POWER GRID COMPANY OF BANGLADES H LTD. QF-LDC-08 NATIONAL LOAD DESPATCH CENTER DAILY REPORT Page -1 14-Oct-15 Reporting Date: Till now the maximum generation is:-8177 MW Hrs 13-Aug-15 The Summary of Yesterday's (Today's Actual Min Gen. & Probable Gen. & Demand 13-Oct-15 Generation & Demand Day Peak Generation 6110.0 ΜW Hour: 12:00 Min. Gen. at 7:00 4833 ΜW Evening Peak Generation 7390.0 8272 ΜW 19:30 ΜW Hour: Max Generation E.P. Demand (at gen end): 7390.0 ΜW Max Demand 7700 ΜW Hour: 19:30 Maximum Generation 7390 0 MWHour 19:30 Shortage 572 MWTotal Gen. (MKWH) 145.9 System L/ Factor 82.25% Load Shed 0 MW EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR -80 Export from East grid to West grid :- Maximum MWat 11:00 Energy 7.867 MKWHR Import from West grid to East grid :- Maximum MWMKWHR. Energy Water Level of Kaptai 14-Oct-15 108.55 Ft.(MSL) 107.20 Actual Rule curve : Ft.(MSL) 1008.98 MMCFD. Gas Consumed Oil Consumed (PDB): Total HSD Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt): Gas Tk65 643 622 Coal Tk15.585.545 Oil : Tk244,709,308 Total: Tk325,938,475 Load Shedding & Other Information Area Today Yesterday Rates of Shedding Estimated Demand (S/S end) Estimated Shedding (S/S end) MWΜW (On Estimated Demand) ΜW Dhaka 0:00 3064 0:00 792 Chittagong Area 0.00 883 Khulna Area Raishahi Area 0.00 826 Comilla Area 0.00 633 Mymensingh Area 0:00 481 Sylhet Area 0:00 360 Barisal Area 0:00 168 0:00 467 Rangpur Area Total 7674 0 0 Information of the Generating machines under shut down. Planned Shut- Down Forced Shut-Down 1) Ghorasal ST: Unit-6 (18/07, 9) Raozan-1 (6/10/15) 2) Ashuganj ST: Unit-1(12/09/ 10) Ashuganj : GT-2 3) Summit Bibiana- 2 (23/09/211) Chandpur CCPP 4) Khulna ST 110 MW (04/11/2014) 5) Ghorasal ST: Unit-4 (05/01/2015) 6) Haripur GT-3 7) Sikalbaha ST 8) Haripur-412 MW (25/5/15) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Forced load shaded / Interrupted Areas a) Meghnaghat-Haripur 230 kV line-1 was under shut down from 08:50 to 16:38 due to post insulator change. b) Bogra-Polashbari 132 kV ckt-1 was shut down from 10:45 to 15:28 due to bus CB to line CB shifting. c) Feni-Hathazari 132 kV ckt-1 was shut down from 10:32 to 12:10 due to relay functional test. d) Chapainawabganj 132/33 kV T1 transformer was shut down from 09:45 to 12:30 due to A/M. e) Feni-Comilla(N) 132 kV ckt-1,2 were shut down from 13:07 to 14:16 due to relay functional test. f) Feni-Chowmohoni 132 kV ckt-1 was shut down from 15:17 to 15:44 due to protection test by SPMC Comilla end. g) Feni 132/33 kV T1 transformer was shut down from 16:17 to 16:56 due to protection test by SPMC Comilla end. h) Feni 132/33 kV T2 transformer was shut down from 17:04 to 17:28 due to protection test by SPMC Comilla end. i) Ghorasal 132/33 kV T1 transformer tripped at 16:05 showing E/F,O/C relay at the same time Ghorasal 45 MW are About 30 MW power interruption occurred under Ghorasal S/S areas also trip due to auxiliary failure and was switched on at 16:33 and synchronized at 17:01. from 16:05 to 16:33 i) Faridpur 132/33 kV T1 & T2 transformer tripped at 14:46 showing E/F,O/C relay due to PT post insulator damage About 34 MW power interruption occurred under Faridpur S/S areas . and were switched on at 17:45. from 16:05 to 16:33 About 20 MW power interruption occurred under Chuadanga S/S areas k) Chuadanga 132/33 kV T1 & T2 transformer tripped at 15:55 showing E/F,O/C relay and were switched on at 16:07. from 15:55 to 16:07. l) Mymenshing 132/33 kV T1 transformer tripped at 17:30 due to 33 kV breaker fault and was switched on at 17:38. About 28 MW power interruption occurred under Mymenshing S/S areas from 17:30 to 17:38. m) Khulna 150 MW was under shut down since 07:20 (14/10/15) due to water pump problem.

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle