			NATION	OMPANY OF BANGLADESH LTD AL LOAD DESPATCH CENTER	).				
Till now the maxis	num generation is :		8177 MW	DAILY REPORT		21:00	Hrs on	Reporting Date 13-Aug-15	: 3-Dec-15
The Summary of		2-Dec-15	Generation & Den	nand		21100			robable Gen. & Demand
Day Peak Generation	:	5248.0	MW	Hour:		12:00	Min. Gen. at	4:00	3940
Evening Peak Genera		6925.0	MW	Hour :		18:30	Max Generation	:	7556
E.P. Demand (at gen		6925.0	MW	Hour :		18:30	Max Demand	:	7000
Maximum Generatio	n :	6925.0	MW	Hour :		18:30	Shortage	:	556
Total Gen. (MKWH)	:	120.4	System L/ Factor	: T THROUGH EAST-WEST INTE	PCONNECTO	72.44% D	Load Shed		0
	l to West grid :- Max d to East grid :- Max		-	-140	RCONNECTO	MW	a 16:00	Energ Energ	
Actual :		iter Level of Ka t.(MSL) ,	pt 3-Dec-15		Rule curve :	: 105.82	Ft.( MSL )		
Gas Consumed:	Total	899.76	MMCFD.			Oil Consu	imed (PDB):	HSD : FO :	
Cost of the Consume	d Fuel (PDB+Pvt) :	Gas : Coal :		Tk56,748,282 Tk7,773,243		Oil	: Tk271,360,630		: Tk335,882,155
	Lo		Other Information						,,
Area	Yesterday						Today		
				Estimated Demand (S/S end)			Estimated Shedd		Rates of Shedding
	MW			MW				MW	(On Estimated Demand)
Dhaka	-	0:00		2804				-	-
Chittagong Area	-	0:00		719				-	-
Khulna Area	-	0:00		801				-	-
Rajshahi Area	-	0:00		751				-	-
Comilla Area	-	0:00		583				-	-
Mymensingh Area	-	0:00		444				-	-
Sylhet Area	-	0:00		330				-	-
Barisal Area	-	0:00		155				-	-
Rangpur Area	-	0:00		429			ļ	-	-
D. 4-1	-			7014					
Total	0			7016				0	
	Information of	the Generating	machines under shut	down.					
	DI LOL D					Forced Shut- Down			
	Planned Shut- Dow	п						9/0 0\ Paozan	ST: Unit-2 (18/10/2015)
						3) Khulna 150 MW (16/10/2(11) Sikalbaha 60MW (23/11/15) 4) Khulna ST 110 MW (04/1 12) Siddhirgonj ST(23/11/15) 5) Ghorasal ST: Unit-4 (05/013) Ghorasal ST: Unit-5(01/12/2015) 6) Haripur GT-3 7) Haripur-412 MW (25/05/2015) 8) Raozan ST: Unit-2 (18/10/2015)			
	Additional Informa	ntion of Machin	es, lines, Interruptio	on / Forced Load shed etc.					
	Description					Forced lo	ad shaded / Inter	rupted Areas	
b) Sonargaon-Dauc of Feni-Chowmuho d) Aminbazar-Hasr e) Sherpur 132/33 i Ni Kishorgan-Jahur (1) Kishorgan-	klandi 132 kV Ckt  il	2 was under sh so under shu was under was u	own from 08:19 to 1 ut down from 08:19 to 1 ut down from 08:17 to down from 08:17 to down from 08:17 to down from 08:17 to down from 08:14 to 16:30 town from 08:24 to 16:30 town from 08:24 to 16:30 town from 08:20 to 1 un from 09:15 to 16:30 town from 08:20 to 1 un from 09:15 to 16:30 town from 08:20 to 10 town from 08:20 to 10 town from 09:10 to 10 town from 09:11 to 1 down from 09:11 to 1 down from 09:50 to 1 down from 09:50 to 1 down from 10:50 to 1 down from 13:06 to chronized at 17:48. at 19:11.	1.6 17:00 due to A/M. 16:105 due to A/M. 16:105 due to A/M. 16:105 due to A/M. 16:105 due to A/M. 16:107 due to A/M. 16:107 due to A/M. 12:10 17:01 due to A/M. 12:10 17:01. 124 due to A/M. 14:52 due to A/M. 16:03 due to A/M. 16:03 due to A/M. 16:03 due to A/M. 17:24 due to A/M. 17:25 due to A/M. 17:26 due to A/M. 17:27 due to A/M. 17:28 due to A/M. 17:29 due to A/M. 18:20 to 17:20 due to energy meter no 12:20 due to A/M. 18:03 due to A/M. 18:03 due to A/M. 18:03 due to A/M. 18:03 due to A/M. 18:04 due to A/M. 18:05 due to A/M. 18:05 due to A/M. 18:06 due to A/M. 18:07 due to energy meter no 12:26 to 12:30 due to energy meter no 16:32 due to A/M. 18:20 due to A/M.  at 20:20.	eplacement wor	from 09:	MW power interru 15 to 16:14.	otion occurred u	inder Shyampur S/S areas
Mymensingh due to flash over at 33 kV Modhupur feeder. At the same time Sherpur S/S also interrupted. from								otion occurred u	inder Jamalpur & Sherpur S/S areas
Sub Divisional Engi	neer		Executive Engi	neer				Superi	intendent Engineer

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle