			POWER GRID COMPANY OF BANGLADESH LTI NATIONAL LOAD DESPATCH CENTER DAILY REPORT					OF-LDO Page
Fill now the maxin	num generation is :		8177 MW	21:00	Hrs	Reporting Dat on 13-Aug-15	e: 8-Oct-15	
The Summary of Y		7-Oct-15	Generation & Demand	21.00		tual Min Gen. & P.	robable Gen &	Demand
Day Peak Generation		6643.0	MW Hour:	12:00	Min. Gen.		5635	MW
vening Peak Genera		8048.0	MW Hour:	19:30	Max Genera		8404	MW
P. Demand (at gen		8048.0	MW Hour:	19:30	Max Deman		8100	MW
, ,			MW Hour:	19:30		u .	304	MW
Maximum Generatio		8048.0			Shortage	·		
otal Gen. (MKWH)	<u>:</u>	169.0	System L/ Factor :	87.48%	Load Shed	:	0	MW
			EXPORT / IMPORT THROUGH EAST-WEST INT		45.00			
	l to West grid :- Max		-30	MW	a 17:00	Ener		MKWHR.
mport from West gri	d to East grid :- Max			MW	a -	Ener	gy -	MKWHR.
		ter Level of Ka	pt 8-Oct-15					
Actual :	107.78 Ft	.(MSL) ,		Rule curve : 106.63	Ft.( MSL )			
Gas Consumed:	Total	1029.34	MMCFD.	Oil Cons	sumed (PDB):	HSD : FO :		Liter Liter
Cost of the Consumed	d Fuel (PDB+Pvt) :	Gas :	Tk70,467,192					
		Coal :	Tk14,804,316	Oil	: Tk498,829,4	102 Total	: Tk584,100,91	0
			***************************************			. Juli		
	Los	ad Shedding &	Other Information					
Area	Yesterday				Today			
			Estimated Demand (S/S end)			hedding (S/S end)	Rates of She	dding
	MW		MW			MW	(On Estimated	
Dhaka	_	0:00	3107			-	-	
Chittagong Area	_	0:00	804			_	_	
Khulna Area	_	0:00	897					
Rajshahi Area	-	0:00	838			-	-	
-	-					-	-	
Comilla Area	-	0:00	641			-	-	
Mymensingh Area	-	0:00	487			-	-	
Sylhet Area	-	0:00	365			-	-	
Barisal Area	-	0:00	170			-	-	
Rangpur Area	-	0:00	473			-	-	
	-		<del></del>					
<u>Fotal</u>	0		7782			0		
	Information of	the Generating	machines under shut down.					
	Planned Shut- Down	2		Forced	Shut- Down			
	Trainica Shat- Down	1			Forced Shut- Down 1) Ghorasal ST: Unit-6 (18/0 9) Raozan-1 (6/10/15)			
						1(12/0:10) Ashug		
					nit Bibiana- 2		anj . O1-2	
						/ (04/11/2014)		
					ia 31 110 ivivi			
				5) Ghor	asal ST: Unit-	4 (05/01/2015)		
				5) Ghor 6) Harip	asal ST: Unit- ur GT-1,2,3	4 (05/01/2015)		
				5) Ghor 6) Harip 7) Sikal	asal ST: Unit- ur GT-1,2,3 baha ST			
				5) Ghor 6) Harip 7) Sikal	asal ST: Unit- ur GT-1,2,3			
	Additional Informa	tion of Machin	nes, lines, Interruption / Forced Load shed etc.	5) Ghor 6) Harip 7) Sikal	asal ST: Unit- ur GT-1,2,3 baha ST			
	Additional Informa	tion of Machin	es, lines, Interruption / Forced Load shed etc.	5) Ghor 6) Harip 7) Sikal 8) Harip	asal ST: Unit- ur GT-1,2,3 baha ST ur-412 MW (2			
	Description		· · · ·	5) Ghor 6) Harip 7) Sikal 8) Harip	asal ST: Unit- ur GT-1,2,3 baha ST ur-412 MW (2	25/5/15)		
, ,	<b>Description</b> kV T2 transformer	was shut dow	n from 09:20 to 16:45 due to A/M.	5) Ghor 6) Harip 7) Sikal 8) Harip Forced I	asal ST: Unit- ur GT-1,2,3 baha ST ur-412 MW (2 oad shaded / I	nterrupted Areas		
, ,	<b>Description</b> kV T2 transformer	was shut dow	· · · ·	5) Ghor 6) Harip 7) Sikal 8) Harip Forced	asal ST: Unit ur GT-1,2,3 baha ST ur-412 MW (2	nterrupted Areas	ed under Chanc	draghona S/S
o) Modunahat-Kapt	Description kV T2 transformer ai 132 kV Ckt-2 was	was shut down	n from 09:20 to 16:45 due to A/M. om 10:06 to 13:50 due to torn loop at Kaptai end .	5) Ghor 6) Harip 7) Sida 8) Harip Forced	asal ST: Unit- ur GT-1,2,3 baha ST ur-412 MW (2 oad shaded / I	nterrupted Areas	ed under Chanc	draghona S/S
) Modunahat-Kapt	Description kV T2 transformer ai 132 kV Ckt-2 was ni 132 kV Ckt-1 tripp	was shut down	n from 09:20 to 16:45 due to A/M.	5) Ghor 6) Harip 7) Sida 8) Harip Forced	asal ST: Unit ur GT-1,2,3 baha ST ur-412 MW (2	nterrupted Areas	ed under Chanc	draghona S/S
<ul> <li>Modunahat-Kapt</li> <li>Feni-Chowmohor and was switched</li> </ul>	Description  kV T2 transformer ai 132 kV Ckt-2 was ni 132 kV Ckt-1 tripp d on at 13:41.	was shut down s shut down fro ped at 11:17 fr	n from 09:20 to 16:45 due to A/M. om 10:06 to 13:50 due to torn loop at Kaptai end . rom both end showing dist BC at Feni & dist Z1,Z2 at C	5) Ghor 6) Harip 7) Sikal 8) Harip Forced I About 1 area fro	asal ST: Unit ur GT-1,2,3 baha ST ur-412 MW (2	nterrupted Areas	ed under Chanc	draghona S/S
b) Modunahat-Kapt c) Feni-Chowmohor and was switcher d) Meghnaghat GT-	Description  kV T2 transformer ai 132 kV Ckt-2 was ni 132 kV Ckt-1 tripp d on at 13:411,2 tripped at 13:53	was shut down s shut down fro ped at 11:17 fro due gas pres	n from 09:20 to 16:45 due to A/M. om 10:06 to 13:50 due to torn loop at Kaptai end . om both end showing dist BC at Feni & dist Z1,Z2 at C	5) Ghor 6) Harip 7) Sikal 8) Harip Forced 1  About 1 area fro ctively.	asal ST: Unit ur GT-1,2,3 baha ST ur-412 MW (2	nterrupted Areas	ed under Chano	draghona S/S
b) Modunahat-Kapt c) Feni-Chowmohor and was switched d) Meghnaghat GT- e) Ashuganj-Ghoras	Description kV T2 transformer ai 132 kV Ckt-2 was ni 132 kV Ckt-1 trip; d on at 13:411,2 tripped at 13:53 sal 230kV Ckt-1 was	was shut down s shut down fro ped at 11:17 fr due gas pres s shut down fro	n from 09:20 to 16:45 due to A/M. om 10:06 to 13:50 due to torn loop at Kaptai end . om both end showing dist BC at Feni & dist Z1,Z2 at C sure low and were synchronized at 16:15,16:51respect om 06:45 to 09:32(08/10/15) due to red hot maintenance	5) Ghor 6) Harip 7) Sikal 8) Harip About 1 area fro ctively.	asal ST: Unit ur GT-1,2,3 baha ST ur-412 MW (2	nterrupted Areas	ed under Chanc	draghona S/S
b) Modunahat-Kapt c) Feni-Chowmohor and was switched d) Meghnaghat GT- e) Ashuganj-Ghoras	Description kV T2 transformer ai 132 kV Ckt-2 was ni 132 kV Ckt-1 trip; d on at 13:411,2 tripped at 13:53 sal 230kV Ckt-1 was	was shut down s shut down fro ped at 11:17 fr due gas pres s shut down fro	n from 09:20 to 16:45 due to A/M. om 10:06 to 13:50 due to torn loop at Kaptai end . om both end showing dist BC at Feni & dist Z1,Z2 at C	5) Ghor 6) Harip 7) Sikal 8) Harip About 1 area fro ctively.	asal ST: Unit ur GT-1,2,3 baha ST ur-412 MW (2	nterrupted Areas	ed under Chand	draghona S/S
b) Modunahat-Kapt c) Feni-Chowmohor and was switched d) Meghnaghat GT- e) Ashuganj-Ghoras	Description kV T2 transformer ai 132 kV Ckt-2 was ni 132 kV Ckt-1 trip; d on at 13:411,2 tripped at 13:53 sal 230kV Ckt-1 was	was shut down s shut down fro ped at 11:17 fr due gas pres s shut down fro	n from 09:20 to 16:45 due to A/M. om 10:06 to 13:50 due to torn loop at Kaptai end . om both end showing dist BC at Feni & dist Z1,Z2 at C sure low and were synchronized at 16:15,16:51respect om 06:45 to 09:32(08/10/15) due to red hot maintenance	5) Ghor 6) Harip 7) Sikal 8) Harip About 1 area fro ctively.	asal ST: Unit ur GT-1,2,3 baha ST ur-412 MW (2	nterrupted Areas	ed under Chand	draghona S/S
b) Modunahat-Kapt c) Feni-Chowmohor and was switched d) Meghnaghat GT- e) Ashuganj-Ghoras f) Comilla(s) 132/33	Description kV T2 transformer ai 132 kV Ckt-2 was ni 132 kV Ckt-1 trip; d on at 13:411,2 tripped at 13:53 sal 230kV Ckt-1 was	was shut down s shut down fro ped at 11:17 fr due gas pres s shut down fro	n from 09:20 to 16:45 due to A/M. om 10:06 to 13:50 due to torn loop at Kaptai end . om both end showing dist BC at Feni & dist Z1,Z2 at C sure low and were synchronized at 16:15,16:51respect om 06:45 to 09:32(08/10/15) due to red hot maintenance	5) Ghor 6) Harip 7) Sikal 8) Harip About 1 area fro ctively.	asal ST: Unit ur GT-1,2,3 baha ST ur-412 MW (2	nterrupted Areas	ed under Chand	draghona S/S
b) Modunahat-Kapt c) Feni-Chowmohor and was switched d) Meghnaghat GT- e) Ashuganj-Ghoras ) Comilla(s) 132/33	Description kV T2 transformer ai 132 kV Ckt-2 was ni 132 kV Ckt-1 trip; d on at 13:411,2 tripped at 13:53 sal 230kV Ckt-1 was	was shut down s shut down fro ped at 11:17 fr due gas pres s shut down fro	n from 09:20 to 16:45 due to A/M. om 10:06 to 13:50 due to torn loop at Kaptai end . om both end showing dist BC at Feni & dist Z1,Z2 at C sure low and were synchronized at 16:15,16:51respect om 06:45 to 09:32(08/10/15) due to red hot maintenance	5) Ghor 6) Harip 7) Sikal 8) Harip About 1 area fro ctively.	asal ST: Unit ur GT-1,2,3 baha ST ur-412 MW (2	nterrupted Areas	ed under Chand	draghona S/S
b) Modunahat-Kapt c) Feni-Chowmohor and was switched d) Meghnaghat GT- e) Ashuganj-Ghoras f) Comilla(s) 132/33	Description kV T2 transformer ai 132 kV Ckt-2 was ni 132 kV Ckt-1 trip; d on at 13:411,2 tripped at 13:53 sal 230kV Ckt-1 was	was shut down s shut down fro ped at 11:17 fr due gas pres s shut down fro	n from 09:20 to 16:45 due to A/M. om 10:06 to 13:50 due to torn loop at Kaptai end . om both end showing dist BC at Feni & dist Z1,Z2 at C sure low and were synchronized at 16:15,16:51respect om 06:45 to 09:32(08/10/15) due to red hot maintenance	5) Ghor 6) Harip 7) Sikal 8) Harip About 1 area fro ctively.	asal ST: Unit ur GT-1,2,3 baha ST ur-412 MW (2	nterrupted Areas	ed under Chand	draghona S/S
b) Modunahat-Kapt c) Feni-Chowmohor and was switched d) Meghnaghat GT- e) Ashuganj-Ghoras ) Comilla(s) 132/33	Description kV T2 transformer ai 132 kV Ckt-2 was ni 132 kV Ckt-1 tripg d on at 13:411,2 tripped at 13:53 sal 230kV Ckt-1 was kV T1 & T2 transformer.	was shut down s shut down fro ped at 11:17 fr due gas pres s shut down fro	n from 09:20 to 16:45 due to A/M. om 10:06 to 13:50 due to torn loop at Kaptai end . om both end showing dist BC at Feni & dist Z1,Z2 at C sure low and were synchronized at 16:15,16:51respect om 06:45 to 09:32(08/10/15) due to red hot maintenance	5) Ghor 6) Harip 7) Sikal 8) Harip About 1 area fro ctively.	asal ST: Unit ur GT-1,2,3 baha ST ur-412 MW (2	nterrupted Areas nterruption occurr :50	ed under Chano	