POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT QF-LDC-08 Page -1 Reporting Date: 10-Oct-15 Till now the maximum generation is:-8177 MW 21:00 Hrs 13-Aug-15 The Summary of Yesterday's (9-Oct-15 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 5605.0 ΜW Hour : 12:00 Min. Gen. at 4945 ΜW Evening Peak Generation 7635.0 MW 7984 MW Hour: 19:30 Max Generation E.P. Demand (at gen end): 7635.0 MW MW Hour: 19:30 Max Demand 7800 Maximum Generation 7635.0 MW Hour 19:30 Shortage 184 MWTotal Gen. (MKWH) 142.9 System L/Factor 77.97% Load Shed 0 MWEXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 50 MWat 15:00 Energy 7.867 MKWHR Import from West grid to East grid :- Maximum MWEnergy MKWHR Water Level of Kaptai 10-Oct-15 108.98 Ft.(MSL) 106.81 Ft.(MSL) Actual : Rule curve : Gas Consumed: 942.26 MMCFD. Oil Consumed (PDB): Total HSD : Liter FO : Liter Cost of the Consumed Fuel (PDB+Pvt): Gas Tk66 054 568 : Tk309,656,184 Total: Tk391,179,825 Coal Tk15,469,073 Load Shedding & Other Information Today Area Yesterday Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW MW(On Estimated Demand) Dhaka 0:00 2956 Chittagong Area 762 0:00 Khulna Area 0.00 849 Rajshahi Area 0.00 795 Comilla Area 0.00 612 Mymensingh Area 0:00 466 Svlhet Area 0:00 347 Barisal Area 0:00 163 Rangpur Area 0:00 452 Total 7402 Information of the Generating machines under shut down. Planned Shut- Down Forced Shut-Down 1) Ghorasal ST: Unit-6 (18/07/2010) 9) Raozan-1 (6/10/15) 2) Ashuganj ST: Unit-1(12/09/2015) 10) Ashuganj: GT-2 3) Summit Bibiana- 2 (23/09/2015) 11) Ashuganj: ST-2,3(09/10/15) 4) Khulna ST 110 MW (04/11/2014) 12) Sikalbaha Peaking GT 5) Ghorasal ST: Unit-4 (05/01/2015) 13) Chandpur CCPP 6) Haripur GT-3 7) Sikalbaha ST 8) Haripur-412 MW (25/5/15)

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
Thakurgaon T1 & T2 transformer were shut down from 09:40 to 10:50 & 10:55 to 12:05 due to replacing analo- energy meter by digital meter.	g
Ashuganj Unit-2 was shut down at 08:20 due to Hydrogen cooler leakage.	
Bottail 132/33 kV T1 transformer was shut down from 10:13 to 12:55 due to problem with 132 kV breaker.	About 6 MW power interruption occurred under Bottail S/S area from 10:13 to 12:55.
Mongla 33 kV full bus shut down from 09:15 to 15:30 due to development work.	About 4 MW power interruption occurred under Mongla S/S area from 09:15 to 15:30.
Sikalbaha 150 MW GT was shut down at 14:30 due to oil tank ven fan problem and was synchronized at 18:49 again shut down at 19:41 due to same reason.	
Maniknagar-Bangabhaban 132 kV Ckt-2 was shut down at 14:46 due to cable maintenance.	
Aminbazar-Agargaon 230 kV Ckt-2 tripped at 17:42 from Agargaon end showing dist relay and was switched on at 18:09.	
Ghorasal 132/33 kV 2T transformer tripped at 20:03 showing O/C relay and was switched on at 20:20.	About 32 MW power interruption occurred under Ghorasal S/S area from 20:03 to 20:20.
Mymensingh 132/33 kV T1 & T2 transformers were shut down at 06:56 & 06:10 respectively due to 33 kV cable connection and T1 transformer was switched on at 07:17 (10/10/2015).	About 30 MW power interruption occurred under Mymensingh S/S area from 06:10 to 07:17(10/10/2015).
Siddhirganj GT1 was shut down at 00:07 (10/10/2015) due to air filter cleaning work.	
Chandpur CCPP was shut down at 00:12 (10/10/2015) due to maintenance work. Gallamari 132/33 kV T1 & T2 transformers tripped at 06:45 (10/10/2015) due to 33 kV feeder fault and were	About 32 MW power interruption occurred under Gallamari S/S
switched on at 07:05.	area from 06:45 to 07:05 (10/10/2015).

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle