				RID COMPANY OF BANGLADESH LTD. TIONAL LOAD DESPATCH CENTER DAILY REPORT						OF-LDC-0 Page -1
Till now the maximum generation is : -			8177 MW			II.a. a.	Reporting Date Hrs on 13-Aug-15			
The Summary of		6-Nov-15	Generation &	Domand	21:00		al Min Gen. & Pro	shabla Can &	Domand	
Day Peak Generation		4663.0	MW	Hour :	12:00		5:00	4280	MW	
Evening Peak Gener		6755.0	MW	Hour :	19:30			7480	MW	
E.P. Demand (at gen		6755.0	MW	Hour :	19:30		:	7000	MW	
Maximum Generation	on :	6755.0	MW	Hour:	19:30	) Shortage	:	480	MW	
Total Gen. (MKWH	) :	122.6	System L/ Fac	etor :	75.619	% Load Shed	:	0	MW	
			EXPORT / IM	PORT THROUGH EAST-WEST INTER	CONNECTOR					
	d to West grid :- Max			40	MW	a 11:00	Energy		MKWHR.	
Import from West gr	id to East grid :- Max			-	MW	a -	Energy	y -	MKWHR.	
		ter Level of Ka	pt 7-Nov-15		P 1 400 4	D (1401)				
Actual	: 103.83 F	t.(MSL),			Rule curve: 108.40	0 Ft.( MSL )				
Gas Consumed :	Total	963.86	MMCFD.		Oil Con	sumed (PDB):				
Gas Consumed .	rotar	705.00	MINICI D.		Oil Coil	isumed (LDB).	HSD :		Liter	
							FO :		Liter	
Cost of the Consume	ed Fuel (PDB+Pvt):	Gas :		Tk60,898,153						
		Coal :		Tk3,945,211	Oil	: Tk161,238,451	Total	: Tk226,081,8	15	
	Lo	ad Shedding &	Other Informa	<u>ition</u>						
Area	Yesterday			F : 15 1/0/0 B		Today	111 (0.0 1)	D		
	MW			Estimated Demand (S/S end) MW		Estimated Shee	MW	Rates of She		
Dhaka	MW	0:00		2754			MW	(On Estimate	a Demana)	
Chittagong Area	-	0:00		705			-	-		
Khulna Area		0:00		786						
Rajshahi Area	_	0:00		736				_		
Comilla Area	-	0:00		573			_	-		
Mymensingh Area	-	0:00		437				-		
Sylhet Area	-	0:00		324			-	-		
Barisal Area	-	0:00		152			-	-		
Rangpur Area	-	0:00		422			-	-		
	-									
Total	0			6889			0			
	7.0			1 - 1						
	information of	the Generating	machines under	snut down.						
	Planned Shut- Dow	n			Forced	Shut- Down				
	Tianned Shut- Dow					1) Ghorasal ST: Unit-6 (18/09) Raozan ST: Unit-2 (18/10/2015)				
						2) Ashugani ST: Unit-1(12/0 10) Ashugani : GT-2				
					3) Khulna 150 MW (16/10/2(11) Summit Meghnaghat (25/10/2015)					
						4) Khulna ST 110 MW (04/1 12) Pagla 50 MW (29/10/2015)				
						rasal ST: Unit-4 (				
					6) Haripur GT-3 14) Barapukuria ST-2 (06/11/2015)					
									mit Bibiana-2 (4/11/15)	
					8) Hari	pur-412 MW (25/	05/2015)			
	Additional Informs	diam of Moobi	U Tut	ruption / Forced Load shed etc.						
	Additional Informa	ition of Macin	nes, mies, men	upuon/ Forceu Load sned etc.						
Description						load shaded / Into	errunted Areas			
a) Cox'sbazar 132	33 kV T1 transform	er was under	shut down from	08:28 to 12:50 due to A/M.						
b) Shyampur 132/3	33 kV T1 transforme	r was under s	hut down from	08:49 to18:05 due to A/M.						
c) Shyampur 132/33 kV T2 transformer tripped at 12:12 showing DOC and was switched on at 12:20.						40 MW power into	erruption occurre	d under Shya	mpur S/S area fro	m 12:12 to 12:20.
d) Natore-Rajshahi 132 kV Ckt-1 was under shut down from 08:05 to 16:35 due to A/M. e) Baghabari-Sirajganj 230 kV Ckt-1 was under shut down from 09:30 to 14:19 due to A/M.										
f) Hasnabad-Kamrangirchar 132 kV Ckt-1 was under shut down from 09:30 to 16:36 due to A/M.										
g) Cox'sbazar 132/33 kV T2 transformer was under shut down from 15:13 to 16:58 due to A/M.						10 MW power into	erruption occurre	d under Shya	mpur S/S area fro	m 15:13 to 16:58.
h) Gopalganj 132/33 kV T2 transformer tripped at 16:50 showing SF6 blocking and was switched on at 17:26. i) Rampura-Ghorasal 230 kV Ckt-2 was shut down at 07:12(7/11/15) due to A/M.										
	sai 230 kV Ckt-2 wa gh 132 kV Ckt was :									
	gn 132 kV Ckt was: kV T2 transformer w									
	√ T2 transformer wa  √ T3									
	was forced shut dow									
,										

Sub Divisional Engineer Network Operation Division

Executive Engineer Network Operation Division

Superintendent Engineer Load Dispatch Circle