Till now the maxim							
			POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT		_		
	um generation is :		8177 MW	21:00	Hrs on	eporting Date: 13-Aug-15	16-Dec-15
The Summary of Yo		15-Dec-15	Generation & Demand	21100			bable Gen. & Demand
Day Peak Generation	:	4768.0	MW Hour:	9:00	Min. Gen. at	5:00	3498
Evening Peak Generati	ion :	6736.0	MW Hour:	19:00	Max Generation	:	7275
E.P. Demand (at gen er	nd):	6736.0	MW Hour:	19:00	Max Demand	:	6200
Maximum Generation	:	6736.0	MW Hour:	19:00			1075
Total Gen. (MKWH)	:	115.9	System L/ Factor :	71.66%	Load Shed	:	0
			EXPORT / IMPORT THROUGH EAST-WEST INTERCONN				
Export from East grid t			-60		ε 11:00	Energy	
Import from West grid			-	MW	٤ -	Energy	-
Actual :		er Level of K (MSL) ,	apt 16-Dec-15 Rule	curve : 104.60	Ft.(MSL)		
	Total	867.03	MMCFD.	Oil Consu	ımed (PDB):		
Cas Consumed :		007.03		on consu	illica (FBB) :	HSD : FO :	
Cost of the Consumed	Fuel (PDB+Pvt):	Gas :	Tk53,652,292				
		Coal :	Tk0	Oil	: Tk236,504,421	Total	Tk290,156,713
	Loa	d Shedding &	& Other Information				
Area	Yesterday				Today		
,	MW		Estimated Demand (S/S end) MW		Estimated Sheddin	g (S/S end) MW	Rates of Shedding (On Estimated Demand)
Dhaka		0:00	2662			-	-
Chittagong Area	_	0:00	679			_	_
Khulna Area	_	0:00	756			_	_
Rajshahi Area		0:00	709			_	_
Comilla Area	-	0:00	555			-	- -
Mymensingh Area	=	0:00	424			=	-
Sylhet Area	-	0:00	313			-	-
Barisal Area	-	0:00	148			-	-
	-	0:00	408			-	-
Rangpur Area	-	0:00	408			-	-
Total	0		6654			0	
	Information of	he Generating	g machines under shut down.				
Iı	Planned Shut- Down			Forced SI	hut- Down		
						(9) Barapuku	ria ST-1 (05/11/2015)
							a 60MW (23/11/15)
					ukuria ST-2 (07/12		
					a ST 110 MW (04/		
					sal ST: Unit-4 (05/		
				6) Haripu			ari GT 71 MW(20/11/2015)
				i ' '	ır-412 MW (25/05/	, 0	,
							anj (Desh)(11/12/2015)
A	Additional Informa	tion of Machi	nes, lines, Interruption / Forced Load shed etc.				
Description					ad shaded / Interri	ipted Areas	
a) Fenchugani-Bibi	yana 230 kV Ckt-	1 & 2 trippe	d at 09:40 from Fencuganj end showing gen.trip, deff.Block	ked			
and were switche							
b) Hasnabad 132/33 kV T1,T2 & T3 transformer tripped at 11:33 due to CB & CT burst of 33 kV Dohar feeder					MW power interru	ption occurre	d under Hasnabad S/S are
and was switched							
			wn from 09:02 to 13:14 due to manitenance work.				
, ·			08:02 to 16:07 due to annual maintenance.				
 a) Jamalnur-Sherni 	ur 132 kV Ckt-1 v	as shut fro	m 08:30 to 16:52 due to annual maintenance.				
			from 05:05 to 17:20 due to annual maintenance.				
f) Hasnabad-Megna	ce Haripur AES-3	60 MW was	synchronized at 17:05.				
f) Hasnabad-Megna		t-2 was shu	t 06:37(16/12/15) due to annual maintenance.				
f) Hasnabad-Megna g) After maintenand	aghat 230 kV Ck						
f) Hasnabad-Megna g) After maintenand h) Hasnabad-Megn			•				
f) Hasnabad-Megna g) After maintenand h) Hasnabad-Megn Sub Divisional Engine	eer		Executive Engineer				ntendent Engineer
f) Hasnabad-Megna g) After maintenand h) Hasnabad-Megn	eer		Executive Engineer Network Operation Division				atendent Engineer Dispatch Circle