|  |                     |                   | POWER GRID CO<br>NATIONA                      | OMPANY OF BANGLADESH LTD.<br>L LOAD DESPATCH CENTER<br>AILY REPORT      |              |   |                             |                  |                  | QF-LDC              |  |  |
|--|---------------------|-------------------|---|---|--------------|---|-----------------------------|------------------|------------------|---------------------|--|--|
|  |                     |                   |   | AILY REPORT   |              |   |                             | Reporting Date   | e: 27-Oct-15     | Page                |  |  |
| Till now the maxis   |                     | 26-Oct-15         | 8177 MW<br>Generation & Dem                   | and   |              | 21:00   | Hrs 0                       |                  | robable Gen. &   | Domand              |  |  |
| Day Peak Generation  |                     | 6006.0            | MW  | Hour:   |              | 12:00   | Min. Gen. at                | 6:00             | 4763             | MW                  |  |  |
| Evening Peak Generation  |                     | 7591.0            | MW  | Hour:   |              | 18:30   | Max Generatio               |                  | 7705             | MW                  |  |  |
| E.P. Demand (at gen  |                     | 7591.0            | MW  | Hour:   |              | 18:30   | Max Demand                  |                  | 7700             | MW                  |  |  |
| Maximum Generation   |                     | 7591.0            | MW  | Hour:   |              | 18:30   | Shortage                    |                  | 5                | MW                  |  |  |
| Total Gen. (MKWH)  |                     | 142.9             | System L/ Factor                              |   |              | 78.42%  | Load Shed                   |                  | 0                | MW                  |  |  |
|  |                     |                   |   | THROUGH EAST-WEST INTE  | RCONNECTOR   |   |                             | •                |                  |                     |  |  |
| Export from East gri   | d to West grid :- M | aximum            |   | 100   |              | MW  | a17:00                      | Energ            | zv 7.867         | MKWHR.              |  |  |
| mport from West gr   |                     |                   |   |   |              | MW  | a -                         | Energ            |                  | MKWHR.              |  |  |
| -  | V                   | Vater Level of Ka | apt 27-Oct-15                                 |   |              |   |                             |                  |                  |                     |  |  |
| Actual :   | 106.09              | Ft.(MSL),         |   |   | Rule curve : | 108.50  | Ft.( MSL )                  |                  |                  |                     |  |  |
| Gas Consumed:  | Total               | 1024.90           | MMCFD.  |   |              | Oil Consu   | imed (PDB):                 |                  |                  |                     |  |  |
| ous consumed.  | Total               | 1021.50           | mici b.                                       |   |              | on come   | inica (122):                | HSD :<br>FO :    |                  | Liter<br>Liter      |  |  |
| Cost of the Consume  | d Freel (DDD : Ded) | Gas :             |   | Tk63,710,912  |              |   |                             |                  |                  |                     |  |  |
| Lost of the Consume  | d Fuel (PDB+PVt) :  | Gas :<br>Coal :   |   | Tk12,538,751  |              | Oil   | : Tk275,340,542             | Total            | : Tk351,590,20   | 6                   |  |  |
|  |                     |                   |   | 1112,000,701  |              | 011   | . 18275,510,512             | 10.00            | . 18331,370,20   | <u> </u>            |  |  |
|  |                     | oad Shedding &    | & Other Information                           |   |              |   |                             |                  |                  |                     |  |  |
| Area   | Yesterday           |                   |   | Estimated Demand (S/S end)  |              |   | Today<br>Estimated Shee     | lding (S/S end)  | Rates of Shee    | dding               |  |  |
|  | MW                  |                   |   | MW  |              |   | Louisian Cu Dilec           | MW               | (On Estimated    |                     |  |  |
| Dhaka  |                     | 0:00              |   | 2836  |              |   |                             |                  |                  |                     |  |  |
| Chittagong Area  | -                   | 0:00              |   | 728   |              |   |                             | _                | -                |                     |  |  |
| Khulna Area  | -                   | 0:00              |   | 811   |              |   |                             | _                | -                |                     |  |  |
| Rajshahi Area  | -                   | 0:00              |   | 760   |              |   |                             | -                | -                |                     |  |  |
| Comilla Area   | -                   | 0:00              |   | 589   |              |   |                             | _                | -                |                     |  |  |
| Mymensingh Area  | -                   | 0:00              |   | 449   |              |   |                             | -                | -                |                     |  |  |
| Sylhet Area  | -                   | 0:00              |   | 333   |              |   |                             | -                | -                |                     |  |  |
| Barisal Area   | -                   | 0:00              |   | 157   |              |   |                             | -                | -                |                     |  |  |
| Rangpur Area   | -                   | 0:00              |   | 434   |              |   |                             | -                | -                |                     |  |  |
|  | -                   |                   |   |   |              |   |                             |                  |                  |                     |  |  |
| Total  | 0                   |                   |   | 7097  |              |   |                             | 0                |                  |                     |  |  |
|  | Information         | of the Generating | machines under shut d                         | own.  |              |   |                             |                  |                  |                     |  |  |
|  | Planned Shut- Do    | wn                |   |   |              | Forced S  | hut- Down                   |                  |                  |                     |  |  |
| TARRING STATE DOTTE  |                     |                   |   |   |              | 1) Ghorasal ST: Unit-6 (18/09) Raozan ST: Unit-2 (18/10/2015) |                             |                  |                  |                     |  |  |
|  |                     |                   |   |   |              | 2) Ashuganj ST: Unit-1(12/0 10) Ashuganj : GT-2               |                             |                  |                  |                     |  |  |
|  |                     |                   |   |   |              | 3) Khulna 150 MW (16/10/2(11) Summit Meghnaghat (25/10/2015)  |                             |                  |                  |                     |  |  |
|  |                     |                   |   |   |              |   | ilna ST 110 MW (04/11/2014) |                  |                  |                     |  |  |
|  |                     |                   |   |   |              |   | sal ST: Unit-4 (            |                  | -                | _                   |  |  |
|  |                     |                   |   |   |              |   | 6) Haripur GT-3             |                  |                  |                     |  |  |
|  |                     |                   |   |   |              | 7) Sikalb   |                             |                  |                  |                     |  |  |
|  |                     |                   |   |   |              |   | ır-412 MW (25/              | 05/2015)         |                  |                     |  |  |
|  |                     |                   |   |   |              |   |                             | ,                |                  |                     |  |  |
|  | Additional Inform   | nation of Machi   | nes, lines, Interruption                      | / Forced Load shed etc.   |              |   |                             |                  |                  |                     |  |  |
| Description a) Faridpur 132/33 kV T1 transformer was under shut down from 08:02 to 15:23 due to A/M. |                     |                   |   |   |              | Forced load shaded / Interrupted Areas                        |                             |                  |                  |                     |  |  |
|  |                     |                   |   |   |              |   |                             |                  |                  |                     |  |  |
|  |                     |                   |   | 20 due to dead line checking.   |              |   |                             |                  |                  |                     |  |  |
|  |                     |                   | rom 09:26 to 17:59 du                         | e to A/M.   |              |   |                             |                  |                  |                     |  |  |
| d) Barisal(N)-Bhola  |                     |                   |   |   |              |   |                             |                  |                  |                     |  |  |
|  |                     |                   | down 08:37 due to A/I<br>and was synchronize  |   |              |   |                             |                  |                  |                     |  |  |
|  |                     |                   |   |   |              |   |                             |                  |                  |                     |  |  |
|  |                     |                   | en.trip and was switc<br>m 08:27 to 16:56 due |   |              |   |                             |                  |                  |                     |  |  |
|  |                     |                   |   | to A/M.<br>2 to 12:02 due to sky wire connecti                          |              | About 25  | MM/ nower int               | arruption agains | ad under Ibania  | dah C/C area from t |  |  |
|  |                     |                   | r shut from 09:25 to 1                        |   | OII.         | About 25  | ivivi power into            | erruption occurr | ed under Jrienik | dah S/S area from ' |  |  |
|  |                     |                   |   | 12:30 due to meter installation.  |              |   |                             |                  |                  |                     |  |  |
|  |                     |                   |   | 13:42 due to red hot maintenance  | at Ranhasa   |   |                             |                  |                  |                     |  |  |
| PT wave trap.  | a.pui 102 KV OKI-   | ras unuer SII     | a. aowii iioiii 12.02 ll                      | Lade to rea not maintenance   | a. D priase  |   |                             |                  |                  |                     |  |  |
|  | V T2 transformers   | was undar shut    | down from 08:59 to 1                          | 3:28 due to work of B-phase loop.                                       |              |   |                             |                  |                  |                     |  |  |
|  |                     |                   |   | 3:28 due to work of B-phase loop.<br>down from 09:50 to 11:30 due to co | nnecting new | About 20  | MW nower inte               | erruntion occurr | ed under Ihenia  | dah S/S area from ( |  |  |
| Hatgopalpur PBS  |                     | 540 00010         |   |   |              | , .50ut 20  | power into                  | o aption occur   | ou under orient  | aa 5/0 area ironi ( |  |  |
|  |                     | 7/10/15) due to   | protection failure and                        | was synchronized at 01:27(27/10/  | 15).         |   |                             |                  |                  |                     |  |  |
|  |                     |                   |   | ange and was synchronized at 11:  |              |   |                             |                  |                  |                     |  |  |
| , 5  |                     |                   | ,   | 5   |              |   |                             |                  |                  |                     |  |  |
|  |                     |                   |   |   |              |   |                             |                  |                  |                     |  |  |
|  |                     |                   |   |   |              |   |                             |                  |                  |                     |  |  |
|  |                     |                   |   |   | i            |   |                             |                  |                  |                     |  |  |

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle