			POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT					OF-LDC-0 Page -	
Till now the maxis	mum generation is :		8177 MW	21:00	Hrs on	Reporting Date : 13-Aug-15	8-Nov-15		
The Summary of		7-Nov-15	Generation & Demand	21100	Today's Actual Min Gen.		Demand		
Day Peak Generation		5254.0	MW Hour:	12:00	Min. Gen. at	5:00	4365	MW	
Evening Peak Genera		7305.0	MW Hour:	18:30	Max Generation :		7680	MW	
E.P. Demand (at gen		7305.0	MW Hour:	18:30	Max Demand :		7500	MW	
Maximum Generation Total Gen. (MKWH)		7305.0	MW Hour:	18:30	Shortage :		180 0	MW MW	
otai Geii. (MKWII)	:	127.4	System L/ Factor : EXPORT / IMPORT THROUGH EAST-WEST INTERCON	72.65% NECTOR	Load Shed :		U	IVI VV	
	d to West grid :- Max id to East grid :- Max		-100	MW	a17:00	Energy Energy	7.867	MKWHR. MKWHR.	
Actual :	Wa	ter Level of Ka (MSL),		curve : 108.30	Ft.(MSL)				
Gas Consumed :	Total	1027.63	MMCFD.	Oil Consu	nmed (PDB):	HSD :		Liter	
						HSD : FO :		Liter Liter	
Cost of the Consumed Fuel (PDB+Pvt): Gas : Coal			Tk64,006,600 Tk0	Oil	: Tk190,980,672	Total :	Γk254,987,27	2	
	Loa	d Shedding &	Other Information						
Area Yesterday			Estimated Demand (S/S end)		Today Estimated Shedding (S/S e	nd)	Rates of She	dding	
	MW		Estimated Demand (S/S end) MW		Laminated anedding (S/S e		On Estimated		
Dhaka	-	0:00	2842			-			
Chittagong Area	-	0:00	730			-	-		
Chulna Area	-	0:00	813			-	-		
Rajshahi Area	-	0:00	762			-	-		
Comilla Area	-	0:00	590			-	-		
Iymensingh Area	-	0:00	450			-	-		
ylhet Area	-	0:00	334			-	-		
Barisal Area	-	0:00	157			-	-		
Rangpur Area	-	0:00	435			-	-		
Total	- 0		7113			0			
Iotai		the Generating	machines under shut down.		-				
	Planned Shut- Down	ı			hut- Down				
					sal ST: Unit-6 (18/07/2010			10/2015)	
					anj ST: Unit-1(12/09/2015	i) 10) Ashuganj	: GT-2		
					3) Khulna 150 MW (16/10/2015) 11) Summit Meghnaghat (25/ 4) Khulna ST 110 MW (04/11/2014) 12) Pagla 50 MW (29/10/2015)				
					a ST 110 MW (04/11/2014		MW (29/10/2	(015)	
				5) Ghora	sal ST: Unit-4 (05/01/201	5) 13) Barapuku			
				6) Haripu	ur G1-3	14) Barapuku	ria ST-2 (06/	11/2015)	
				7) Sikalb	ana S I				
	Additional Informa	tion of Machin	nes, lines, Interruption / Forced Load shed etc.	8) Haripu	ur <u>-412 MW (25/05/2015)</u>	 -			
	Description			Forced lo	oad shaded / Interrupted A	reas			
a) Coraigoni Doct-	hari 220 kV Ck+ 2	iae undar ak	t down from 08:31 to 15:25 due to A/M.						
			t down from 08:31 to 15:25 due to A/M. It down from 09:15 to 14:54 due to A/M.						
			down from 08:15 to 14:54 due to A/M.						
			nut down from 09:19 to 16:57 due to A/M.						
e) HVDC Boy 20DF	F12 at B1PTC was u	nder shut do	vn from 09:52 to 16:36 due to A/M.						
			down from 08:49 to 16:57 due to A/M.						
			hut down from 08:49 to 16:57 due to A/M.	About 10	MW power interruption o	ccurred under Manik	ganj S/S are:	a	
n) Sherpur 132/33	kV SGT-1 transform	ner was under	shut down from 09:11 to 13:17 due to A/M.	from 08:	49 to 16:57				
) Bottail 132/33 kV	T1 transformer was	under shut d	own from 09:30 to 16:05 due to A/M.						
			to 14:37 due to A/M.						
			n from 09:12 to 13:50 due to A/M.						
I) Kulaura 132/33 kV T2 transformer was shut down from 09:02 to 11:22 due to A/M.					About 8 MW power interruption occurred under Kulaura S/S area				
m) Ullon-Rampura 132 kV Ckt-1 was under shut down from 09:08 to 12:42 due to CB no. 908B maintenance at Ullon S/S end.					from 09:02 to 11:22.				
		t was under s	hut down from 10:04 to 16:59 due to A/M.						
			from 07:59 to 16:29 due to A/M.						
			t down from 10:30 to 13:30 due to A/M.						
			down from 11:32 to 13:30 due to A/M.						
			n 14:55 to 17:12 due to PT checking isolator maintenance.						
			3 due to R-phase bushing burst.						
) Noapara 132/33 I	kV T1 transformer w	as switched of	on at 20:55 again tripped at 21:20 showing differential						
	itched on at 00:45 (
			08/11/15) from Bagerhat end showing dist T, auto		MW power interruption o		hat S/S area		
reclose block, E/F	& lock out relay.Tria	al given at 07	34 but again tripped showing same relay.	from 07:	30 (08/11/2015) to till now	<i>i</i> .			
			07:20(08/11/15) due to A/M.						
After maintenan	ce madanganj-Sitala	ikkna 132 kV	Ckt was switched on at 07:16 (08/11/2015).						

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle