POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Reporting Date : 13-Aug-15 2-Dec-15 Till now the maximum generation is : -21:00 Hrs The Summary of Yesterday's (1-Dec-15 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand 12:00 Day Peak Generation 5224.0 MW Hour Min. Gen. at 4:00 3918 Evening Peak Generation 6886.0 MW Hour : 19:00 Max Generation 7598 E.P. Demand (at gen end): 6886.0 MW Hour 19:00 Max Demand 7000 Maximum Generation 6886.0 MW Hour : 19:00 Shortage 598 Total Gen. (MKWH) System L/ Factor 121.4 73.46% Load Shed 0 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum MW a 16:00 Energy 7.867 Import from West grid to East grid :- Maximum MW Energy Water Level of Kapt 2-Dec-15 101.32 105.91 Ft.(MSL) Actual: Rule curve : 920.06 MMCFD. Oil Consumed (PDB): Gas Consumed: Total HSD FO Cost of the Consumed Fuel (PDB+Pvt): Tk58,165,884 Gas Coal Tk7,695,122 : Tk215,766,346 Total: Tk281,627,352 Load Shedding & Other Information Area Yesterday Todav Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW (On Estimated Demand) Dhaka 0:00 2805 719 Chittagong Area 0:00 Khulna Area 0:00 802 Rajshahi Area 0:00 751 Comilla Area 0:00 583 0:00 444 Mymensingh Area Sylhet Area 0:00 330 Barisal Area 0.00 155 429 0:00 Rangpur Area Total 7018 Information of the Generating machines under shut down Planned Shut- Down Forced Shut- Down 1) Ghorasal ST: Unit-6 (18/0 9) Raozan ST: Unit-2 (18/10/2015) 2) Ashuganj ST: Unit-1(12/0(10) Barapukuria ST-1 (05/11/2015) 3) Khulna 150 MW (16/10/2C11) Sikalbaha 60MW (23/11/15) 4) Khulna ST 110 MW (04/1·12) Siddhirgonj ST(23/11/15) 5) Ghorasal ST: Unit-4 (05/0 13) Ghorasal ST: Unit-5(01/12/2015) 6) Haripur GT-3 14) (7) Haripur-412 MW (25/05/2015) 14) Chandpur CCPP (30/11/2015) 8) Raozan ST: Unit-2 (18/10/2015) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Forced load shaded / Interrupted Areas a) Bheramara-Faridour 132 kV line-1 was under shut down from 08:15 to 15:5 6 due to A/M b) Barapukuria 230/132 kV T02 transformer was under shut down from 08:23 to 09:22 due to oil leakage. c) Bogra-Barapukuria 230 kV line-1 was under shut down from 08:41 to 16:05 due to A/M. d) Pabna 132/33 kV T1 transformer was under shut down from 08:44 to 15:15 due to A/M. e) Joydevpur-Kabirpur(Kodda) 132 kV line-1 was under shut down from 08:54 to 16:07 due to A/M. f) Feni-Chowmuhoni 132 kV Ckt-2 was under shut down from 08:25 to 16:44 due to A/M. g) Hathazari-Raozan 230 kV line-1 was under shut down from 08:27 to 16:09 due to A/M. h) Sikalbaha-Dohazari 132 kV line-1 was under shut down from 08:48 to 16:24 due to A/M i) Aminbazar-Hasnabad230 kV line-2 was under shut down from 09:16 to 16:24 due to A/M. Sherpur 132/33 kV T2 transformer was under shut down from 08:22 to 16:30 due to A/M. k) Munshiganj 132/33 kV T1 transformer was under shut down from 09:12 to 17:14 due to A/M.) Khulna© 132/33 kV T2 transformer was under shut down from 11:04 to 16:12 due to A/M. m) Purbasadipur 132/33 kV T1 transformer was put in service at 15:30. n) Noapara S/S 4352 No. CB was under shut down from 10:40 to 15:40 due to CT oil leakage o) KPCL-2 tripped at 18:28 due to fuel leakage and synchronized on at 18:44. p) After maintenance Chandpur CCPP was synchronized on at 18:46. a) After maintenance RPCL Unit-3 was synchronized on at 19:38. r) Sirajganj CCPP ST was Shut down at 20:34 for changing air filter s) Sirajgonj CCPP GT was shut down at 20:48 for changing air filter. t) Ashuganj Unit-5 was shut down at 01:13 (02/12/2015) due to steam leakage. u) Barisal(S)-Barisal(N) 132 kV Ckt-1 was shut down at 07:21(02/12/2015) due to A/M.

Superintendent Engineer

Load Dispatch Circle

Sub Divisional Engineer

Network Operation Division

Executive Engineer

Network Operation Division