			NATIONA	OMPANY OF BANGLADESH LTD AL LOAD DESPATCH CENTER AILY REPORT							OF-L	
Till man the ment	mum generation is :		8177 MW		2	21:00	Hrs		ting Date : Aug-15	21-Oct-15		
The Summary of		20-Oct-15	Generation & Dem	and		21.00				bable Gen. & I	Domand	
Day Peak Generation	resteruays (6608.0	MW	Hour:		12:00	Min. Gen.		7:00	5212	MW	
Evening Peak Generation		7802.0	MW	Hour:		20:00	Max Genera			8235	MW	
E.P. Demand (at gen		7802.0	MW	Hour:		20:00	Max Deman			7800	MW	
Maximum Generation		7802.0	MW	Hour:		20:00	Shortage	u .		435	MW	
Fotal Gen. (MKWH)		155.6	System L/ Factor	Hour.		83.08%	Load Shed			0	MW	
iotai Geii. (MKWII)) :	133.0		T THROUGH EAST-WEST INTE	DCONNECTOR		Load Siled			U	IVI VV	
Export from East grid	d to West grid :- Max	imum	EAFORT / IMPOR	90			a17:00		Energy	7.867	MKWHR.	
	id to East grid :- Max			20			a -		Energy	-	MKWHR.	
	Wa	iter Level of Ka	pt 21-Oct-15									
Actual :	: 107.48 Ft	L(MSL),			Rule curve :	107.90	Ft.(MSL)					
Gas Consumed :	Total	997.14	MMCFD.		(Oil Consu	med (PDB):					
								HSI	D :		Liter	
								FO			Liter	
Cost of the Consume	d Fuel (PDB+Pvt) :	Gas :		Tk65,646,294								
		Coal :		Tk9,023,213		Oil :	Tk391,457,8	80	Total ·	Tk466,127,386	5	
		com .		***************************************		J., .						
	Los	ad Shedding &	Other Information									
Area	Yesterday						Today					
				Estimated Demand (S/S end)			Estimated Sl	nedding (S/	S end)	Rates of Shed	lding	
	MW			MW				MW	V	(On Estimated	Demand)	
Dhaka	-	0:00		3053					-	-		
Chittagong Area	-	0:00		789					-	-		
Khulna Area	_	0:00		880						-		
Rajshahi Area		0:00		823								
Comilla Area		0:00		631					_	_		
Mymensingh Area	-	0:00		480					-	-		
	-								-	-		
Sylhet Area	-	0:00		359					-	-		
Barisal Area	-	0:00		168					-	-		
Rangpur Area	-	0:00		466			Į.		-	-		
m . 1	- 0			7649								
Total	U			/649				0				
	Information of	the Generating	machines under shut d	lown.								
	Planned Shut- Down	n			F	Forced Sl	nut- Down					
						1) Ghorasal ST: Unit-6 (18/0 9) Raozan-1 (6/10/15)						
							2) Ashuganj ST: Unit-1(12/0 10) Ashuganj : GT-2					
					3	3) Khulna	a 150 MW (1	6/10/1511)	Ghorasal	ST: Unit-1		
					4	4) Khulna	ST 110 MW	/ (04/1 12)	Sylhet 20	MW GT(14/1	0/2015)	
					5	5) Ghora	sal ST: Unit-	4 (05/013)	Raozan I	Jnit-2 (18/10/2	2015)	
								(,			/	
					6) Haripur GT-3 7) Sikalbaha ST 8) Haripur-412 MW (25/5/15)							
	1				ic	o, manpu	+14 IVIVV (Z	.5/5/10/				
	Additional Info	tion of Mo-bi-	nas linas Intorrectio	n / Forced Load shed etc.								
		ition of iviacilli	ico, mies, mierrupuo	i / Forced Load Siled etc.								
	Description				F	Forced lo	ad shaded / I	nterrupted	Areas			
			from 08:31 to 16:08									
) to 17:10 due to A/M.								
				13:10 due to red hot maintenance.								
d) Chapainawabga	ınj 132/33 kV T3 traı	nsformer was	under shut down from	m 09:13 to 16:25 due to A/M.								
	ce Raozan Unit-1 sy											
f) Noapara 132/33 kV T2 transformer was under shut down from 16:26 to 16:40 due to 33 kV bushing maintenance.							MW power i	nterruption	occurred	l under Noapa	ıra S/S area	
g) After maintenand	ce Chandpur CCPP	GT was sync	hronized at 17:52.	· ·			26 to 16:40.					
	ce Summit Bibiyana											
			due to gas shortage.									
				protection system fault.								
				07:15 (21/10/2015) due to red hot								
maintenance at				(2.775/2010) due to red not	1							
		trinned at 06:4	50 (21/10/2015) dua	to bird fallen on 33 kV bus and was	switched on	About 30	MW nower i	nterruntion	occurred	under Hatha	zari S/S area	
at 07:38 (21/10/2		inpped at 06:	00 (21/10/2010) due	to bird raileri on 33 kv bus and was			59 to 07:38 (2			unuer natha.	Lan 3/3 ared	
at 01.00 (21/10/2	.010).				"		,, to or .50 (2	- 1/ 10/2010	·)·			
					i i							

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle