					BANGLADESH LTD. SPATCH CENTER							OF U	DC-08
			D	AILY REPO	RT					Reporting Date :	25-Oct-15	Pa	age -1
Till now the maxi	mum generation is :		8177 MW				21:00	Hrs	on	13-Aug-15	25-Oct-15		
The Summary of	Yesterday's (24-Oct-15	Generation & Dema	and				Today's Actual	Min Gen. &	Probable Gen. &	Demand		-
Day Peak Generation		5617.0	MW	Hour :			12:00	Min. Gen. at		7:00	4691	MW	
Evening Peak Genera E.P. Demand (at gen		7348.0 7348.0	MW MW	Hour : Hour :			18:00 18:00	Max Generation Max Demand	:		7876 7800	MW MW	
Maximum Generatio		7348.0	MW	Hour :			18:00	Shortage			76	MW	
Total Gen. (MKWH)		137.6	System L/ Factor	:			78.00%	Load Shed	:		0	MW	
			EXPORT / IMPO	ORT THROU	GH EAST-WEST INTERCON	NECTOR							-
	d to West grid :- Max				-44		MW	a 6:00		Energy	7.867	MKWHR.	
Import from West gr	id to East grid :- Max	timum iter Level of Kap	+ 25 Oct 15				MW	a -		Energy	-	MKWHR.	
Actual		t.(MSL),	(25-00-15		I	Rule curve	: 108.30	Ft.(MSL)					
													-
Gas Consumed : Total 1060.78			MMCFD.				Oil Consu	amed (PDB):					
										HSD : FO :		Liter Liter	
										FO :		Liter	
Cost of the Consume	d Fuel (PDB+Pvt) :	Gas :			Fk62,016,501								
		Coal :		,	Fk12,773,120		Oil	: Tk123,526,734		Total :	Tk198,316,35	;	
	T.		Other Information										
	1.03	au Sheuding &	Other Information										
Area	Yesterday							Today					
				Estima	ed Demand (S/S end)			Estimated Shedd	ing (S/S end		Rates of Shee		
DI I	MW	0.00			MW					MW	(On Estimated	Demand)	
Dhaka Chittagong Area		0:00			2902 747						-		
Khulna Area	_	0:00			832					-	-		
Rajshahi Area	-	0:00			779					-	-		
Comilla Area	-	0:00			602					-	-		
Mymensingh Area	-	0:00			458					-	-		
Sylhet Area	-	0:00			341					-	-		
Barisal Area Rangpur Area	-	0:00 0:00			160 444					-	-		
Rangput Area	-	0.00								-	-		
Total	0				7265					0			
	Information of	the Committee of	nachines under shut do										
	mormation of	the Generating I	nachines under shut do	JWII.									
	Planned Shut- Down	n						hut- Down					
							1) Ghorasal ST: Unit-6 (18/07/2010)				9) Raozan Unit-2 (18/10/2015)		
							2) Ashuganj ST: Unit-1(12/09/2015) 3) Khulna 150 MW (16/10/15) 4) Khulna ST 110 MW (04/11/2014)			10) Ashuganj : GT-2			
											11) Ghorasal ST: Unit-1 12) Siddhirgonj GT: Unit-2		
								asal ST: Unit-4 (0:		12) Olduninge		-	
							6) Haripu	ur GT-3	,				
							7) Sikalbaha ST						
							8) Haripu	ur-412 MW (25/5/	15)				
	Additional Informa	tion of Machine	es, lines, Interruption	/ Forced Loa	d shed etc.								
	D						P						
	Description						Forced Io	oad shaded / Inter	rupted Area	is			
a) Haripur-Maniknagar-Ullon line tripped at 08:36 from Haripur end showing Dist.Z3,Y phase & from Ullon end showing							Power in	terruption occurr	ed (about 8	0 MW) under Dha	nmondi S/S a	reas	
Dist. B phase and switched on at 08:44.							from 08:	36 to 08:44.					
b) Siddirganj S/S-Siddirganj GT-1 line tripped at 08:36 from Siddirganj S/S end showing Master trip and switched on at 08:51.													
c) Siddirganj GT-1 tripped at 08:36 due to tripping of the line and synchronized at 09:57.													
d) Rampura-Bashundhara line 1&2 was under shut down from 08:56 to 16:07 due to angle replacement of gantry structure. e) Rampura 132 kV Bus-1 was under shut down from 08:59 to 22:01 due to angle replacement of gantry structure.													
(f) Noapara 132 kV A-Bus was under shut down from 12:35 to 13:42 due to R phase loop of bay-1 maintenance.													
g) Rampura-Bashundhara Ckt-2 tripped at 17:25 from Rampura end showing dist. Z1, SOFT due to R phase LA burst and													
switched on at 00:12(25/10/2015).													
h) Rampura 230/132 kV T1 transformer was under shut down from 18:15 to 20:06 due to HT side bushing R/H.													
 i) Summit Meghnaghat was under shut down at 00:15 (25/10/2015) for emergency maintenance. ii) After maintenance Rampura-Bashundhara 132 kV L1 & L2 switched on at 00:15 (25/10/2015) from Rampura end. 													
 k) Barisal-Patuakhali 132 kV line was under shut down from 06:51(25/10/2015) to 09:52(25/10/2015) for maintenance. 							Power interruption occurred (about 5 MW) under Barisal S/S areas						
								51 to 09:52.		,			
Sub Divisional Engi Network Operation			Executive Engine Network Operation								endent Engin Dispatch Circ		
record operation	1717151011		record operation	DIVISION						Load	Dispatch Cife		