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(2) Allagraphic ST: Unit-1(1202015) 10) Baraphicutes ST-1 (05/1/2015) (2) Allagraphic ST: Unit-2(12002015) 11) Skababa Add MW (23/1/15) (3) Skababa Add MW (23/1/15) 13) Skababa Add MW (23/1/15) (4) Additional Information of Machines, lines, Interruption / Forced Last sket etc. Description (5) Additional ST: Unit-2(120/07/2015) (6) Additional Information of Machines, lines, Interruption / Forced Last sket etc. Description (5) Additional Information of Machines, lines, Interruption / Forced Last sket etc. Discription (5) Additional Information of Machines, lines, Interruption / Forced Last sket etc. Discription (5) Additional Information of Machines, lines, Interruption / Forced Last sket etc. Discription (5) Additional Information of Machines, lines, Interruption / Forced Last sket etc. Discription (5) Additional Information of Machines, lines, Interruption / Forced Last sket etc. Discription (5) Additional Information of Machines, lines, Interruption / Forced Last sket etc. Discription (5) Additional Information of Machines, lines, Interruption / Forced Last sket etc. Discription (5) Addition (5) Addition (5) Addition (5) Addition Operation (5) Addition (5) Addition (5) Addition (5) Addition Discription (5) Addition (5) Addition (5) Addition <td></td> <td>Planned Shut- Dow</td> <td>n</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>(07/2010)</td> <td>00) Chorasal</td> <td>ST: Unit-5(01</td> <td>(12/2015)</td>		Planned Shut- Dow	n						(07/2010)	00) Chorasal	ST: Unit-5(01	(12/2015)
 3) Bargindring 3T-2 (07/12/2015) 4) Khuha ST 110 MW (04/11/2015) 4) Skalaba-0 dotW (22/11/15) 4) Skalaba-2 dotW (12/2015) 4) Skalaba-2 d												
 Sindbara-Dohazari 132 kV Ck-1 was under shut down from 08:20 to 16:40 due to A/M. Sindbara-Dohazari 132 kV Ck-1 was under shut down from 08:20 to 16:40 due to A/M. Sindbara-Dohazari 132 kV Ck-1 was under shut down from 08:20 to 16:40 due to A/M. Sindbara-Dohazari 132 kV Ck-1 was under shut down from 08:20 to 16:40 due to A/M. Sindbara-Dohazari 132 kV Ck-1 was under shut down from 08:20 to 16:40 due to A/M. Sindbara-Dohazari 132 kV Ck-1 was under shut down from 08:20 to 16:40 due to A/M. Sindbara-Polanazi 132 kV Ck-1 was under shut down from 08:20 to 16:40 due to A/M. Sindbara-Bohazari 132 kV Ck-1 was under shut down from 08:20 to 16:40 due to A/M. Sindbara-Bohazari 132 kV Ck-1 was under shut down from 08:20 to 15:40 due to A/M. Sindbara-Bohazari 132 kV Ck-1 was under shut down from 08:20 to 15:50 due to A/M. Sindbara-Bohazari 132 kV Ck-1 was under shut down from 08:20 to 15:56 due to A/M. Sindbara-Bohazari 132 kV Ck-1 was under shut down from 08:20 to 15:56 due to A/M. Sindbara-Bohazari 132 kV Ck-1 was under shut down from 08:20 to 15:56 due to A/M. Sindbara-Robazari 20 kV Ck-2 was under shut down from 08:20 to 15:56 due to A/M. Sindbara-Robazari 20 kV Ck-2 was under shut down from 08:20 to 15:48 due to A/M. Sindbara-Robazari 20 kV Ck-2 was under shut down from 08:20 to 16:46 due to A/M. Sindbara-Robazari 20 kV Ck-2 was under shut down from 08:20 to 08:40 due to A/M. Sindbara-Robazari 12 kV Ck-2 was under shut down from 08:20 to 08:40 due to A/M. Sindbara-Robazari 12 kV Ck-2 was under shut down from 08:20 to 08:40 due to A/M. Sindbara-Robazari 12 kV Ck-2 was under shut down from 08:20 to 08:40 due to A/M. Sindbara-Robazari 12 kV Ck-2 was under shut down from 08:20 to 08:40 due to A/M. Sindbara-Robazari 12 kV Ck-2 was under shut do												
 (a) Harpur CT-3 (7) Harpur CT-3 (4) Khulna ST 110 MW (04/11/2014) 12) Siddhirgonj ST(23/11/										
7) Harigur-412 MW (250652015) (9) Raozan ST: Unit-2 (18/10/2015) Additional Information of Machines, lines, Interruption / Forced Load shed etc. 9) Skikabha-Dohazati 102 W Ckt-1 was under shut down from 08/20 to 16/4d due to A/M. b) Nodds-Juppyeng Kods/K-Ads/K-Ads/Happy 113 2K V Ckt-1 was under shut down from 08/20 to 15/4d due to A/M. b) Haripur 230 V Ckt-1 was under shut down from 08/20 to 15/4d due to A/M. b) Haripur 230 V Ckt-1 was under shut down from 08/20 to 15/4d due to A/M. b) Haripur 230 V Ckt-1 was under shut down from 08/20 to 15/4d due to A/M. b) Muren singh-arangbur 132 K V Ckt-1 was under shut down from 08/21 to 15/52 due to A/M. b) Muren singh-arangbur 132 KV Ckt-1 was under shut down from 08/21 to 15/52 due to A/M. b) Sinaigany-Shahjadpur 132 KV Ckt-1 was under shut down from 08/21 to 15/53 due to A/M. b) Hathazat-Raozan 230 KV Ckt-1 was under shut down from 08/21 to 15/54 due to A/M. b) Sinaigany-Shahjadpur 132 KV Ckt-1 was under shut down from 08/21 to 15/55 due to A/M. b) Sinaigany-Shahjadpur 132 KV Ckt-1 was under shut down from 08/21 to 15/55 due to A/M. b) Sinaigany-Shahjadpur 132 KV Ckt-1 was under shut down from 08/21 to 15/54 due to A/M. b) Sinaigany-Shahjadpur 132 KV Ckt-1 was under shut down from 08/21 to 15/54 due to A/M. b) Sinaigany-Shahjadpur 132 KV Ckt-1 was under shut down from 08/21 to 15/54 due to A/M. b) Sinaigany-Shahjadpur 132 KV Ckt-1 was under shut down from 08/21 to 15/54 due to A/M. <tr< td=""><td></td><td colspan="9"></td><td>/12/2015)</td></tr<>											/12/2015)	
iii) Raczan ST: Unit-2 (18/10/2015) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description a) Skalbaha-Obhazari 132 kV Ckt-1 was under shut down from 08:20 to 16:49 due to A/M. b) Kodda-Joydper-Koddar-Kabipuri 132 kV Ckt-1 was under shut down from 08:00 to 16:46 due to A/M. c) Sonargaon-Haithazari 132 kV Ckt-1 was under shut down from 08:00 to 15:46 due to A/M. c) Sonargaon-Haithazari 132 kV Ckt-1 was under shut down from 08:00 to 17:14 due to A/M. c) Manipuzzar Agraparo 230 kV Ckt-2 was under shut down from 08:00 to 17:14 due to A/M. c) Manipuzzar Agraparo 230 kV Ckt-2 was under shut down from 08:00 to 17:14 due to A/M. c) Manipuzzar Agraparo 230 kV Ckt-2 was under shut down from 08:27 to 15:20 due to A/M. c) Katangari 12:2kV Ckt-1 was under shut down from 08:24 to 15:55 due to A/M. c) Singlangi-Shangabur 13:2kV Ckt-1 was under shut down from 08:24 to 15:55 due to A/M. c) Singlangi-Shangabur 13:2kV Ckt-1 was under shut down from 08:24 to 15:55 due to A/M. c) Babra 13:22:33 kV T1 transformer was under shut down from 08:24 to 15:55 due to A/M. m) Babra 22:5 MW tripped at 08:40 ube to gas booster problem and GT-1 & 2 were synchronized at 12:11 & 8. n) Copalganj 13:23 kV Ckt-2 was under shut down from 08:24 to 15:55 due to A/M. n) Babra 22:5 WW tripped at 08:53 due to Q/W and ware switched on at 08:40. n) Babra 22:5 WW tripped at 08:54 due to gas booster												
Additional Information of Machines, lines, Interruption / Forced Lead shed etc. Description Forced lead shaded / Interrupted Areas 9) Skidabla-Abydeypur-Kodda-Kabirpur 132 kV Ckt-1 was under shut down from 09:09 to 16:14 due to A/M. 6) Fordad-Joydeypur-Kodda-Kabirpur 132 kV Ckt-1 was under shut down from 09:09 to 16:14 due to A/M. 9) Bhulla-Haipur 230 kV Bus2 was under shut down from 09:09 to 15:15 due to A/M. 6) Fordad-Joydeypur-Kodda-Kabirpur 132 kV Ckt-1 was under shut down from 09:09 to 16:14 due to A/M. 9) Bhulla-Haipur 230 kV Ckt-2 was under shut down from 08:19 to 15:52 due to A/M. 6) Sindagard-132 kV Ckt-1 was under shut down from 08:19 to 15:52 due to A/M. 1) Sindigard-Shatipadur 132 kV Ckt-1 was under shut down from 08:19 to 15:52 due to A/M. 6) Sindagard-132 kV Ckt-1 was under shut down from 08:19 to 15:52 due to A/M. 1) Fardipur-Bheramara 13:28 kV Ckt-1 was under shut down from 08:19 to 15:52 due to A/M. 6) Sindagard-132 kV Ckt-1 was under shut down from 08:19 to 15:52 due to A/M. 1) Babria 13:23 kV T Ckt-2 was under shut down from 08:29 to 09:24 to 15:52 due to A/M. 8) Babria 13:23 kV Ckt-2 was under shut down from 08:34 to 15:48 due to A/M. 1) Babria 12:23 kV T3 k T2 tripped at 08:40 showing O/C relay and was switched on at 09:10. About 16 MW Power interruption occurred under Faridpur, Madanpur, Gopalagani, Babria, Patuakhali SS areas from 08:40 to 08:46. 1) Gonglagni 13:23 kV T1 k T2 tripped at 08:53 due to 0/V and were switched on at 09:10. About 16 MW Power interruption occurred under Gopalgang SB areas												
Description Forced load shaded / Interrupted Areas a) Sikalbaha-Dohazari 132 kV Ckt-1 was under shut down from 08:20 to 15:49 due to A/M. b) Kodda-Joybeyun-Kodda-Akabipur 132 kV Ckt-1 was under shut down from 08:05 to 15:46 due to A/M. b) Haripur 230 kV Bus-2 was under shut down from 08:10 to 15:45 due to A/M. b) Haripur 230 kV Bus-2 was under shut down from 08:18 to 15:56 due to A/M. b) Haripur 230 kV Bus-2 was under shut down from 08:18 to 15:56 due to A/M. b) Haripur 230 kV Ckt-2 was under shut down from 08:18 to 15:56 due to A/M. b) Mymensingh-Jamaipur 132 kV Ckt-1 was under shut down from 08:19 to 15:27 due to A/M. b) Haripur 230 kV Ckt-2 was under shut down from 08:19 to 15:27 due to A/M. b) Braingtur-Bhanjadpur 132 kV Ckt-1 was under shut down from 08:19 to 15:56 due to A/M. b) Hahazari-Razan 230 kV Ckt-1 was under shut down from 09:20 to 18:14 due to A/M. b) Baria 132/33 kV T1 transformer was under shut down from 09:20 to 18:14 due to A/M. b) Hahazari-Razan 230 kV Ckt-2 was under shut down from 09:20 to 18:14 due to A/M. h) Hahazari-Razan 230 kV Ckt-2 was under shut down from 09:20 to 18:14 due to A/M. Baria 13:233 kV T1 a Tarsformer was under shut down from 09:20 to 18:14 due to A/M. h) Hahazari-Razan 230 kV Ckt-2 was under shut down from 09:20 to 18:14 due to A/M. Baria 13:233 kV T1 & T2 tripped at 08:40 showing O/C relay and was switched on at 08:40. c) Gapagranj 132:23 kV T1 & T2 tripped at 08:40 showing O/C relay and was switched on at 08:40. About 168 MW Power interuption occurred under Gap												
 a) Skalabaha-Dohazari 132 kV Ckt-1 was under shut down from 08:00 to 16:49 due to AM. b) Kodda-Joydenu-Kodda-Kabipur 132 kV Ckt-1 was under shut down from 08:00 to 16:14 due to A/M. c) Sonargaon-Hathazari 132 kV Ckt-1 was under shut down from 08:00 to 15:54 due to A/M. e) Bhuta-Haripur 132 kV Ckt-1 was under shut down from 08:10 to 15:56 due to A/M. e) Bhuta-Haripur 132 kV Ckt-1 was under shut down from 08:10 to 15:56 due to A/M. e) Bhuta-Haripur 132 kV Ckt-1 was under shut down from 08:10 to 15:56 due to A/M. e) Bhuta-Haripur 132 kV Ckt-1 was under shut down from 08:10 to 15:56 due to A/M. e) Bhatra 132(33 kV T1 was under shut down from 08:24 to 15:56 due to A/M. e) Batra 132(33 kV T1 stransformer was under shut down from 09:24 to 15:55 due to A/M. e) Batra 132(33 kV T1 stransformer was under shut down from 09:02 to 18:14 due to A/M. e) Batra 132(33 kV T1 stransformer was under shut down from 09:02 to 18:14 due to A/M. e) Batra 132(33 kV T1 stransformer was under shut down from 09:02 to 18:14 due to A/M. f) Bhatra 132(33 kV T1 & T2 tripped at 08:40 showing O/C relay and was switched on at 08:46. p) Gopalganj 132/33 kV T1 & T1 & T2 tripped at 08:40 showing O/C relay and was switched on at 08:40. f) Bola 225 MW tripped at 13:30 due to Q/V and were switched on at 09:10. f) Bola 225 MW tripped at 13:30 due to gas boaster problem and GT-1 & 2 were synchronized at 15:12 & 15:33 sto 20:10. g) Comila (N) 132/33 kV T1 & T & Teipped at 08:40 showing O/C relay and was synchronized at 15:12 & 15:33 sto 20:10. g) Comila (N) 132/33 kV T1 & T & Were under frored shut down from 14:50 to 17:15 due to fire at 33 kV new 33 kV POB leader. g) Comila (N) 132/33 kV T1 & T & T were under forced shut down from 14:50 to 17:15 due to fire at 33 kV new 33 kV POB leader. g) Alter maintenance Fanchuganj (GT-4 was synchronized at 17:27. g) Khurnaintenance	Additional Information of Machines, lines, Interruption / Forced Load shed etc.											
 a) Skitabaha-Dohazari 132 kV Ckt-1 was under shut down from 08:00 to 16:49 due to AM. b) Kodda-Joyderu-Kodda-Kabirur 132 kV Ckt-1 was under shut down from 08:00 to 15:46 due to AM. c) Sonargaon-Hathazari 132 kV Ckt-1 was under shut down from 08:00 to 15:46 due to AM. d) Haripur 230 kV Bus-2 was under shut down from 09:80 to 17:14 due to AM. e) Bhuta-Haripur 132 kV Ckt-1 was under shut down from 08:18 to 16:58 due to AM. e) Bhuta-Haripur 132 kV Ckt-1 was under shut down from 08:18 to 16:58 due to AM. e) Bhuta-Haripur 132 kV Ckt-1 was under shut down from 08:18 to 16:58 due to AM. e) Sharigan-Shahadpur 132 kV Ckt-1 was under shut down from 08:29 to 15:56 due to AM. e) Batrai 132(33 kV T1 was under shut down from 08:29 to 15:56 due to AM. f) Sirajgan-Shahadpur 132 kV Ckt-1 was under shut down from 08:29 to 15:56 due to AM. f) Satraigan-Shahadpur 132 kV Ckt-1 was under shut down from 08:29 to 16:55 due to AM. f) Batrai 132(33 kV T1 transformer was under shut down from 08:39 to 15:48 due to AM. h) Batrai 132(33 kV T1 stransformer was under shut down from 09:02 to 18:14 due to A/M. f) Batrai 132(33 kV T1 stransformer was under shut down from 09:02 to 18:14 due to A/M. h) Batrai 132(33 kV T1 & T2 tripped at 08:40 showing O/C relay and was switched on at 08:46. p) Gopalgan; 132 kV Ckt-1 was under shut down at 11:35 due to optical fibre replacement. work f) Bolai 22:50 kW tripped at 08:40 to AM and fibre replacement. work f) Batrai 13:30 kV Ckt was under forced shut down from 14:50 to 17:15 due to fibre replacement. work f) Broiz 2:50 kW CCPP ST Unit tripped at 15:02 due to fire at 33 kV new 33 kV POB feeder. f) Abruitabali 3:50 areas prochonized at 18:30. f) Athrematineance Fenctugan (GT-4 was synchronized at 17:23 (08/12/2015). k) Barapkufua DNW Viteped at 2:2:52 throm Barapkufui end showing witho							1					
b) Kodda-Joydevpur-Kodda-Kabirpur 132 kV Ckt-1 was under shut down from 08:09 to 16:14 due to A/M. c) Sonargaon-Hathzari 132 kV Ckt-1 was under shut down from 08:05 to 15:46 due to A/M. c) Harpur 230 kV Bus-2 was under shut down from 08:05 to 15:46 due to A/M. c) Margani-Shahgapur 132 kV Ckt-1 was under shut down from 08:27 to 15:20 due to A/M. c) Sinargaon-Shahgapur 132 kV Ckt-1 was under shut down from 08:21 to 15:20 due to A/M. c) Mirpurssingh-Jamabpur 132 kV Ckt-1 was under shut down from 08:20 to 16:59 due to A/M. c) Sinargaon-Shahgapur 132 kV Ckt-1 was under shut down from 08:20 to 16:52 due to A/M. c) Mirpurssingh-Jamabpur 132 kV Ckt-1 was under shut down from 08:20 to 15:52 due to A/M. c) Faridpur-Harmara 132 XV Ckt-1 was under shut down from 08:20 to 15:55 due to A/M. c) Hathzacri.742 kV Ckt-2 was under shut down from 08:24 to 15:46 due to A/M. c) Faridpur-Harmara 132 XV Ckt-2 was under shut down from 08:24 to 15:48 due to A/M. c) Hathzacri.742 kV Ckt-2 was under shut down from 08:24 to 15:46 due to A/M. c) Faridpur-Harmara 132 XV Ckt-2 was under shut down from 08:24 to 15:46 due to A/M. c) Hathzacri.742 kV Ckt-2 was under shut down from 08:24 to 15:46 due to A/M. c) Faridpur-Harmara 132 XV Ckt-2 was under shut down from 08:20 to 18:46 due to A/M. c) Hathzacri.742 kV Ckt-2 was under shut down from 08:24 to 15:48 due to A/M. c) Faridpur-Harmara 132 XV Ckt-2 was under shut down from 09:20 to 18:14 due to A/M. c) Faridpur-Harmara 132 kV Ckt-2 was under shut down from 09:20 to 18:14 due to A/M. c) Faridpur-Harmara 132 kV Ckt-2 was under shut d	a) Sikalbaha Dob		1 was under s	but down from 09:	20 to 16:40 due to A/M		Forced I	oad shaded / Interru	upted Areas			
 c) Sonragaon-Haitnazari 132 kV Ckt-1 was under shut down from 05:0 to 15:4 due to AM. d) Haripur 232 kV Ckt-1 was under shut down from 05:0 to 15:4 due to AM. e) Bhuita-Haripur 132 kV Ckt-1 was under shut down from 08:27 to 15:20 due to AM. f) Arminbazar-Agargaon 230 kV Ckt-2 was under shut down from 08:27 to 15:20 due to AM. f) Minmensingh-Jamalpur 132 kV Ckt-1 was under shut down from 08:27 to 15:20 due to AM. f) Braingaing-Shahigabur 132 kV Ckt-1 was under shut down from 08:27 to 15:20 due to AM. f) Minmensingh-Jamalpur 172 kV Ckt-2 was under shut down from 08:27 to 15:50 due to AM. f) Fardigur-Bheramara 132 kV Ckt-1 was under shut down from 09:20 to 15:55 due to AM. f) Baradgur-Sharomer was under shut down from 09:20 to 15:55 due to AM. f) Baradgur-Sharomer was under shut down from 09:20 to 15:56 due to AM. f) Baradgur-Sharomer was under shut down from 09:20 to 15:56 due to AM. f) Baradgur-Sharomer was under shut down from 09:20 to 15:56 due to AM. f) Baradgur-Sharomer was under shut down from 09:20 to 15:54 due to AM. f) Baradgur-Sharomer was under shut down from 09:20 to 15:4 due to AM. h) Baradgur 13:23 kV T1 tarsformer was under shut down from 09:20 to 15:4 due to AM. g) Goalgarai 13:2/33 kV T1 target at 08:40 dwon torn 09:02 to 16:154 due to AM. g) Goalgarai 13:2/33 kV T1 target at 08:40 dwon at 01:14 2 were synchronized at 12:11 & g) Goalgarai 13:2/33 kV T1 target at 08:53 due to O/V and were switched on at 09:10. form 08:33 to 09:10. g) Goalgarai Shutu timped at 13:30 due to gas booster problem and GT-1 & 2 were synchronized at 15:12 & 15:33 respectively. g) Comilia (N) 13:2/33 kV T3 & T4 were under forced shut down from 14:50 to 17:15 due to fire at 33 kV new 33 kV PD Bedac. g) Attri maintenance Synchronized at 18:30. g) Atter maintenance Synchronized at 18:40. g) Khurina to DNW GT was s						to A/M						
a) Haripuir 230 kV Bus-2 was under shut down from 00:00 to 15:54 due to AM. b) Bhulta-Haripuir 132 kV Ck1-1 was under shut down from 08:18 to 16:58 due to AM. b) Aminbazar-Agargaon 230 kV Ckt-2 was under shut down from 08:18 to 15:52 due to AM. b) Kingrani-Ashuganj 132 XV Ck1-1 was under shut down from 08:19 to 15:52 due to AM. b) Sirajganj-Shahjadpur 132 kV Ck1-1 was under shut down from 08:29 to 15:52 due to AM. b) Sirajganj-Shahjadpur 132 kV Ck1-1 was under shut down from 08:29 to 15:55 due to AM. b) Baria 132/33 kV T1 transformer was under shut down from 08:24 to 15:55 due to AM. h) Hathazar-Agarza 230 kV Ck1-2 was under shut down from 08:24 to 15:55 due to AM. m) Baria 132/33 kV T1 transformer was under shut down from 08:24 to 15:45 due to AM. m) Baria 132/33 kV T1 transformer was under shut down from 08:24 to 15:45 due to AM. m) Baria 132/33 kV T1 & T2 tripped at 08:40 showing O/C relay and was switched on at 08:40. p) Gopalganj 132/33 kV T1 & T2 tripped at 08:53 due to O/V and were switched on at 09:10. work. q) Goalgara-Khulna 150 MW 132 kV Ckt was under shut down from 14:50 to 17:15 due to fire at 33 kV new 33 kV PDB feeder. r) Abult 16 MW fripped at 13:30 due to gas booster problem and GT-1 & 2 were synchronized at 15:12 & 15:33 respectively. s) Comila (N) 132/35 kV T3 & T4 were under forced shut down from 14:50 to 17:15 due to fire at 33 kV new 33 kV PDB feeder. r) Abui												
e) Butils-Haripur 132 kV Ckt-1 was under shut down from 08:08 to 17:14 due to A/M. f) Aminbazar-Agargang 2018 VK Ckt-2 was under shut down from 08:27 to 15:20 due to A/M. b) Kinganj-Shahjadpur 132 kV Ckt-1 was under shut down from 09:20 to 16:59 due to A/M. b) Kinganj-Shahjadpur 132 kV Ckt-1 was under shut down from 09:20 to 16:59 due to A/M. b) Kaptor-Shahjadpur 132 kV Ckt-1 was under shut down from 09:20 to 16:59 due to A/M. b) Barai 23/33 kV T1 transformer was under shut down from 09:20 to 15:55 due to A/M. b) Barai 23/33 kV T1 transformer was under shut down from 09:20 to 15:55 due to A/M. b) Barai 23/33 kV T1 transformer was under shut down from 09:20 to 15:55 due to A/M. b) Barai 23/33 kV T1 transformer was under shut down from 09:20 to 18:14 due to A/M. c) Faridpur-Bheramara 132 kV Ckt-2 tripped at 08:40 showing O/C relay and was switched on at 08:46. p) Gopalganj 132/33 kV T1 & T2 tripped at 08:53 due to O/V and were switched on at 09:10. from 08:30 to 10:40 to 08:46. About 168 MW Power interruption occurred under Gopalganj S/S areas from 08:30 to 00:40 to 08:46. About 168 MW Power interruption occurred under Gopalganj S/S areas from 08:30 to 00:40 to 08:46. About 19 MW Power interruption occurred under Gopalganj S/S areas from 08:30 to 00:40 to 08:46. About 16 MW Power interruption occurred under Compilia (N) S/S areas from 14:50 to 17:15. About 16 MW Power interruption occurred under Comilia (N) S/S areas from 14:50 to 17:15. About 16 MW Power interruption occurred under Comilia (N) S/S areas from 14:50 to 17:15. About 16 MW Power interruption occurred under Comilia (N) S/S areas from 14:50 to 17:15. About 16 MW Power interruption occurred under Comilia (N) S/S areas from 14:50 to 17:15. About 16 MW Power interruption occurred under Comilia (N) S/S areas from 14:50 to 17:15. About 16 MW Power interruption occurred under Comilia (N) S/S areas from 14:50 to 17:15. About 16 MW Power interruption occurred under Comilia (N) S/S areas from 14:50 to 17:15. About 16 MW Power												
a) Kishorganj-Ashuganj 132 kV Ckt-1 was under shut down from 09:27 to 15:20 due to A/M. b) Mymensingh-Shahjadpur 132 kV Ckt-1 was under shut down from 09:20 to 16:59 due to A/M. b) Galamari 132/33 kV T1 transformer was under shut down from 09:20 to 16:59 due to A/M. k) Galamari 132/33 kV T1 transformer was under shut down from 09:20 to 16:59 due to A/M. k) Galamari 132/33 kV T1 transformer was under shut down from 09:20 to 16:59 due to A/M. k) Galamari 132/33 kV T1 transformer was under shut down from 09:20 to 18:14 due to A/M. n) B. Baria 13/233 kV T1 transformer was under shut down from 09:20 to 18:14 due to A/M. n) B. Baria 12/233 kV T1 krasformer was under shut down from 09:20 to 18:14 due to A/M. n) Baboia 225 MW tripped at 08:53 due to 0/V and were switched on at 09:10. y) Gonalganj 132/33 kV T1 & T2 tripped at 08:53 due to 0/V and were switched on at 09:10. work. t) Barias 1, Patuakhali S/S areas from 08:40 to 8:46. y) Conalia (N) 132; kV Ckt was under shut down from 14:50 to 17:15 due to fire replacement. work. t) Schuganj C25 MW Cripped at 13:00 due to gas booster problem and GT-1 & 2 were synchronized at 15:12 & 15:33 respectively. s) Comilia (N) 132; 3k V T3 & T4 were under forced shut down from 14:50 to 17:15 due to fire at 33 kV new 33 kV PDB feeder. t) Aber maintenance Fenchuganj CT-4 was synchronized at 15:02. t) Atter maintenance Fenchuganj CT-4 was synchronized at												
 h) Mymensingh-Janajpur 132 kV Ckt-2 was under shut down from 08:19 15:27 due to AM. i) Sirajagni-Shajadpur 132 kV Ckt-2 was under shut down from 08:09 to 09:40 due to AM. ii) Faridpur-Bheramara 132 kV Ckt-1 was under shut down from 09:24 to 15:55 due to AM. ii) Hathzari-Razoara 230 kV Ckt-2 was under shut down from 09:24 to 15:56 due to AM. ii) Baria 132/33 kV T3 transformer was under shut down from 09:20 to 18:14 due to AM. n) Baria 132/33 kV T3 transformer was under shut down from 09:02 to 18:14 due to AM. n) Baria 132/33 kV T4 Ckt-2 tripped at 08:40 due to gas booster problem and GT-1 & 2 were synchronized at 12:11 & 11:24 respectively. o) Faridpur-Bheramara 122 kV Ckt-2 was under shut down at 11:35 due to optical fibre replacement. work. ii) Bhola 225 MW tripped at 13:30 due to gas booster problem and GT-1 & 2 were synchronized at 15:12 & 15:33 respectively. s) Comilla (N) 132/33 kV T3 & T4 were under forced shut down from 14:50 to 17:15 due to fire at 33 kV new 33 kV P0B feeder. ii) Ashuganj 225 MW CCPP ST Unit tripped at 15:02 due to fire protection operated and was synchronized at 12:12. ii) After maintenance Fenchuganj GT-4 was synchronized at 18:40. w) After maintenance Fenchuganj GT-4 was synchronized at 18:40. w) After maintenance Fenchuganj GT-4 was synchronized at 18:40. w) After maintenance Fenchuganj GT-4 was synchronized at 18:40. w) Barapukuria-Bogrin 132 kV Ckt-2 tripped at 22:52 from Barapukuria end showing without any relay and was synchronized at 107:24 (08/12/2015). a) Chandpur CCPP tripped at 03:45 (08/12/2015) due to gas pressure low. b) After maintenance Kenchuganj GT-4 was synchronized at 07:24 (08/12/2015). b) After maintenance Kenchuganj After dat 07:24 (08/12/2015). 	f) Aminbazar-Agargaon 230 kV Ckt-2 was under shut down from 08:18 to 16:58 due to A/M.											
 i) Sraidpur-Shahjadpur 132 kV Ckt-1 was under shut down from 09:20 to 15:59 due to A/M. ii) Faridpur-Bheramara 132 kV Ckt-1 was under shut down from 09:24 to 15:55 due to A/M. ii) Baridauri 132/33 kV T1 transformer was under shut down from 09:24 to 15:55 due to A/M. ii) Hathazari-Raozan 230 kV Ckt-2 was under shut down from 09:24 to 15:55 due to A/M. ii) Baridauri 32/33 kV T1 transformer was under shut down from 09:24 to 15:55 due to A/M. ii) Baridauri 32/33 kV T1 transformer was under shut down from 09:24 to 15:55 due to A/M. ii) Baridauri 32/33 kV T1 transformer was under shut down from 09:20 to 18:14 due to A/M. n) Bhola 225 MW tripped at 08:40 due to gas booster problem and GT-1 & 2 were synchronized at 12:11 & 11:24 respectively. o) Faridpur-Bheramara 132 kV Ckt-2 tripped at 08:53 due to O/V and were switched on at 08:46. About 18 MW Power interruption occurred under Faridpur, Madaripur, Gopalgani, Barisal, Patuakhali S/S areas from 08:34 to 08:46. About 19 MW Power interruption occurred under Gopalgani S/S areas from 08:35 to 09:10. i) Bahai 225 MW tripped at 13:30 due to gas booster problem and GT-1 & 2 were synchronized at 15:12 & 15:33 respectively. s) Cornilla (N) 132/33 kV T3 & T4 were under forced shut down from 14:50 to 17:15 due to fire at 33 kV new 33 kV PDB feeder. i) Ashuganj 225 MW CCPP ST Unit tripped at 15:02 due to fire protection operated and was synchronized at 15:12. i) Ashuganj 225 MW GTW sas synchronized at 18:30. i) Ater maintenance Fandquuri gdrum & firmace pressure high. i) Barapukuria-Bogra 13:2 kV Ckt-2 tripped at 22:52 from Barapukuria end showing without any relay and was switched on at 23:31. i) Barapukuria-Bogra 13:2 kV Ckt-2 tripped at 00:24 (00/12/2015). ii) Ater maintenance Handwark AES GT-2 was synchronized at 07:23 (08/12/2015). ii) Ater maintenance Handwark AES GT-2 was synchronized at 07:24 (0												
 a) Faridpur-Bheramara 132 kV Ckt-1 was under shut down from 08:09 to 09:40 due to A/M. k) Gallamari 132/33 kV T1 transformer was under shut down from 09:24 to 15:55 due to A/M. b) Hathazari-Raozan 230 kV Ckt-2 was under shut down from 09:02 to 15:14 due to A/M. m) B. Baria 132/33 kV T3 transformer was under shut down from 09:02 to 15:14 due to A/M. m) B. Baria 132/33 kV T3 transformer was under shut down from 09:02 to 15:44 due to A/M. m) B. Baria 132/35 kW T3 transformer was under shut down from 09:02 to 15:44 due to A/M. m) B. Baria 12/35 kW Ti 24 respectively. o) Faridpur-Bheramara 132 kV Ckt-2 tripped at 08:40 showing O/C relay and was switched on at 08:46. p) Gopalganj 132/33 kV T1 & T2 tripped at 08:53 due to O/V and were switched on at 09:10. form 08:53 to 09:10. About 168 MW Power interruption occurred under Gopalganj S/S areas from 08:40 to 06:46. About 19 MW Power interruption occurred under Gopalganj S/S areas from 08:10 to 00:35 to 09:10. g) Gopalpara-Khulna 150 MW 132 kV Ckt was under shut down from 14:50 to 17:15 due to fire at 33 kV new 33 kV PDB feeder. y) Scomilla (N) 132/33 kV T3 & T4 were under forced shut down from 14:50 to 17:15 due to fire at 33 kV new 33 kV PDB feeder. y) After maintenance Fanchuganj GT-4 was synchronized at 18:40. w) After maintenance Fanchuganj GT-4 was synchronized at 12:12. x) Barapukuria-Boga 132:KV Ckt-2 tripped at 22:52 from Barapukuria end showing without any relay and was switched on at 23:31. y) Barapukuria-Boga 132:KV Ckt-2 tripped at 23:252 from Barapukuria end showing without any relay and was switched on at 23:31. y) Barapukuria-Boga 132:KV Ckt-2 tripped at 23:252 from Barapukuria end showing without any relay and was switched on at 23:31. y) Barapukuria-Boga 132:KV Ckt-2 tripped at 23:252 from Barapukuria end showing without any relay and was switched on at 23:31. y) Bara												
k) Galamari 132/33 kV T1 transformer was under shut down from 09:24 to 15:55 due to A/M. i) Hathazari-Raozan 230 kV Ckt-2 was under shut down from 09:02 to 18:14 due to A/M. n) B.Baria 15/2/33 kV T3 transformer was under shut down from 09:02 to 18:14 due to A/M. n) B.Bola 225 MW tripped at 08:40 due to gas booster problem and GT-1 & 2 were synchronized at 12:11 & 11:24 respectively. o) Faridpur-Bheramara 132 kV Ckt-2 tripped at 08:53 due to O/V and were switched on at 09:10. About 168 MW Power interruption occurred under Faridpur, Madaripur, Gopalganj, Barisal, Patuakhali 5/S areas from 08:40 to 08:46. p) Gopalganj 132/33 kV T1 & T2 tripped at 08:53 due to O/V and were switched on at 09:10. About 188 MW Power interruption occurred under Gopalganj S/S areas from 08:40 to 08:46. q) Goalpara-Khulna 150 MW 132 kV Ckt was under shut down from 14:50 to 17:15 due to optical fibre replacement. work. About 18 MW Power interruption occurred under Gopalganj S/S areas from 08:40 to 08:46. s) Comila (N) 132/33 kV T3 & T4 were under forced shut down from 14:50 to 17:15 due to fire at 33 kV new 33 kV PB feeder. About 16 MW Power interruption occurred under Comilla (N) S/S areas from 14:50 to 17:15. v) Khuna 150 MW GT was synchronized at 18:40. V Ater maintenance Fanchuganj CT-4 was synchronized at 18:40. About 16 MW Power interruption occurred under Comilla (N) S/S areas from 14:50 to 17:15. v) Khur maintenance Fanchuganj GT-4 was synchronized at 18:40. V Ater maintenance Fanchuganj GT-4 was synchronized at 18:40. Y Ater maintenance Fanchuganj GT-4 was synchronized at 18:40. <td></td>												
 I) Hathazari-Raozan 230 kV Ckt-2 was under shut down from 08:34 to 15-48 due to A/M. m) B.Baria 132/33 kV T3 transformer was under shut down from 09:02 to 18:14 due to A/M. m) B.Baria 132/33 kV T3 transformer was under shut down from 09:02 to 18:14 due to A/M. m) B.Boia 225 MW tripped at 08:40 due to gas booster problem and GT-1 & 2 were synchronized at 12:11 & 12:11 & 12:12 trepped at 08:40 showing O/C relay and was switched on at 08:46. About 168 MW Power interruption occurred under Faridpur, Madaripur, Gopalganj, Barisal, Patuakhali S/S areas from 08:40 to 08:46. About 19 MW Power interruption occurred under Gopalganj S/S areas from 08:53 to 09:10. Gopalpara-Khulna 150 MW 132 kV Ckt was under shut down at 11:35 due to optical fibre replacement. work. r) Bhola 225 MW tripped at 13:30 due to gas booster problem and GT-1 & 2 were synchronized at 15:12 & 15:33 respectively. s) Comilia (N) 132/33 kV T3 & T4 were under forced shut down from 14:50 to 17:15 due to fire at 33 kV new 33 kV PB feeder. r) Shangai 225 MW CCPP ST Unit tripped at 15:02 due to fire protection operated and was synchronized at 17:27. u) Khulna 150 MW GT was synchronized at 18:33. v) After maintenance Fenchuganj GT-4 was synchronized at 12:12. x) Barapukuria-Bogra 132 kV Ckt-2 tripped at 22:52 from Barapukuria end showing without any relay and was switched on at 33:1. x) Barapukuria-Bogra 132 kV Ckt-2 tripped at 22:52 from Barapukuria end showing without any relay and was switched on at 33:3. x) Barapukuria-Bogra 132 kV Ckt-2 tripped at 22:52 from Barapukuria end showing without any relay and was switched on at 33:3. x) Barapukuria-Bogra 132 kV Ckt-2 tripped at 22:52 from Barapukuria end showing without any relay and was switched on at 33:3. x) Barapukuria-Bogra 132 kV Ckt-2 tripped at 22:52 from Barapukuria end showing without any relay and was switched on at 33:3. x) Barapukuria-Bog												
m) B.Baria 132/33 kV T3 transformer was under shut down from 09:02 to 18:14 due to A/M. n) Bhola 225 MW tripped at 08:40 due to gas booster problem and GT-1 & 2 were synchronized at 12:11 & 11:24 respectively. o) Faridpur-Bheramara 132 kV Ckt-2 tripped at 08:53 due to O/V and were switched on at 08:46. p) Gopalganj 132/33 kV T1 & T2 tripped at 08:53 due to O/V and were switched on at 09:10. g) Goalpara-Khulna 150 MW 132 kV Ckt was under shut down at 11:35 due to optical fibre replacement. work. r) Bhola 225 MW tripped at 13:30 due to gas booster problem and GT-1 & 2 were synchronized at 15:12 & 15:33 respectively. s) Comila (N) 132/33 kV T3 & T4 were under forced shut down from 14:50 to 17:15 due to fire at 33 kV new 33 kV PDB feeder. (1) Kuha 150 MW GT was synchronized at 18:0. (2) Kuha 150 MW GT was synchronized at 18:0. (3) KH re maintenance Fenchuganj GT-4 was synchronized at 18:0. (4) Kuina 150 MW GT was synchronized at 18:0. (5) Are maintenance Sylhet 150 MW was synchronized at 18:0. (4) Kuina 150 MW GT was synchronized at 18:0. (5) Barjabari 100 MW tripped at 22:52 howing drum & furnace pressure low. (2) Baghabari 100 MW tripped at 03:45 (08/12/2015).												
 n) Brola 225 MW tripped at 08:40 due to gas booster problem and GT-1 & 2 were synchronized at 12:11 & 11:24 respectively. o) Faridpur-Bheramara 132 kV Ckt-2 tripped at 08:40 showing O/C relay and was switched on at 08:46. p) Gopalganj 132/33 kV T1 & T2 tripped at 08:53 due to O/V and were switched on at 09:10. g) Goalpara-Khulna 150 MW 132 kV Ckt was under shut down at 11:35 due to optical fibre replacement. work. r) Bhola 225 MW tripped at 13:30 due to gas booster problem and GT-1 & 2 were synchronized at 15:12 & 15:33 respectively. s) Comilla (N) 132/33 kV T3 & T4 were under forced shut down from 14:50 to 17:15 due to fire at 33 kV new 33 kV PDB feeder. y) Kulna 150 MW GT was synchronized at 18:02. w) After maintenance Fenchuganj GT-4 was synchronized at 18:40. w) After maintenance Sylhet 150 MW was synchronized at 21:23. y) Barapukuria-Bogra 132 kV Ckt 2 tripped at 23:25 from Barapukuria end showing without any relay and was switched on at 32:31. z) Baghabari 100 MW tripped at 23:25 from Barapukuria end showing without any relay and was switched on at 33:40 (08/12/2015). a) Ohrandpur CCPP tripped at 03:45 (08/12/2015). b) After maintenance A (08/12/2015). b) After maintenance A (08/12/2015). 												
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p) Gopalganj 132/33 kV T1 & T2 tripped at 08:53 due to O/V and were switched on at 09:10. Barisal, Patuakhali S/S areas from 08:40 to 08:46. q) Goalpara-Khulna 150 MW 132 kV Ckt was under shut down at 11:35 due to optical fibre replacement. About 19 MW Power interruption occurred under Gopalganj S/S areas from 08:40 to 08:46. y) Barala, Patuakhali S/S areas from 08:40 to 08:46. About 19 MW Power interruption occurred under Gopalganj S/S areas from 08:53 to 09:10. y) Barabukuria So Comilia (N) 132/33 kV T3 & T4 were under forced shut down from 14:50 to 17:15 due to fire at 33 kV new 33 kV About 16 MW Power interruption occurred under Comilia (N) S/S areas from 14:50 to 17:15 due to fire at 33 kV new 33 kV y) Barabukuria So Comilia (N) 132/33 kV T3 & T4 were under forced shut down from 14:50 to 17:15 due to fire at 33 kV new 33 kV About 16 MW Power interruption occurred under Comilia (N) S/S areas from 14:50 to 17:15. y) Barabukuria So Comilia (N) S/S areas synchronized at 18:33. About 150 MW GT was synchronized at 18:40. w) Alter maintenance Fenchuganj GT-4 was synchronized at 12:23. YB Barapukuria-Bogra 132 kV Ckt-2 tripped at 22:52 from Barapukuria end showing without any relay and was switched on at 23:31. Y) y) Barapukuria-Bogra 132 kV Ckt-2 tripped at 22:52 from Barapukuria end showing without any relay and was switched on at 33:31. Y) y) Barapukuria-Bogra 132 kV Ckt-2 tripped at 23:25 due to turbine	11:24 respective	ely.	-		-							
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(a) Goalpara-Khulna 150 MW 132 kV Ckt was under shut down at 11:35 due to optical fibre replacement. from 08:53 to 09:10. (b) Bola 225 MW tripped at 13:30 due to gas booster problem and GT-1 & 2 were synchronized at 15:12 & 15:33 respectively. social (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	p) Considerati 132/33 kV/ T1 & T2 tripped at 08:53 due to OV/ and were switched on at 00:10										S areas	
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ab) After maintenance Haripur AES GT-2 was synchronized at 07:24 (08/12/2015).						/12/2015).						
ac) Ghorasal-Narshingdi 132 kV Ckt was shut down at 07:59 (08/12/2015) due to A/M.												

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle