			POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT							OF-LDC-08 Page -1
Till now the maxin	mum generation is :	-	8177 MW		21:00	Hrs	on	Reporting Date : 13-Aug-15	2-Nov-15	
The Summary of !		1-Nov-15	Generation & Demand				Min Gen. &	Probable Gen. &		
Day Peak Generation		5764.0	MW Hour:		12:00	Min. Gen. at		4:00	4340	MW
Evening Peak Genera		7142.0	MW Hour: MW Hour:		18:30	Max Generation Max Demand	:		7699 7300	MW
E.P. Demand (at gen Maximum Generation		7142.0 7142.0	MW Hour: MW Hour:		18:30 18:30	Max Demand Shortage	:		7300 399	MW MW
Total Gen. (MKWH)		134.2	System L/ Factor :		78.32%	Load Shed			0	MW
total Gen. (MIII WII)	•	132	EXPORT / IMPORT THROUGH EAST-WEST INTERCONN	ECTOR	70.5270	Louis Silva	•			
Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum			-100 -			a 15:00 a -		Energy Energy	7.867	MKWHR. MKWHR.
Actual :		ter Level of Kaj .(MSL) ,		ule curve :	108.90	Ft.(MSL)				
Gas Consumed :	Total	1000.72	MMCFD.			med (PDB):				
Jas Consumed .	Total	1000.72	MINICED.		Oli Colisu	illieu (FDB).		HSD : FO :		Liter Liter
Cost of the Consume	d Fuel (PDB+Pvt):	Gas :	Tk61,798,670							
		Coal :	Tk13,437,165		Oil	: Tk234,130,935		Total :	Tk309,366,770	0
	Loa	ad Shedding &	Other Information							
Area	Yesterday		Estimated Demand (S/S end)			Today	na (C/C 1)		Datas -f Cl	Idina
	MW		Estimated Demand (S/S end) MW			Estimated Sheddi	ng (5/5 end)		Rates of Sheo (On Estimated	
Dhaka	-	0:00	2890					-	-	Demand)
Chittagong Area	-	0:00	743					-	-	
Khulna Area	-	0:00	828					-	-	
Rajshahi Area	-	0:00	775					-	-	
Comilla Area	-	0:00	599					-	-	
Mymensingh Area	-	0:00	456					-	-	
Sylhet Area	-	0:00	340					-	-	
Barisal Area	-	0:00	159					-	-	
Rangpur Area	-	0:00	442					-	-	
Total	0		7232					0		
	Information of	the Generating	machines under shut down.							
	Planned Shut- Down	1			Forced Sl	hut- Down				
					2) Ashug	sal ST: Unit-6 (18 anj ST: Unit-1(12	/09/2015)	9) Raozan Sī 10) Ashuganj	: GT-2	-
						a 150 MW (16/10		 Summit N 		
						a ST 110 MW (04		12) Pagla 50		
						sal ST: Unit-4 (05	/01/2015)	13) Barapuku	ırıa S1-2 (02/	11/2015)
					 6) Haripu 7) Sikalba 					
						ana 31 ır-412 MW (25/05	/2015)			
	Additional Information	tion of Machin	es, lines, Interruption / Forced Load shed etc.							
Description					Forced lo	ad shaded / Interi	upted Area	S		
a) Sherpur 132/33 kV T-1 transformer was under shut down from 08:04 to 16:02 due to A/M.										
b) Mymenshing 132/33 kV T-1 transformer was under shut down from 08:07 to 15:37 due to A/M.										
c) Baghabari-Sirajgonj 132 kV line was under shut down from 08:24 to 16:16 due to A/M.										
d) Kallyanpur-Lalbag 132 kV line-1 was under shut down from 08:45 to 17:48 due to A/M.										
e) Rampura-Bashundhara 132 kV line-1 was under shut down from 09:17 to 17:17 due to A/M.										
r) Aminbazar 230/132 kV TR-1 transformer was under shut down from 08:59 to 17:02 due to A/M.										
g) Kishoreganj 132/33 kV T-1 transformer was under shut down from 08:15 to 15:55 due to A/M.										
h) Khulna(S) 230/132 kV T-1 transformer was under shut down from 08:27 to 16:37 due to A/M.										
i) Jhenaidah 132/33 kV T-1 transformer was under maintenance from 09:21 to 15:10 due to A/M.										
) Mongla 132/33 kV T-1 transformer was under shut down from 09:31 to 15:50 due to A/M. k) Ishurdi-Natore 132 kV line-1 was under shut down from 07:51 to 15:55 due to A/M.										
(x) Isnural-Natore 132 kV line-1 was under shut down from 07:51 to 15:55 due to A/M. 1) Feni-Hathazari 132 kV line-1 was under shut down from 08:12 to 16:30 due to A/M.										
n) Peni-Hatriazari 132 kV line-1 was under shut down from 08:12 to 16:30 due to A/M. m) Rampura 132 kV Bus-1 was under shut down from 08:47 to 16:30 due to A/M.										
n) Bhola GT-1 tripped at 08:49 due to generator compartment cooling fan tripped and synchronized on at 09:36.										
			er problem and synchronized on at 14:56.		1					
			er advise of CE(SO). E-mail sent. Schedule load was drawn at 11:3	0 Hr.						
			2:17 due to low gas pressure.							
r) Narshingdi 132/3	3 kV S/S was shifted	d from Haripur	to Ghorashal at 14:44.							
s) Barapukuria unit-2 was shut down at 00:58 (02/11/2015) due to coal mill problem.										
t) Hasnabad 132/33	3 kV T-5 transformer	was shut dow	vn at 07:44(02/11/2015) due to A/M.							
					1					

Superintendent Engineer Load Dispatch Circle

Sub Divisional Engineer
Network Operation Division

Executive Engineer Network Operation Division