POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER OF-LI													QF-LDC-08
			I	DAILY REPO	RT				D	ting Date :	13-Oct-15		Page -1
Till now the maxin	num generation is :	-	8177 MW				21:00	Hrs		Aug-15	13-Oct-15		
The Summary of Y		12-Oct-15	Generation & Den	nand							bable Gen. & I	Demand	
Day Peak Generation		6407.0	MW	Hour :			12:00	Min. Gen. a		7:00	5033	MW	
Evening Peak Genera		7680.0	MW	Hour :			18:30	Max Generat		:	8431	MW	
E.P. Demand (at gen		7680.0	MW	Hour :			18:30	Max Deman	1	:	7800	MW	
Maximum Generatio Total Gen. (MKWH)	n :	7680.0 152.4	MW	Hour :			18:30	Shortage			631 0	MW MW	
Total Gell. (MKWH)			System L/ Factor EXPORT / IMPOR	T THROUGH	EAST-WEST INTE	RCONNECTO	82.68%	Load Shed			0	IVI VV	
Export from East grid	to West grid :- Max				100			a16:00		Energy	7.867	MKWHI	λ.
Import from West gri							MW	a -		Energy		MKWHI	۲.
		ater Level of Kap	t 13-Oct-15										
Actual :	108.62 Ft	t.(MSL),				Rule curve	: 107.10	Ft.( MSL )					
Gas Consumed :	Total	1031.18	MMCFD.				Oil Consu	med (PDB):					
									HS	D :		Liter	
									FO	:		Liter	
		_											
Cost of the Consumer	f Fuel (PDB+Pvt) :	Gas :			,892,907		0.1	TL 207 511 0	10	<b>T</b> ( 1	TI 270 144 540		
		Coal :		1615	,741,797		Oil	: Tk296,511,8	43	Total :	Tk379,146,548		
	Lo	ad Shedding &	Other Information										
	100	and and a start of the											
Area	Yesterday							Today					
					Demand (S/S end)			Estimated Sh			Rates of Shed		
Dhaka	MW	0:00			MW 3072				MV	v	(On Estimated	Demand)	
Dhaka Chittagong Area	-	0:00			3072 794					-	-		
Khulna Area		0:00			886								
Rajshahi Area	-	0:00			828					-	-		
Comilla Area	-	0:00			634					-	-		
Mymensingh Area	-	0:00			482					-	-		
Sylhet Area	-	0:00			361					-	-		
Barisal Area	-	0:00			169					-	-		
Rangpur Area	-	0:00			469					-	-		
Total	- 0				7695			1	0				
	Information of	the Generating n	nachines under shut o	lown.									
Planned Shut- Down							Foread S	hut Down					
rianneu Snut- Down							Forced Shut- Down 1) Ghorasal ST: Unit-6 (18/0 9) Raozan-1 (6/10/15)						
							2) Ashuganj ST: Unit-1(12/0 10) Ashuganj : GT-2						
							3) Summit Bibiana- 2 (23/09 11) Chandpur CCPP						
								4/1 12) Sikalbaha GT (11/10/15)					
								sal ST: Unit-4	4 (05/01/2	015)			
								6) Haripur GT-3 7) Sikalbaha ST					
						7) Sikaibana Si 8) Haripur-412 MW (25/5/15)							
							joj nalipu	11 - 12 IVIVI (2	0,0/10/				
Additional Information of Machines, lines, Interruption / Forced Load shed etc.													
Description							r orcea la	ad shaded / Iı	iterrupted	Areas			
a) Meghnaghat-Har	ipur 230 kV line-1 v	was under shut	down from 08:30 to	0 18:00 due to	annual maintenance								
a) Meghnaghat-Haripur 230 kV line-1 was under shut down from 08:30 to 18:00 due to annual maintenance. b) Bogra-Polashbari 132 kV line-2 was under shut down from 08:50 to 15:56 due to annual maintenance.													
c) Naogaon 132/33 kV T3 transformer was under shut down from 09:20 to 15:35 50 due to annual maintenance.													
d) Khulna © 132/33 kV T3 transformer was shut down at 10:50 for Breaker maintenance of 33 kV side.													
e) Rampura-Basundhara 132 kV both line-1 & 2 tripped at 11:27 from Rampura end showing Dist Z3, BCN, DEF for													
Ckt-1 and SOFT, Dist for Ckt-2 and switched on at 11:45 and 14:05 respectively.													
f) Rampura-Bashundhara 132 kV line-1 tripped again at 12:08 from Bashundhara showing the same relay and switched on at 14:04.													
g) Barisal (N) 230/132 kV TR1 transformer was under shut down from 12:51 to 15:38 due to attend oil leakage of													
auxiliary transformer													
h) Rangpur-Palashbari 132 kV Ckt-1 was under shut down from 19:20 to 20:10 due to R/H at R phase CT loop.													
Sub Divisional Engin			Executive Engin								tendent Engine		
Network Operation	Division	n Division						Load	Dispatch Circl	e			