				COMPANY OF BANGLADESH LTD. NAL LOAD DESPATCH CENTER						
				DAILY REPORT			Reporting Date		12-Dec-15	
Till now the maximum generation is : -			8177 MW		21:00	Hrs on	13-Aug-15	•	12-Dec-13	
The Summary of	Yesterday's (11-Dec-15	Generation & D	emand		Today's Actual	Min Gen. & Pro	obable Gen. & Demand	1	
Day Peak Generation		4161.0	MW	Hour:	9:00	Min. Gen. at	5:00		3533	
Evening Peak Genera		6003.0	MW	Hour:	19:00		:		8306	
E.P. Demand (at gen		6003.0	MW	Hour:	19:00		:		6500	
Maximum Generation		6003.0	MW	Hour:	19:00				1806	
Total Gen. (MKWH)	:	106.0	System L/ Factor	: RT THROUGH EAST-WEST INTER	73.599	6 Load Shed			0	
Export from East aris	d to West grid :- Maxi	imum	EXPORT / IMPO	-40	MW	a 17:00	Energy	,,	7.867	
	id to East grid :- Maxi			-40	MW	a -	Energy		7.507	
		ter Level of K	apt 12-Dec-15					-		
Actual :		(MSL),	•		Rule curve: 105.00	Ft.(MSL)				
Gas Consumed: Total 885.59 MMCFD. Oil Consumed (PDB):										
							HSD :			
							FO :			
Cost of the Consume	d Fuel (PDR+Put)	Gas :		Tk53,969,069						
Cost of the Consume	u ruei (r Db+r vi).	Coal :		Tk0	Oil	: Tk120,239,587	Total	: Tk174,208,656		
		coai .		TRO	Oil	. 1K120,237,307	Total .	18174,200,030		
	Loa	d Shedding &	& Other Information	n						
				=						
Area Yesterday						Today				
				Estimated Demand (S/S end)		Estimated Shedd		Rates of Shedding		
	MW			MW			MW	(On Estimated Demand	d)	
Dhaka	-	0:00		3056			-		-	
Chittagong Area	-	0:00		789			-		-	
Khulna Area	-	0:00		881			-		-	
Rajshahi Area Comilla Area	-	0:00		823 631			-		-	
Mymensingh Area		0:00		480			-		-	
Sylhet Area		0:00		359						
Barisal Area	_	0:00		168			-		_	
Rangpur Area	-	0:00		466			-		-	
	-									
Total	0			7653			0			
	Information of	the Generating	machines under shu	t down.						
			Enrand	Shut- Down						
				1) Ghorasal ST: Unit-6 (18/09) Barapukuria ST-1 (05/11/2015)						
						2) Ashuganj ST: Unit-1(12/0 10) Sikalbaha 60MW (23/11/15)				
						3) Barapukuria ST-2 (07/12/.11) Siddhirgonj ST(23/11/15)				
						4) Khulna ST 110 MW (04/11/2014)				
						rasal ST: Unit-4 (05	5/01/2015)			
						6) Haripur GT-3				
						7) Haripur-412 MW (25/05/2015)				
					8) Rao	8) Raozan ST: Unit-2 (18/10/2015)				
	Additional Informat	tion of Machi	nes, lines, Interrunt	ion / Forced Load shed etc.						
			,, - F							
	Description				Forced	Forced load shaded / Interrupted Areas				
a) Jhenaidah-Magura 132 kV line was under shut down from 09:07 to 16:56 due to A/M.						About 13 MW power interruption occurred under Magura S/S areas from 09:07 to 16:56.				
b) Bagherhat-Mongla 132 kV line was under shut down from 11:04 to 15:17 due to A/M.						About 4 MW power interruption occurred under Mongla S/S areas from 11:04 to 15:17.				
c) Faridpur 132/33 kV T1 transformer was under shut down from 11:26 to 12:36 due to A/M.										
d) Naogaon-Joypurhat 132 kV line was under shut down from 09:35 to 15:25 due to A/M.					About 6	About 6 MW power interruption occurred under Joypurhat S/S areas from 09:35 to 15:25.				
e) After maintenance Chadpur GT was synchronized at 18:10.										
f) After maintenance Ghorashal unit-5 was synchronized at 00:06 (12/12/2015).										
g) RPCL STG tripped at 00:24 (12/12/2015).										
h) After maintenance Summit Bibiyana-2 GT was synchronized at 01:45 (12/12/2015).										
i) Khulshi 132 kV Bus was shut down at 07:05 due to A/M.										
j) Hasnabad-Kamrangirchar 132 kV line was tripped at 06:07(12/12/2015) from Hasnabad showing										
dist 22,C phase and switched on at 06:47(12/12/2015).										
k) Hasnabad-Lalbag 132 kV line was tripped at 06:16 (12/12/2015) from Hasnabad showing dist Z1, Y phase and switched on at 06:49 (12/12/2015).										
r priase and swit	uneu on at 06:49 (12/12/2015)								
Sub Divisional Engineer Executive Engineer								Superintendent	Engineer	
Network Operation Division						k Operation Divisio	n	Load Dispatch		