			NATION	OMPANY OF BANGLADESH LTD. AL LOAD DESPATCH CENTER						OF-LDC-0
			1	DAILY REPORT			Reporti	ng Date :	6-Dec-15	Page -
Till now the maxin			8177 MW		21:00	Hrs on		ug-15		
The Summary of Day Peak Generation		5-Dec-15 4554.0	Generation & Den MW	Hour :	12:00	Today's Actual Min. Gen. at		n. & Prol 5:00	3786	emand MW
Evening Peak Generation		6602.0	MW	Hour :	18:30		:	5.00	7100	MW
E.P. Demand (at gen		6602.0	MW	Hour :	18:30		:		6850	MW
Maximum Generation		6602.0	MW	Hour :	18:30		:		250	MW
Total Gen. (MKWH)	) :	113.4	System L/ Factor	: T THROUGH EAST-WEST INTER	71.569	6 Load Shed	:		0	MW
Export from East grid	d to West grid :-	Maximum	EAFOR1 / IMPOR	-190	MW	a2:00		Energy	7.867	MKWHR.
Import from West gri		Maximum	-		MW	a -		Energy		MKWHR.
A	100.87	Water Level of Ka	pt 6-Dec-15		Dula	E EL (MEL)				
Actual :	100.87	Ft.(MSL),			Rule curve : 105.5:	5 Ft.( MSL )				
Gas Consumed :	Total	897.85	MMCFD.		Oil Con	sumed (PDB):				
							HSD			Liter
							FO	:		Liter
Cost of the Consume	d Fuel (PDB+Pv	t): Gas :		Tk56.318.353						
		Coal :		Tk7,734,182	Oil	: Tk241,357,541		Total :	Tk305,410,076	
		Load Shedding &	Other Information							
Area	Yesterd	ay				Today				1
				Estimated Demand (S/S end)		Estimated Shedd			Rates of Shedd	
	MW			MW			MW		(On Estimated I	Demand)
Dhaka Chittanana Anan	-	0:00		2644				-	-	
Chittagong Area Khulna Area	-	0:00 0:00		674 751				-	-	
Rajshahi Area	-	0:00		704				2	-	
Comilla Area	-	0:00		552				-	-	
Mymensingh Area	-	0:00		421				-	-	
Sylhet Area	-	0:00		311				-	-	
Barisal Area	-	0:00		147				-	-	
Rangpur Area	1	0:00		406				-	-	
Total	(	)		6610			0			
	Informatic	on of the Generating	machines under shut	lown.						
	Planned Shut- I	Down			Forced	Shut- Down				
	T lained blue	bown				rasal ST: Unit-6 (18	B/0 09) 0	Chandpu	r-163 MW(5/12	2/15)
						uganj ST: Unit-1(12				
						na 150 MW (16/10				
						na ST 110 MW (04 rasal ST: Unit-4 (05				
						pur GT-3	5/015) (	JIIOIASAI	51. 0111-5(01)	12/2013)
						pur-412 MW (25/05	5/2015)			
					8) Rac	zan ST: Unit-2 (18	/10/201	5)		
	Additional Info	ormation of Machin	nes, lines, Interruptio	n / Forced Load shed etc.						
a) Kabirpur-Kodd	Description	l was under shut	down from 09:10	o 14:04 due to A/M.	Forced	load shaded / Inter	rupted A	Areas		
<ul> <li>b) Norsingdi-Haripur 132 kV Ckt-1 was shut down at 10:15 due to A/M.</li> <li>c) Haripur-Megnaghat 230 kV Ckt-1 was under shut down from 09:37 to 15:55 due to A/M.</li> </ul>										
d) Siddirganj 132 kV Bus-2 was under shut down from 09:45 to 16:15 due to A/M.										
e) Aminbazar-Agargaon 230 kV Ckt-1 was under shut down from 09:48 to 16:44 due to A/M.										
f) Ashuganj-Kishorganj 132 kV Ckt-1 was under shut down from 08:37 to 15:36 due to A/M.										
(a) Mymensing-Jamalpur 132 kV Ckt-1 was under shut down from 08:55 to 16:58 due to A/M.										
h) Comilla(N)-Hathazari 230 kV Ckt-2 was under shut down from 06:30 to 13:46 due to A/M. i) Faridpur-Bheramara 132 kV Ckt-1 was under shut down from 08:18 to 16:40 due to A/M.										
I) Pariopur-biteramata 132 XV CKr L was under shut down non oc. 16 to 16-40 due to A/M.										
b) Frankraki (132/33 kV T1 transformer was under shut down from 09:17 to 13:51 due to A/M.										
	1) Mirpur 132/33 kV T2 transformer was under shut down from 09:55 to 17:05 due to A/M.									
m) Munshiganj 132/33 kV T2 transformer was under shut down from 09:27 to 16:56 due to A/M.										
				15 to 14:48 due to A/M.						
o) Fenchugani 132/33 kV T1 transformer was under shut down from 07:51 to 16:59 due to A/M. D) Khulna(C) 132/33 kV T1 transformer was under shut down from 09:25 to 13:48 due to A/M.										
	a) Blaria 13/33 kV T2 transformer was under shut down mon 95-52 to 16-23 due to A/M.									
				vn from 11:54 to 13:59 due to oil le	akage					
maintenance at					-					
Sub Divisional Engi			Executive Engi						endent Engine	
Network Operation	Division		Network Operatio	n Division				Load	Dispatch Circle	e