			POWER GR	ID COMPANY OF BANGLADESH LT).				ı
				IONAL LOAD DESPATCH CENTER DAILY REPORT	•		Reporting Date :	28-Dec-15	OF-LDC-0 Page -1
Till now the maxir	mum generation is	: -	8177 MW		21:00	Hrs on		28-Dec-15	
The Summary of Y		27-Dec-15	Generation &	Demand		Today's Actual	Min Gen. & Prob	able Gen. & D	
Day Peak Generation		4777.0	MW	Hour:	12:00	Min. Gen. at	5:00	3574	MW
Evening Peak Genera		6667.0	MW	Hour:	18:30	Max Generation		8010	MW
E.P. Demand (at gen Maximum Generatio		6667.0 6667.0	MW MW	Hour : Hour :	18:30 18:30	Max Demand	:	6700 1310	MW MW
Total Gen. (MKWH)		113.3	System L/ Fac		70.83%	Load Shed		0	MW
Total Gell. (WKW11)		113.3		IPORT THROUGH EAST-WEST INT		Load Siled	•	0	IVI VV
Export from East gric				-180	MW	a 17:00	Energy	7.867	MKWHR.
Import from West gri		cimum ater Level of Ka	nt 28-Dec-15	-	MW	a -	Energy	-	MKWHR.
Actual :		t.(MSL),			Rule curve: 103.40	Ft.(MSL)			
Gas Consumed:	Total	906.76	MMCFD.		Oil Consu	imed (PDB):	1100		
							HSD : FO :		Liter Liter
		_							
Cost of the Consume	d Fuel (PDB+Pvt) :	Gas : Coal :		Tk49,711,750 Tk0	Oil	: Tk178,368,837	Total ·	Γk228,080,587	
			04 16		Oii	. 18170,300,037	Total .	1 K220,000,387	
		ad Shedding &	Other Informa	<u>tion</u>					
Area	Yesterday			Estimated Demand (S/S end)		Today Estimated Shedd	ling (S/S end)	Rates of Shedo	ling
	MW		1	MW		Smedd		On Estimated I	U
Dhaka	-	0:00		2934			-	-	
Chittagong Area	-	0:00	1	755			-	-	
Khulna Area	-	0:00		842			-	-	
Rajshahi Area	-	0:00		788			-	-	
Comilla Area	-	0:00		608			-	-	
Mymensingh Area	-	0:00		463			-	-	
Sylhet Area	-	0:00		345			-	-	
Barisal Area	-	0:00		162			-	-	
Rangpur Area		0:00		448			-	-	
Total	0			7345			0		
	T.C		11 1	1 . 1					
	information of	the Generating	machines under	snut down.					
	Planned Shut- Dow	n			Forced S	hut- Down			
					1) Ghora	sal ST: Unit-6 (1	8/09) Barapukuri	a ST-1 (05/11/	(2015)
							2/0!10) Sikalbaha		
							12/:11) Siddhirgo		
							4/1·12) Raozan S		
							5/0 13)Siddhirgar		
					6) Haripu		14) Raozan S		
						ır-412 MVV (25/0) an ST: Unit-2 (18	5/2:15) Ashuganj 8/10/2015)	ST Unit-1 (27)	12/2015)
	1				6) Na026	an 31. Onit-2 (10	5/10/2015)		
	Additional Inform	ation of Machin	nes, lines, Interru	uption / Forced Load shed etc.					
	Description				Forced lo	ad shaded / Inter	rupted Areas		
	•								
a) Tongi-Uttara 13									
				22 to 16:14 due to A/M.					
				from 09:07 to 15:50 due to A/M.					
, , ,	0 ,			om 08:54 to 17:398 due to A/M.					
				8:23 to 17:13 due to A/M.					
				from 08:27 to 16:24 due to A/M.					
				08:41 to 16:49 due to A/M.					
				08:30 to 17:27 due to A/M.					
				m 07:30 to 13:52 due to A/M.					
				from 09:15 to 16:33 due to A/M.					I
				09:34 to 16:19 due to A/M.					
				09:10 to 16:19 due to A/M.					1
				n 10:25 to 18:00 due to A/M.					
				n from 08:06 to 16:02 due to A/M.					
				08:13 to 16:50 due to A/M.					
				own from 09:04 to 11:15 due to A/M.					
				m 09:16 to 15:15 due to A/M.	İ				I
, , , ,				n from 08:30 to 18:37 due to A/M.					I
				ue to gas line maintenance.					
t) After maintenan									<u> </u>
				O/C relay and was switched on at 13			ruption occurred	under Natore	S/S areas
v) After maintenar					from 13:3	38 to 13:55.			1
				e 07:40 (28/12/2015) due to A/M.					
	V Ob! I 400 I	V Ckt is unde	r shut down sii	nce 07:30 (28/12/2015) due to A/M.	i				
x) Madunaghat-Tl					!				
x) Madunaghat-Tl				7:30 (28/12/2015) due to A/M.					
x) Madunaghat-Tl									

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division

Superintendent Engineer Load Dispatch Circle