

POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT									
Till now the maximum generation is :-				8177 MW	21:00	Hrs on	Reporting Date : 21-Nov-15 13-Aug-15		
The Summary of Yesterday's ( 20-Nov-15				Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Dema			
Day Peak Generation :	4210.0	MW	Hour :	12:00	Min. Gen. at	4:00	3821		
Evening Peak Generation :	6312.0	MW	Hour :	18:30	Max Generation :		7720		
E.P. Demand (at gen end) :	6312.0	MW	Hour :	18:30	Max Demand :		6700		
Maximum Generation :	6312.0	MW	Hour :	18:30	Shortage :		1020		
Total Gen. (MKWH) :	109.2	System L/ Factor :		72.12%	Load Shed :		0		
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR									
Export from East grid to West grid :- Maximum				-20	MW	at 17:00	Energy	7.867	
Import from West grid to East grid :- Maximum				-	MW	at -	Energy	-	
Water Level of Kaptai 21-Nov-15									
Actual :	102.45	Ft.(MSL) ,		Rule curve :	107.00	Ft.( MSL )			
Gas Consumed : Total 884.32 MMCFD.				Oil Consumed (PDB) :					
				HSD : FO :					
Cost of the Consumed Fuel (PDB+Pvt) :				Gas : Tk51,640,043					
				Coal : Tk8,241,979	Oil : Tk110,443,091	Total : Tk170,325,113			
Load Shedding & Other Information									
Area	Yesterday		Estimated Demand (S/S end)			Today		Rates of Sheddar	
	MW		MW			Estimated Shedding (S/S end)		MW (On Estimated De	
Dhaka	-	0:00	2814			-		-	
Chittagong Area	-	0:00	722			-		-	
Khulna Area	-	0:00	805			-		-	
Rajshahi Area	-	0:00	753			-		-	
Comilla Area	-	0:00	585			-		-	
Mymensingh Area	-	0:00	446			-		-	
Sylhet Area	-	0:00	331			-		-	
Barisal Area	-	0:00	155			-		-	
Rangpur Area	-	0:00	431			-		-	
Total	0		7042			0			
Information of the Generating machines under shut down.									
	Planned Shut- Down				Forced Shut- Down				
					1) Ghorasal ST: Unit-6 (18/07/ 9) Raozan ST: Unit-2 (18/10/2 2) Ashuganj ST: Unit-1(12/09/ 10) Barapukuria ST-1 (05/11/2 3) Khulna 150 MW (16/10/201 11) Pagla 50 MW (29/10/2015 4) Khulna ST 110 MW (04/11/ 12) Ghorashal Unit-2 (15/11/2 5) Ghorasal ST: Unit-4 (05/01/ 13) Ghorashal Unit-3 (20/11/2 6) Haripur GT-3 7) Sikalbaha ST 8) Haripur-412 MW (25/05/2015)				
Additional Information of Machines, lines, Interruption / Forced Load shed etc.									
Description					Forced load shaded / Interrupted Areas				
a) Ashuganj-Ghorasal 132 kV Ckt-1 was under shut down from 08:38 to 17:06 due to A/M. b) Shitalakhyia-Hasnabad 132 kV Ckt was under shut down from 08:35 to 18:48 due to A/M. c) Shyampur-Hasnabad 132 kV Ckt was under shut down from 08:48 to 18:46 due to A/M. d) Maniknagar 230/132 kV TR2 transformer was shut down at 08:03 due to A/M. e) Shyampur 132/33 kV T4 transformer was shut down at 09:40 due to oil leakage maintenance at R-phase PT busing and was switched on at 22:50. f) Tongi-Kabirpur 132 kV Ckt-1 & 2 tripped at 16:02 showing dist.Z1,ABC and were switched on at 16:34 & 16:12 respectively g) Sylhet-150 MW tripped at 21:08 showing E/F relay and was synchronized at 22:49. h) Madanaghat-Hathazari 132 kV Ckt-1 tripped at 23:20 showing dist.Z3 and was switched on at 00:22(21/11/15). i) Bheramara-Bottail 132 kV Ckt-2 was shut down at 06:24(21/11/15) due to project work. j) HVDC Bheramara-Baharampur 400 kV Ckt-1 was shut down at 07:11 (21/11/15) due to A/M. k) Haripur-Sonargaon 132 kV Ckt-1 is shut down since 07:11 (21/11/15) due to A/M. l) Patuakhali 132/33 kV T1 transformer is shut down since 07:13 (21/11/15).					Power interruption occurred (about 90 MW) under Kabirpur, Tangail & Manikgan S/S areas from 16:02 to 16:12.				
Sub Divisional Engineer Network Operation Division					Executive Engineer Network Operation Division				
					Superintendent Engineer Load Dispatch Circle				

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