POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT									
Till now the maxir	num concretion is		8177 MW	MET REFORT		21:00	Hrs on	Reporting Date 13-Aug-15	: 1-Dec-15
The Summary of		30-Nov-15	Generation & Dema	nd		21.00	Today's Actual Min Gen. &		& Demand
Day Peak Generation		5210.0	MW	Hour :		12:00	Min. Gen. at	4:00	3842
Evening Peak Genera		6985.0	MW	Hour:		18:30	Max Generation :		7945
E.P. Demand (at gen		6985.0	MW	Hour:		18:30	Max Demand :		7100
Maximum Generatio		6985.0	MW	Hour:		18:30	Shortage :		845
Total Gen. (MKWH)	:	121.3	System L/ Factor	:		72.38%	Load Shed :		0
			EXPORT / IMPORT	THROUGH EAST-WE	ST INTERCONNECTO				
Export from East grid to West grid :- Maximum -74 Import from West grid to East grid :- Maximum - Water Level of Kapt 1-Dec-15						MW MW	a 11:00 a -	Energy Energy	
Actual :		Vater Level of Kap Ft.(MSL) ,	pt 1-Dec-15		Rule curve	: 106.10	Ft.(MSL)		
Gas Consumed :	Total	929.57	MMCFD.			Oil Consu	med (PDB):	HSD : FO :	
Cost of the Consume	d Fuel (PDB+Pvt) :	Gas : Coal :		Tk59,553,730 Tk7,616,994		Oil :	: Tk208,988,317	Total	: Tk276,159,041
	L		Other Information	,					
Area	Yesterday						Today		
1				Estimated Demand (S/S	end)		Estimated Shedding (S/S end	d)	Rates of Shedding
	MW			MW	*			MW	(On Estimated Demand)
Dhaka	-	0:00		2906				-	-
Chittagong Area	-	0:00		748				-	-
Khulna Area	-	0:00		834				-	-
Rajshahi Area	-	0:00		780				-	
Comilla Area	-	0:00		602				-	-
Mymensingh Area	-	0:00		459				-	-
Sylhet Area	-	0:00		342				-	-
Barisal Area	-	0:00		160 444				-	•
Rangpur Area	-	0:00		444				-	•
Total	- 0			7275				0	
	Information of		machines under shut do	wn.		Earned SI	nut Down		
Framed Shur- Down						Forced Shut- Down 1) Ghorasal ST: Unit-6 (18/07/2010) 2) Ashuganj ST: Unit-1(12/09/2015) 3) Khulna 150 MW (16/10/2015) 4) Khulna ST 110 MW (04/11/2014) 5) Ghorasal ST: Unit-4 (05/01/2015) 6) Haripur GT-3 7) Haripur-412 MW (25/05/2015) 8) Raozan ST: Unit-2 (18/10/2015) 10) Barapukuria ST- (05/11/2015) 11) Ghorashal Unit-2 (15/11/2015) 13) Sidahirgonj ST(23/11/15) 14) Ghorasal ST: Unit-5(01/12/2015) 15) Chandpur CCPP (30/11/2015)			
Additional Information of Machines, lines, Interruption / Forced Load shed etc.									
Description						Forced lo	ad shaded / Interrupted Are	as	
a) Bogra-Barapukuria 230 kV Ckt-1 was under shut down from 08:27 to 16:50 due to A/M. b) Ishurdi-Baghabari 230 kV Ckt-1 was under shut down from 08:29 to 14:25 due to A/M. c) Hathazari-Raozan 132 kV Ckt-1 was under shut down from 08:56 to 16:28 due to A/M. d) Sikalbaha-Dohazari 132 kV Ckt-1 was under shut down from 08:36 to 16:40 due to A/M. e) Feni-Chownohani 132 kV Ckt-1 was under shut down from 08:30 to 16:34 due to A/M. f) Faridpur-Bheramara 132 kV Ckt-2 was under shut down from 07:53 to 16:01 due to A/M. g) Mymensingh-Jamaipur 132 kV Ckt-1 was under shut down from 07:53 to 16:01 due to A/M. g) Mymensingh-Jamaipur 132 kV Ckt-1 was under shut down from 08:27 to 16:15 due to A/M and again . shut down at 07:32 (01/12/2015) due to same reason. h) Noapara 132/33 kV T1 transformer was under shut down from 08:26 to 16:05 due to A/M. g) Atter maintenance Ashuganj 225 MW GT was synchronized at 16:15. k) After maintenance Summit Bibiyana-2 was synchronized at 25:50. g) Ghorasal unit-5 was shut down at 00:02(01/12/2015) due to problem with HP regulating valve. m) Ashuganj-Kishorganj 132 kV Ckt-1 was shut down from 07:12 to 08:53 (01/12/2015) due to A/M.									
n) Hasnabad 132/33 kV T1 & T5 transformers tripped at 06:11(01/12/2015) from 33 kV side showing directional O/C relay and was switched on at 06:43. o) Chatak 132/33 kV T1 transformer was shut down at 07:11 (01/12/2015) due to A/M.								bad S/S area	
Sub Divisional Engineer Executive Engineer Network Operation Division Network Operation Division									ntendent Engineer I Dispatch Circle