| | | | NATION | OMPANY OF BANGLADE AL LOAD DESPATCH CO DAILY REPORT | ESH LTD. ENTER | | | | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------|----------------------------|----------------------------|-----------------------------------------------------------|-------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------|---------------|-----------------|-----------------------------------|
| Till now the marin | num concretion is : | | 8177 MW | AIL1 KEFORI | | 21:00 | Hrs on | eporting Date | : 18- | -Dec-15 |
| Till now the maximum generation is: - The Summary of Yesterday's (17-Dec-15 | | | Generation & Demand | | | 21.00 | Today's Actual M | | ohable Gen & I | Demand |
| Day Peak Generation | | 4430.0 | MW | Hour : | | 12:00 | Min. Gen. at | 5:00 | | 3410 |
| Evening Peak Genera | | 6444.0 | MW | Hour: | | 18:30 | Max Generation | : | | 7428 |
| E.P. Demand (at gen | end) : | 6444.0 | MW | Hour: | | 18:30 | Max Demand | : | | 6000 |
| Maximum Generation | | 6444.0 | MW | Hour: | | 18:30 | | | | 1428 |
| Total Gen. (MKWH) | : | 107.2 | System L/ Factor | : | | 69.30% | Load Shed | : | | 0 |
| | | | EXPORT / IMPOR | T THROUGH EAST-WES | ST INTERCONNECTO | | | | | |
| | l to West grid :- Max | | | -176 | | | a15:00 | Energ | | 7.867 |
| mport from West gri | d to East grid :- Max | imum | - 10.75 | | | MW | a - | Energ | y - | |
| Actual : | | ter Level of K .(MSL) , | apt 18-Dec-15 | | D 1 | 104.40 | Ft.(MSL) | | | |
| Actuai : | 99.86 Ft | .(MSL), | | | Rule curve : | 104.40 | Ft.(MSL) | | | |
| Gas Consumed : | Total | 937.69 | MMCFD. | | | Oil Consu | med (PDB): | | | |
| ous consumed . | 10111 | ,,,,,, | mmer b. | | | On Consu | inica (LDD). | HSD : | | |
| | | | | | | | | FO : | | |
| | | | | | | | | | | |
| Cost of the Consumed | d Fuel (PDB+Pvt): | Gas : | | Tk54,733,404 | | | | | | |
| | | Coal : | | Tk0 | | Oil | : Tk152,910,608 | Total | : Tk207,644,012 | 2 |
| | I or | | & Other Information | | | | | | | |
| | | ia siicaanig t | x Other Information | | | | | | | |
| Area Yesterday | | | Entirected D. 17070 D | | | | Today | - (C/C I) | Data: COL 1 | ui |
| | | | Estimated Demand (S/S end) | | | | Estimated Sheddin | | Rates of Shed | |
| Ohaka | MW | 0:00 | | MW 2727 | | | | MW | (On Estimated | Demand) |
| Chittagong Area | - | 0:00 | | 698 | | | | - | | - |
| Chulna Area | - | 0:00 | | 777 | | | | - | | - |
| Rajshahi Area | - | 0:00 | | 728 | | | | - | | - |
| Comilla Area | | 0:00 | | 568 | | | | | | - |
| Mymensingh Area | | 0:00 | | 433 | | | | | | |
| lylhet Area | | 0:00 | | 321 | | | | | | |
| Barisal Area | _ | 0:00 | | 151 | | | | - | | |
| Rangpur Area | - | 0:00 | | 418 | | | | - | | - |
| or or | - | | | | | | | | | |
| Fotal | 0 | | | 6821 | | | | 0 | | |
| | Information of | the Generating | g machines under shut d | lown. | | | | | | |
| | Planned Shut- Down | 1 | | | | Forced S | hut- Down | | | |
| | | | | | | 1) Ghorasal ST: Unit-6 (18/09) Barapukuria ST-1 (05/11/2015) 2) Ashuganj ST: Unit-1(12/0 10) Sikalbaha 60MW (23/11/15) 3) Barapukuria ST-2 (07/12/11) Siddhirgonj ST(23/11/15) 4) Khulna ST 110 MW (04/1 12) Ghorasal ST: Unit-2 5) Ghorasal ST: Unit-4 (05/013) Baghabari GT 71 MW(20/11/2015) 6) Haripur GT-3 14) Rangpur GT(02/11/2015) 7) Haripur-412 MW (25/05/2 15)Siddhirganj (Desh)(11/12/2015) 8) Raozan ST: Unit-2 (18/10/2015) | | | | |
| | Additional Informa | tion of Machi | ines, lines, Interruption | n / Forced Load shed etc. | | Forced lo | ad shaded / Interru | ipted Areas | | |
| | | | | | | | | | | |
| a) Saver 132/33 kV T1 transformer was under shut down from 08:05 to 16:04 due to A/M. b) Mymenshing-Netrokona 132 kV Ckt-1 was under shut down from 08:05 to 15:40 due to A/M. c) Jamalpur-Sherpur 132 kV Ckt-1 was under shut down from 08:12 to 16:40 due to A/M. d) Ashuganj-B.Baria 132 kV Ckt-1 was under shut down from 09:01 to 14:47 due to A/M. e) Shahjadpur-Pabna 132 kV Ckt-1 was under shut down from 08:22 to 16:05 due to A/M. f) Comilla(N)-BSRM-Hathazari 230 kV Ckt was under shut down from 08:22 to 16:05 due to A/M. g) Aminbazar 132 kV T1 transformer was under shut down from 08:06 to 16:00 due to A/M. g) Aminbazar 132 kV T1 transformer was under shut down from 08:06 to 16:00 due to A/M. h) Ghorashal 132 kV T1 transformer was under shut down from 08:06 to 16:00 due to A/M. j) Khulna(C) 132/33 kV T3 transformer was shut down from 09:46 to 10:58 due to R/H maint. j) Koapara-Jessore 132 kV Ckt-2 was shut down from 09:46 to 10:58 due to R/H maint. j) Jopapra-Jessore 132 kV Ckt-2 was shut down from 09:46 to 10:58 due to CB hydrolic oil refilling work at Jessore end. k) Joydevpur 132/33 kV T2 transformer was shut down at 11:05 due to 33 kV bus modification work. l) Ghorashal-Ashuganj GIS 230 kV Ckt-2 was under shut down at 11:05 due to to 33 kV bus modification work. l) Ghorashal-Ashuganj GIS 230 kV Ckt-2 was under shut down at 14:37 to 18:08 due to work on PT of cable position of Ckt-2. m) Sirajgonj ST was synchronized at 22:30. n) Ashuganj P/S Unit-3 was shut down at 00:20(18/12/2015) due to oiler leakage & condenser leakage. o) Hasnabad 230/132 kV TR3 transformer was shut down at 07:05 due to changing 132 kV coupler CT. | | | | | | | | | | |
| Sub Divisional Engineer Network Operation Division | | | | | | | tive Engineer Operation Division | | | endent Enginee Dispatch Circle |