			POWER GRID COMPANY OF BANGLADES NATIONAL LOAD DESPATCH CEN DAILY REPORT	H LTD. VTER			
Till now the maxin	um generation :- :	_	8177 MW	21:00	Hrs on	Reporting Date : 13-Aug-15	7-Dec-15
The Summary of Y		6-Dec-15	Generation & Demand	21:00			bable Gen. & Demand
Day Peak Generation		4900.0	MW Hour:	12:00	Min. Gen. at	4:00	3806
Evening Peak General		6746.0	MW Hour:	19:00	Max Generation	:	7478
E.P. Demand (at gen of	end) :	6746.0	MW Hour:	19:00	Max Demand	:	6800
Maximum Generation	n :	6746.0	MW Hour:	19:00	Shortage	:	678
Total Gen. (MKWH)	:	113.8	System L/ Factor :	70.27%	Load Shed	:	0
			EXPORT / IMPORT THROUGH EAST-WEST				
	to West grid :- Maxi d to East grid :- Maxi	imum	-90	MW MW	a 17:00 a -	Energy Energy	7.867
Actual :		ter Level of Ka .(MSL) ,	pt /-Dec-15	Rule curve: 105.46	Ft.(MSL)		
Gas Consumed:	Total	901.31	MMCFD.	Oil Const	umed (PDB):	HSD : FO :	
Cost of the Consumed	Fuel (PDB+Pvt) :	Gas :	Tk51,996,839				
		Coal :	Tk7,616,994	Oil	: Tk220,975,751	Total :	Tk280,589,584
		nd Shedding &	COther Information				
Area Yesterday				D.	Today	(6/6 *	D . CCI
			Estimated Demand (S/S en	id)	Estimated Sheddin		Rates of Shedding
Dhaka	MW	0:00	MW 2737			MW	(On Estimated Demand)
	-					-	
hittagong Area	-	0:00	701			-	
Chulna Area	-	0:00	780			-	•
Rajshahi Area	-	0:00	731 570			-	•
Comilla Area Iymensingh Area	-	0:00	435			-	-
	-	0:00	435 322			-	-
ylhet Area	-					-	-
Barisal Area	-	0:00	152 420			-	-
Rangpur Area	-	0:00	420			-	•
Total	- 0		6848			0	
	Information of	the Generating	machines under shut down.				
	Planned Shut- Down	1		Forced S	hut- Down		
				2) Ashug 3) Khuln 4) Khuln 5) Ghora 6) Harip 7) Harip) Ghorasal ST: Unit-6 (18/009) Chandpur-163 MW(5/12/15)) Ashuganj ST: Unit-1 (12/0 10) Barapukuria ST-1 (05/11/2015)) Khulna 150 MW (16/10/2(11) Sikalbaha 60MW (23/11/15)) Khulna ST 110 MW (04/1 12) Siddhirgonj ST(23/11/15)) Khulna ST: Unit-4 (05/013) Ghorasal ST: Unit-5(01/12/2015)) Haripur GT-3) Haripur-412 MW (25/05/2015) 8) Raozan ST: Unit-2 (18/10/2015)		
		tion of Machi	nes, lines, Interruption / Forced Load shed etc.	Engand Is	oad shaded / Interr	unted Avens	
Description Force a) Ishurdi 230/132 kV T02 auto transformer was shut down from 08:10 to 10:46 due to A/M.						upteu Areas	
b) Sikalbaha-Doha c) Mymensing-Jav d) Sylhet 132/33 k e) Fenchuganj 133 f) Ashuganj-Kishor g) Tongi-Basundh h) Hathazari-AKSI i) Faridpur-Bheran j) Juldah-Halishah k) Sirajganj-Shahji j) Tongi 230/132 k m) Munshiganj 13: n) Ghorasal-Bhulto jo Gulshan-Bulto p) Comilla(n)-Com q) Comilla(n)-Chai r) Hasnabad-Shita	ızari 132 kV Ckt-1 nalpur 132 kV Ckt-1 V T2 transformer - 2/33 kV T2 transfor ganj 132 kV Ckt-1 ara 132 kV Ckt-1 ML 230 kV Ckt-1 v nara 132 kV Ckt-1 y T02 auto transfo 2/33 kV T2 transfo 132 kV Ckt wa 132 kV Ckt	was under -2 was under swas under	shut down from 08:03 to 16:33 due to A/M. In shut down from 08:25 to 17:17 due to A/M. In shut down from 08:26 to 17:17 due to A/M. In that down from 08:26 to 17:17 due to A/M. Inder shut down from 08:36 to 16:32 due to A/M. Inder shut down from 08:35 to 16:32 due to A/M. Inder shut down from 08:15 to 16:20 due to A/M. Inder shut down from 08:05 to 16:25 due to A/M. Inder shut down from 08:05 to 15:34 due to A/M. Inder shut down from 08:50 to 16:32 due to A/M. Inder shut down from 09:55 to 16:32 due to A/M. Inder shut down from 09:50 to 16:32 due to A/M. Inder shut down from 09:50 to 16:32 due to A/M. Inder shut down from 09:50 to 16:32 due to A/M. Inder shut down from 09:50 to 16:32 due to A/M. Inder shut down from 09:51 to 13:28 due to A/M. Inder shut down from 09:51 to 13:28 due to A/M. Inder shut down from 09:51 to 13:28 due to A/M. Inder shut down from 09:51 to 10:3:28 due to A/M. Inder shut down since 06:12(07/12/2015) due to A/M. Int down since 06:12(07/12/2015) due to A/M. Int down since 07:02(07/12/2015) due to A/M.	м. м.			
Sub Divisional Engir			Evecutive Engineer				tandent Engineer

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle