-412 MW (2 an ST: Unit-2	6 (18/09) E 1(12/0 10) 07/12/11) (04/1 12) 4 (05/013); 14) 5/05/2015; (18/10/20	Sikalbah Ashugar Raozan Siddhirga Raozan) 15)	a 60MW (23/11/15) nj ST Unit-1 (27/12/20 ST: Unit-1 (22/12/201 nj (Desh)(11/12/2015
a) Ishurdi-Natore b) Sikalbaha-Tk.C c) Ashuganj-Siraj d) Ishurdi 230/132 e) Aminbazar-Has f) Mymenshing-RF g) Sreemongal-Fe h) Madaripur 132/	Information of Planned Shut- Dow Additional Informat Description 132 kV line-1 was chemical 132 kV wgonj 230 kV line-1 kV TOI transformabad 230 kV line-1 CL P/S 132 kV line- nabad 230 kV 33 kV TZ transformation 132 kV TZ	ation of Machi s shut down a vas shut dow was under s mer was relei e-1 was shut do line -2 was s mer was under	nes, lines, Interruption / F at 08:09 due to A/M. in at 08:10 due to A/M. shut down from 08:30 to ased at 08:34 due to A/ down at 09:36 due to A/M. shut down at 09:46 due ler shut down from 09:46	o 16:14 due to A/M. M. A/M. 42 to A/M. 48 to 10:07 due to gas fillir	ng of 33 kV Bkr.	1) Ghora 2) Ashug 3) Barap 4) Khulna 5) Ghora 6) Haripu 7) Haripu 8) Raoza	sal ST: Unit-t anj ST: Unit- ukuria ST-2 (a ST 110 MW sal ST: Unit-4 ir GT-3 ur-412 MW (2 an ST: Unit-2	6 (18/09) E 1(12/0 10) 07/12/11) (04/1 12) 4 (05/013); 14) 5/05/2015; (18/10/20	Sikalbah Ashugar Raozan Siddhirga Raozan) 15)	a 60MW (23/11/15) nj ST Unit-1 (27/12/20 ST: Unit-1 (22/12/201 nj (Desh)(11/12/2015
a) Ishurdi-Natore b) Sikalbaha-Tk. C o) Ashuganj-Siraj d) Ishurdi 230/132 e) Aminbazar-Has f) Mymenshing-RP(g) Sreemongal-Fe h) Madaripur 132/ j) Bheramara-Bott	Information of Planned Shut- Dow Additional Information Description 132 kV line-1 was chemical 132 kV v 2001 230 kV line-12 kV T01 transformsnabad 230 kV line-10 kV T01 transformsnabad 230 kV line-10 kV T01 kV Incention	ation of Machi s shut down a was shut dow was under s mer was relae- iner was relae- iner was shut do with the shut down mer was shut down mer was switchee	nes, lines, Interruption / F at 08:09 due to A/M. n at 08:10 due to A/M. shut down from 08:30 to down at 09:34 due to A/ down at 09:36 due to A/M. shut down at 09:46 due ler shut down from 09: off for loop connection	o 16:14 due to A/M. A/M. et o A/M. by NWPGCL project Dire	ng of 33 kV Bkr.	1) Ghora 2) Ashug 3) Barap 4) Khulna 5) Ghora 6) Haripu 7) Haripu 8) Raoza	sal ST: Unit-t anj ST: Unit- ukuria ST-2 (a ST 110 MW sal ST: Unit-4 ir GT-3 ur-412 MW (2 an ST: Unit-2	6 (18/09) E 1(12/0 10) 07/12/11) (04/1 12) 4 (05/013); 14) 5/05/2015; (18/10/20	Sikalbah Ashugar Raozan Siddhirga Raozan) 15)	a 60MW (23/11/15) nj ST Unit-1 (27/12/20 ST: Unit-1 (22/12/201 nj (Desh)(11/12/2015
a) Ishurdi-Natore b) Sikalbaha-Tk.C c) Ashuganj-Siraj d) Ishurdi 230/132 e) Aminbazar-Has f) Mymenshing-RP g) Sreemongal-Fe h) Madaripur 132/ i) Bheramara-Bott j) Hathazari-Kapta	Information of Planned Shut- Dow Additional Inform: Description 132 kV line-1 was Themical 132 kV v Themical 132 kV line-1 E kV TO1 transform Shabad 230 kV line-1 SkV TO2 transform SkV TO2 transform SkV TO2 transform SkV TO2 transform SkV IIIne-1 will skV line-1 SkV line-1 will skV line-1 SkV IIIne-1 will skV line-1 SkV IIIne-1 will skV line-1 will	ation of Machi s shut down a was shut dow was under s mer was relea e-1 was shut d lime -2 was shut d ime -2 was shut d was switched	nes, lines, Interruption / F at 08:09 due to A/M. In at 08:10 due to A/M. In at 08:31 due to A/M. In at 08:34 due to A/M. In at 09:36 due to A/M. In at 09:36 due to A/M. In at 09:46 due to A/M. In at 09:46 due to A/M. In at 09:46 to 109:45 to 110 down from 09:45 down from 09:45 down from 09:45 down frow from 09:45 down from 09:45 down from 09:45 down from 09:45 dow	o 16:14 due to A/M. A/M. et o A/M. by NWPGCL project Dire	ng of 33 kV Bkr.	1) Ghora 2) Ashug 3) Barap 4) Khulna 5) Ghora 6) Haripu 7) Haripu 8) Raoza	sal ST: Unit-t anj ST: Unit- ukuria ST-2 (a ST 110 MW sal ST: Unit-4 ir GT-3 ur-412 MW (2 an ST: Unit-2	6 (18/09) E 1(12/0 10) 07/12/11) (04/1 12) 4 (05/013); 14) 5/05/2015; (18/10/20	Sikalbah Ashugar Raozan Siddhirga Raozan) 15)	a 60MW (23/11/15) nj ST Unit-1 (27/12/20 ST: Unit-1 (22/12/201 nj (Desh)(11/12/2015
a) Ishurdi-Natore b) Sikalbaha-Tk.C c) Ashuganj-Sirajg d) Ishurdi 230/132 e) Aminbazar-Has f) Mymenshing-RP(g) Sreemongal-Fe h) Madaripur 132/ i) Bheramara-Bott j) Hathazari-Kapta k) After maintenar	Information of Planned Shut- Dow Additional Informat Description 132 kV line-1 was Description 132 kV line-1 was Description 132 kV line-1 was Normal Additional Shut line-1 132 kV line-1 was 132 kV line-1	ation of Machi s shut down a was shut dow was under s mer was relei e-1 was shut do line -2 was s mer was under sas under shu f-1 was shut de	nes, lines, Interruption / F at 08:09 due to A/M. In at 08:10 due to A/M. In at 08:31 due to A/M. In at 08:34 due to A/M. In at 09:36 due to A/M.	o 16:14 due to A/M. A/M. et o A/M. by NWPGCL project Dire	ng of 33 kV Bkr.	1) Ghora 2) Ashug 3) Barap 4) Khulna 5) Ghora 6) Haripu 7) Haripu 8) Raoza	sal ST: Unit-t anj ST: Unit- ukuria ST-2 (a ST 110 MW sal ST: Unit-4 ir GT-3 ur-412 MW (2 an ST: Unit-2	6 (18/09) E 1(12/0 10) 07/12/11) (04/1 12) 4 (05/013); 14) 5/05/2015; (18/10/20	Sikalbah Ashugar Raozan Siddhirga Raozan) 15)	a 60MW (23/11/15) nj ST Unit-1 (27/12/20 ST: Unit-1 (22/12/201 nj (Desh)(11/12/2015
a) Ishurdi-Natore b) Sikalbaha-Tk.C c) Ashuganj-Sirajd d) Ishurdi 230/132 e) Aminbazar-Has f) Mymenshing-RP(g) Sreemongal-Fe h) Madaripur 132/ i) Bheramara-Bott j) Hatthazari-Kapta k) After maintenan	Information of Planned Shut- Dow Additional Informat Description 132 kV line-1 was themical 132 kV v yon 30 kV line-1 2 kV T01 transform snabad 230 kV line-1 av 132 kV line-1 was 132 kV line-1 was to 132 kV li	attion of Machi s shut down a vas shut dow was under s mer was rela- 11 was shut di line -2 was s mer was und was switchee as under shu -1 was synch unit was synch	nes, lines, Interruption / F at 08:09 due to A/M. In at 08:10 due to A/M. In at 08:10 due to A/M. In at 08:30 tue to A/M. In at 09:36 due to A/M.	o 16:14 due to A/M. /M. A/M. et o A/M. 48 to 10:07 due to gas fillir by NWPGCL project Dire 2:43 due to A/M.	ng of 33 kV Bkr.	1) Ghora 2) Ashug 3) Barap 4) Khulna 5) Ghora 6) Haripu 7) Haripu 8) Raoza	sal ST: Unit-t anj ST: Unit- ukuria ST-2 (a ST 110 MW sal ST: Unit-4 ir GT-3 ur-412 MW (2 an ST: Unit-2	6 (18/09) E 1(12/0 10) 07/12/11) (04/1 12) 4 (05/013); 14) 5/05/2015; (18/10/20	Sikalbah Ashugar Raozan Siddhirga Raozan) 15)	a 60MW (23/11/15) nj ST Unit-1 (27/12/20 ST: Unit-1 (22/12/201 nj (Desh)(11/12/2015
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