				OMPANY OF BANGLADES AL LOAD DESPATCH CEI							QF-LDC-08
			NATIONA D	AILY REPORT	NIEK			Reporting Date	e: 17-Nov-15		Page -1
Fill now the maxin	num generation i	s:-	8177 MW			21:00	Hrs on	13-Aug-15	5. 17-NOV-13		
The Summary of Y		16-Nov-15	Generation & Dem				Today's Actual M				
Day Peak Generation		5458.0	MW	Hour :		12:00	Min. Gen. at	4:00	4231	MW	
Evening Peak Genera		7263.0	MW	Hour:		18:30	Max Generation	:	7615	MW	
E.P. Demand (at gen of Maximum Generation		7263.0 7263.0	MW MW	Hour : Hour :		18:30 18:30	Max Demand Shortage	:	7400 215	MW MW	
otal Gen. (MKWH)		128.3	System L/ Factor			73.62%	Load Shed		0	MW	
oun com (MIC WII)	-	120.3		THROUGH EAST-WEST	INTERCONNECTO		Louid Diled	•		112 11	
Export from East grid mport from West grid	d to East grid :- M	laximum	-	-80			a15:00 a -	Ener Ener		MKWH MKWH	
Actual :		Water Level of Ka Ft.(MSL),	pt 17-Nov-15		Rule curve	: 107.40	Ft.( MSL )				
Gas Consumed :	Total	1007.36	MMCFD.			Oil Consu	imed (PDB):				
								HSD : FO :		Liter Liter	
Cost of the Consumed	d Fuel (PDB+Pvt)	: Gas :		Tk59,918,123							
		Coal :		Tk7,070,137		Oil	: Tk177,097,203	Total	: Tk244,085,46	53	
	<u>I</u>	Load Shedding &	Other Information								
Area	Yesterday			Estimated Demand (S/S er	nd)		Today Estimated Sheddi	ng (S/S end)	Rates of She	dding	
	MW			MW	iu)		Estimated Sheddi	MW	(On Estimate		
Dhaka	-	0:00		2837				-	-		
Chittagong Area	-	0:00		728				-	-		
Chulna Area	-	0:00		812				-	-		
ajshahi Area	-	0:00		760				-	-		
Comilla Area	-	0:00		589				-	-		
Mymensingh Area lylhet Area	-	0:00		449 333				-	-		
Sarisal Area	-	0:00		157				-	-		
langpur Area		0:00		434							
angpur rucu	-	0.00		131							
otal	0			7099				0			
	Information	of the Generating	machines under shut d	own.							
	Planned Shut- Do	wn				Forced S	hut- Down				
						1) Ghorasal ST: Unit-6 (18/0 9) Raozan ST: Unit-2 (18/10/2015) 2) Ashuganj ST: Unit-1/(201 0) Barapukuria ST-1 (05/11/2015) 3) Khulna 150 MW (16/10/2(11) Summit Meghnaghat (25/10/2015) 4) Khulna ST 110 MW (04/1 12) Pagla 50 MW (29/10/2015) 5) Ghorasal ST: Unit-4 (05/013) Syhber-150 MW (9/11/15) 6) Haripur GT-3 14) Ashuganj Unit-2 (14/11/2015) 7) Sikalbaha ST 15) Ghorashal Unit-2 (15/11/2015) 8) Haripur-412 MW (25/05/2015)					
		nation of Machi	nes, lines, Interruption	n / Forced Load shed etc.							
	Description abgani 132 kV Ck	kt-2 was under s	hut down from 08:20	to 15:58 due to A/M.		Forced lo	oad shaded / Interr	upted Areas			
a) Rajshahi-C.Nawabganj 132 kV Ckt-2 was under shut down from 08:20 to 15:58 due to A/M. b) Rangpur-Palashbani 132 kV Ckt-1 was under shut down from 08:55 to 15:42 due to A/M. c) Ishurdi-Ghorasal 230 kV Ckt-1 was under shut down from 08:55 to 15:02 due to A/M. d) Siddirganj-Haripur 132 kV Ckt-1 was under shut down from 08:55 to 15:02 due to A/M. e) Ghorasal 132 kV Ckt-1 was under shut down from 09:55 to 16:52 due to A/M. d) Savar-Aminbazar 132 kV Ckt-1 was under shut down from 09:03 to 16:08 due to A/M. g) Mymensing-Kishorganj 132 kV Ckt-1 was under shut down from 09:03 to 16:08 due to A/M. g) Mymensing-Kishorganj 132 kV Ckt-1 was under shut down from 09:15 to 16:28 due to A/M. g) Rampura-Haripur 230 kV Ckt-2 was under shut down from 11:34 to 15:12 due to A/M. g) Barisal-Patuakhali 132 kV Ckt tripped from 11:48 to 11:53 showing O/C relay. g) Khulshi-Halishahar 132 kV Ckt-2 was under shut down from 08:45 to 17:20 due to A/M. k) Halishahar-1 Julda 132 kV Ckt-1 was shut down at 07:20(17/11/15) due to A/M. g) Rangpur-Palashbari 132 kV Ckt-1 was shut down at 07:20(17/11/15) due to A/M. g) Sirajganj 132/33 kV Tt transformer was under shut down from 09:15 to 14:19 due to A/M. g) Thakurgaon 33 kV capacitor bank was under shut down from 09:07 to 16:42 due to A/M. g) Fangali 132/33 kV Tt transformer was under shut down from 09:07 to 16:42 due to A/M. g) Fanjali 132/33 kV Tt transformer was under shut down from 09:05 to 14:50 due to A/M. g) Fanjali 132/33 kV Tt transformer was under shut down from 09:05 to 14:50 due to A/M. g) Fanjali 132/33 kV Tt transformer was under shut down from 09:05 to 14:50 due to A/M. g) Fanjali 132/33 kV Tt transformer was under shut down from 09:05 to 14:50 due to A/M. g) Fanjali 132/33 kV Tt transformer was under shut down from 09:05 to 14:50 due to A/M. g) Fanjali 132/33 kV Tt transformer was under shut down from 09:05 to 14:50 due to A/M. g) Fanjali 132/33 kV Tt transformer was under shut down from 08:05 to 14:00 due to A/M. g) Fanjali 132/33 kV Tt transformer was under shut down from 08:05						About 10 MW power interruption occurred under Patuakhali S/S area from 1					
s) Netrokona 132/3; 2) Manikganj 132/33; 2) Bheramara 132/3; 2) Satkhira 132/33; 3) Comilla(N) 230/1; 3) Bhola-225 MW S; 4) Comilla(S) 33 kV R-phase isolator 2) Fenchuganj 230/	3 kV T2 transform 3 kV T2 transform 3 kV T2 transform kV T2 transforme 132 kV TR2 trans 132 kV TR2 trans 14 tripped at 10:5: 15 Bus under T1 transford Jangalia Sumr 132 kV auto trans 132 kV auto trans 132 kV Ckt trans	ner was under sier was under sier was under sier was under rier was shuter was shuter was sier was sie	hut down from 08:04 nut down from 09:15 is shut down from 09:15 it t down from 08:16 to t down at 06:57(17/11 lay and was synchror hut down from 12:57 at 15:13 showing E/F	to 14:55 due to A/M. to 17:14 due to A/M. to 14:29 due to A/M. 13:58 due to A/M. 1/15) due to A/M.	at 15:45.	About 35	i MW power interr	uption occurr	ed under Patua	akhali S/S	area from 1

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle