			POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT					OF-LDC-08 Page -1
mm				21.00		Reporting Date :	13-Dec-15	Tuge 1
Till now the maximum generation is: - The Summary of Yesterday's ( 12-Dec-15		12-Dec-15	8177 MW Generation & Demand	21:00	Hrs on Today's Actual Min Gen. &	13-Aug-15	& Domand	
Day Peak Generation : 4723.0			MW Hour:	12:00	Min. Gen. at	5:00	3734	MW
Evening Peak Genera		6713.0	MW Hour:	19:30	Max Generation :		8290	MW
E.P. Demand (at gen		6713.0	MW Hour:	19:30	Max Demand :		6800	MW
Maximum Generation		6713.0	MW Hour:	19:30			1490	MW
Total Gen. (MKWH)	:	113.8	System L/ Factor :	70.66%	Load Shed :		0	MW
Export from East grid	la Wasanida N	fi	EXPORT / IMPORT THROUGH EAST-WEST INTERCONNI -130	MW	a16:00	Energy	7.867	MKWHR.
Import from West gri			-130	MW	a -	Energy	7.007	MKWHR.
import from West gr		Water Level of Kar	ot 13-Dec-15			Lineigy		MIL WILL.
Actual :	100.12	Ft.(MSL),		curve: 104.90	Ft.( MSL )			
Gas Consumed:	Total	974.99	MMCFD.	Oil Cons	umed (PDB):			* *
						HSD : FO :		Liter Liter
						10 .		Liter
Cost of the Consume	d Fuel (PDB+Pvt)	: Gas :	Tk53,250,550					
		Coal :	Tk0	Oil	: Tk145,799,063	Total :	Tk199,049,612	
	1	Load Shedding &	Other Information					
Area	Yesterday	v	T		Today			
	resterday	,	Estimated Demand (S/S end)		Estimated Shedding (S/S end	4)	Rates of Shed	ding
	MW		MW		(D/D CIII		(On Estimated	
Dhaka	-	0:00	3011			-	-	
Chittagong Area	-	0:00	777			-	-	
Khulna Area	-	0:00	867			-	-	
Rajshahi Area	-	0:00	810			-	-	
Comilla Area Mymensingh Area	-	0:00 0:00	623 474			-	-	
Sylhet Area		0:00	354					
Barisal Area	_	0:00	165			-	-	
Rangpur Area	-	0:00	460			-	-	
	-							
Total	0		7541			0		
	1.6	64 6 4	11 1 1 1 1					
	Information	of the Generating i	machines under shut down.					
	Planned Shut- Do	own		Forced 9	Shut- Down			
	Framieu Shut- De	OWII			asal ST: Unit-6 (18/07/2010)	9) Baranukur	ia ST-1 (05/11	/2015)
					ganj ST: Unit-1(12/09/2015)		a 60MW (23/1	
				3) Baran	oukuria ST-2 (07/12/2015)		nj ST(23/11/1	
					na ST 110 MW (04/11/2014)			
					asal ST: Unit-4 (05/01/2015)			
				6) Harip		14) Baghaba		
					ur-412 MW (25/05/2015) zan ST: Unit-2 (18/10/2015)	15) Rangpur	GI	
				0) 11402	2411 011. 01111 2 (10/10/2010)			
	Additional Infor	mation of Machin	es, lines, Interruption / Forced Load shed etc.					
a\Camilla(NI) DCF	Description	20 Id/ Old 2 was	under shut down from 08:28 to 17:10 due to A/M.	Forced I	oad shaded / Interrupted Are	as		
			ner were under shut down from 09:35 to 16:13 due to A/M.					
			shut down from 10:44 to 17:08 due to A/M.					
			er shut down from 09:36 to 18:07 due to A/M.					
			ut down from 08:44 to 16:42 due to A/M.					
f) Aminbazar-Mirp	ur 132 kV Ckt-2	2 was under shu	t down from 08:46 to 17:10 due to A/M.					
g) Shatmasjid 132	2/33 kV T1 trans	sformer was und	ler shut down from 08:15 to 13:42 due to A/M.					
			der shut down from 09:08 to 16:34 due to A/M.					
			shut down from 08:37 to 15:14 due to A/M.					
			er shut down from 07:47 to 16:03 due to A/M.					
			t down from 08:51 to 15:51 due to A/M.					
			down from 08:41 to 16:14 due to A/M. hut down from 07:15 to 14:45 due to A/M.					
			ut down from 07:15 to 14:45 due to A/M.					
			der shut down from 09:58 to 16:01 due to A/M.					
			der shut down from 08:18 to 15:55 due to A/M.					
			hut down from 08:20 to 14:11 due to A/M.					
			shut down at 09:46 due to A/M.					
			shut down from 09:24 to 15:16 due to A/M.					
			shut down from 10:10 to 19:28 due to A/M.					
	zar 132 kV Ckt-	1 tripped at 10:3	35 from Mirpur end showing close pulse limit and was switch		6 MW power interruption occ	curred under Mir	pur S/S area	
on at 10:55.	Ob 1	20DD 0T		from 10	1:35 to 10:55.			
v) Atter maintena	nce Chandpur C	CPP ST was sy	nchronized at 16:34.					
Sub Divisional	Fngineer		Executive Engineer	1		Superint	endent Engine	er
230 20.01101						Superin	Lingine	

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle