			NATION	OMPANY OF BANGLADES H LTD. AL LOAD DESPATCH CENTER DAILY REPORT			Para dia Pata	25 Dec 15
Till now the maxim	um generation is : -	-	8177 MW		21:00	Hrs or	Reporting Date 13-Aug-15	: 25-Dec-15
The Summary of Yesterday's (24-Dec-15			Generation & Demand					able Gen. & Demand
Day Peak Generation	:	4954.0	MW	Hour :	9:00	Min. Gen. at	5:00	3471
Evening Peak Generation	on :	6548.0	MW	Hour :	18:30	Max Generation	. :	7836
E.P. Demand (at gen en		6548.0	MW	Hour :	18:30	M ax Demand	:	6000
Maximum Generation	:	6548.0	MW	Hour :	18:30			1836
Total Gen. (MKWH)	:	114.2	System L/ Factor	:	72.66%	Load Shed	:	0
			EXPORT / IMP	ORT THROUGH EAST-WEST INTER	CONNECTOR	-		
Export from East grid to West grid :- Maximum				-80	MW at	16:00	Energy	7.867
Import from West grid to East grid :- Maximum			-		MW at	-	Energy	-
	W	ater Level of Kapt	ai 25-Dec-15					
Actual :	99.55 F	Ft.(MSL),			Rule curve : 103.70	Ft.(MSL)		
Gas Consumed :	Total	904.92	MMCFD.		Oil Consumed	(PDB) :		
							HSD :	
							FO :	
Cost of the Consumed	Fuel (PDB+Pvt) :	Gas :		Tk51,420,937				
		Coal :		Tk0	Oil	: Tk170,838,959	Total	: Tk222,259,896
		oad Shedding & C	other Information					
Area	Yesterday					Today		
				Estimated Demand (S/S end)		Estimated Shedd	U V	Rates of Shedding
	MW			MW			MW	(On Estimated Demand)
Dhaka	-	0:00		2868			-	-
Chittagong Area	-	0:00		737			-	-
Khulna Area	-	0:00		822			-	-
Rajshahi Area	-	0:00		769			-	-
Comilla Area	-	0:00		595			-	-
Mymensingh Area	-	0:00		453			-	-
Sylhet Area	-	0:00		337			-	-
Barisal Area	-	0:00		158			-	-
Rangpur Area	-	0:00		439			-	-
	-							
Total	0			7178			0	
	Information of	the Generating mad	chines under shut dow	n.				
	Planned Shut- Down	1			Forced Shut-	Down		
					1) Ghorasal	ST: Unit-6 (18/07	/20119) Barapuku	ria ST-1 (05/11/2015)
								a 60MW (23/11/15)
					3) Barapuku	ria ST-2 (07/12/2	015) 11) Siddhirg	onj ST(23/11/15)
								ST: Unit-1 (22/12/2015)
					5) Ghorasal	ST: Unit-4 (05/01	/201:13)Siddhirga	anj (Desh)(11/12/2015)
					6) Haripur G	Т-3	14) Rangpur	GT(02/11/2015)
					7) Haripur-4	12 MW (25/05/20	15)	
					8) Raozan S	ST: Unit-2 (18/10/2	2015)	
	Additional Informat	tion of Machines,	lines, Interruption	/ Forced Load shed etc.				

Description	Forced load shaded / Interrupted Areas
a) Mymenshing-Netrokona 132 kV Ckt-2was under shut down from 08:12 to 13:48 du	e to A/M.
b) Rajshahi-Chapainawabganj 132 kV Ckt-2 was under shut down from 13:05 to 14:5	1 due to lightning arrestor maint
at Amnura end.	
c) Siddhirganj-Maniknagar 230 kV Ckt-1,2 tripped at 09:53 from both end showing line	differential relay at Siddhirganj About 98 MW pow er interruption occurred under Narinda, Bangabhaban
end and differential at Maniknagar end and were switched on at 15:28,15:30 respectively	tively. Maniknagar S/S areas from 09:53 to 15:30
d) After maintenance AES Haripur 360 MW was synchronized at 16:17.	
e) After maintenance Maniknagar 132/33 kVT-1 transformer was switched on at 17:4	3.
g) Comilla(S)-Tripura 132 kV Ckt-1 is under shut down since07:27 due to project wor	с.
Sub Divisional Engineer	Superintendent Engineer

Sub Divisional Engineer Network Operation Division

Executive Engineer Network Operation Division Superintendent Engineen Load Dispatch Circle