Till now the maximum generation is :- 8177 MW 21:00 Hrs on 13-Aug-15 The Summary of Yesterday's (6-Oct-15 Generation & Demand Today's Actual Min Gen. & Probable Ge				NATION	OMPANY OF BAI AL LOAD DESPA DAILY REPORT				Reporti	ng Date :	7-Oct-15		OF-LDC-08 Page -1
Dis Samuella Option of Verterlay 1 Option of Park Generation 2 Option of Park Generation 2 Option Op	Till now the maxir	num generation is :	-	8177 MW			21:00	Hrs o			7-001-13		
Emina per de Communia : 81.6.20 MW Hone: 2000 Mac Donnado : 91.00 200 MW Mac donna donna : 91.00 MAC Donnado : 200 MW MW MU 200 MU		0			nand						oable Gen. & I	Demand	
Ei Deimand Lagen ofen in 1990 Weigeld Lagen ofen in 1990 Weigeld Lagen Veiker 1990 Weigeld Deigeld Dei	Day Peak Generation	:	6535.0	MW	Hour :		12:00	Min. Gen. at		7:00	5635	MW	
Maima Gonzanio I RE20 MW Hour: 2000 Short and the set of the s	Evening Peak Genera	tion :	8162.0	MW	Hour :		20:00	Max Generatio	n :		8410	MW	
Tod (CD, NUMP) (B.32) Double of the part of t	E.P. Demand (at gen	end) :	8162.0	MW	Hour :		20:00	Max Demand	:		8200	MW	
BEVORT INFORT THRUG IF LAST INFERCIONCION Energy 7.86 MW # 17.00 Energy 7.86 MW WIRE Inport from large of local pair of National MW wire pair of National Nathout pair of National MW wire pair of National MW wi				MW	Hour :				:				
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Water Level of Exp 7 Ocb.15 Rule curve: 106.54 FL(NSL) Ga Consumed: Total 1033.20 MMCPD. Oil Consumed (PDB): IDS : Later PO Construction: Total 1033.20 MMCPD. Oil Consumed (PDB): IDE . Later PO Const of the Consumed Fiel (PDB-Per): Ga : TOTAL States, 238 Oil ::::::::::::::::::::::::::::::::::::					-80						7.867		
Actical (b) FLANEL) Ende over (b) End (b) Gas Commed (c) Total 103.2.0 MMCPD.	Import from West gri			-			MW	a -		Energy	-	MKWH	R.
Bits Cont Ling Cont T12,25,25,78 Out T1411/29,776 T1411/29,706 Cont T12,05,738 Out T1411/29,776 T1411/29,776 Cont T12,05,738 Cont Cont T12,05,738 Contract colspan="2">Contract colspan="2"Contract colspan="2"Contract colspan="2"Contract colspan="2"Contra	Actual :			ot /-Oct-15		Rule curve	: 106.54	Ft.(MSL)					
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Planned Shui- Down Forced Shuit- Down 1) Ghorasal ST: Unit-6 (180 9) Razzan- (6/10/15) 2) Ashugani ST: Unit-6 (180 9) Razzan- (6/10/15) 2) Ashugani ST: Unit-6 (180 9) Razzan- (6/10/15) 3) Summit Bibiana - 2 (23/09 11) Ashugani : GT-2 4) Khuina ST 110 MW (04/11/2014) 5) Ghorasal ST: Unit-14 (05/01/2015) 6) Haripur GT-1.2.3 6) Haripur GT-1.2.3 7) Sikalbaha ST 8) Haripur 412 MW (25/5/15) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Forced load shaded / Interrupted Areas a) Dohazari-Cox's bazar 132 kV Ckt-2 was under shut down from 08:33 to 13:15 due to Bay maintenance at Dohazari end, and was switched on at 12:10. Porced load shaded / Interrupted Areas b) Ashuganj-Ghorasal 132 kV Ckt-2 tripped at 11:47 showing dist.BC and was switched on at 12:10. About 64 MW power interruption occurred under Bogra S/S area from 11:44 to Shikalbaha Bachula 123 kV Ckt-2 tripped at 11:44 due to tripping of 33 kV Shajahanpur feeder fault and was switched on at 11:46. b) Syhel-150 MW tripped at 00:19(7/10/15) showing dist.R-phase lockout relay at Barisal end. About 64 MW power interruption occurred under Bogra S/S area from 11:44 to Shikalbaha end. g) Barisal-Barisal(N) 132 kV Ckt-1 tripped at 00:28(7/10/15) showing dist.R-phase lockout relay at Barisal end. About 64 MW power interruption occurred under Bogra S/S area from 11:44 to Superintendent Engineer	Total	0			155	0			0				
1) Chorasal ST: Unit-6 (1600 9) Raozan. (6/10/15) 2) Ashugan ST: Unit-4 (1800 9) Raozan. (6/10/15) 3) Summit Bibiana- 2 (2309.11) Ashugan 2:25 WW(GT) 3) Summit Bibiana- 2 (2309.11) Ashugan 2:67-2 4) Khuna ST 110 AW (04/11/2014) 5) Ghorasal ST: Unit-4 (1501/2015) 6) Haripur GT-1,2,3 7) Sikalbaha ST 8) Hanpur-412 MW (25/5/15) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Perced load shaded / Interrupted Areas a) Dohazari-Cox's bazar 132 kV Ckt-2 was under shut down from 08:33 to 13:15 due to Bay maintenance at Dohazari end. b) Ashugan, Ghorasal 132 kV Ckt-1 tripped at 11:57 showing dist. BC and was switched on at 12:10. c) Ashugan, Ghorasal 132 kV Ckt-2 tripped at 12:04 showing dist. BC and was switched on at 12:40. c) Synket-150 MW tripped at 00:19(7/10/15) due to malfunction of fire alarm system and was synchronized at 01:23(7/10/15). g) Shielaha-Barisal(N) 132 kV Ckt-1 tripped at 00:28(7/10/15) showing dist.R-phase lockout relay at Barisal end. g) Shielaha-Barisal(N) 132 kV Ckt-1 tripped at 00:28(7/10/15) showing dist.R-phase lockout relay at Barisal end. Sub Divisional Engineer Superintendent Engineer		Information of	the Generating r	nachines under shut d	lown.								
2) Ashugan; ST: Unit-1(120110) Ashugan; 225 MW(GT) 3) Summit Bibiana- 2 (2309 11) Ashugan; 257 MW(GT) 4) Khuna ST 110 MW (04/112014) 5) Ghorasal ST: Unit-4 (0501/2015) 6) Haripur GT-1,2,3 7) Sikalbaha ST 8) Haripur 412 MW (25/5/15) Additional Information of Machines, lines, Interruption / Forced Load shed etc.		Planned Shut- Dow	n				Forced S	hut- Down					
 3) Summit Bibiana - 2 (23/08 11) Ashuganj: GT-2 4) Khulan ST 110 MW (04/11/2014) 5) Ghorasal ST: Unit-4 (05/01/2015) 6) Haripur GT-1,2,3 7) Skabaha ST 8) Haripur-412 MW (25/5/15) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Forced load shaded / Interrupted Areas a) Dohazari-Cox's bazar 132 kV Ckt-2 was under shut down from 08:33 to 13:15 due to Bay maintenance at Dohazari end. Forced load shaded / Interrupted Areas b) Ashuganj-Ghorasal 132 kV Ckt-1 tripped at 11:57 showing dist. Cat Ashuganj end & dist.A-phase at Ghorasal end and was switched on at 20:44. About 64 MW power interruption occurred under Bogra S/S area from 11:44 to switched on at 13:48. b) Bogri 1322 kV Ckt-1 tripped at 10:028(7/10/15) showing dist.R-phase lockout relay at Barisal end. About 64 MW power interruption occurred under Bogra S/S area from 11:44 to switched on at 11:48. Sub Divisional Engineer Executive Engineer Superintendent Engineer													
 Summit Bibiana - 2 (23/09, 11) Ashuganj: GT-2 Khulana ST 10 MW (04/11/2014) Ghorasal ST: Unit-4 (05/01/2015) Haripur GT-1,2,3 Sikabaha ST Haripur 412 MW (25/5/15) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Forced load shaded / Interrupted Areas a) Dohazari-Cox's bazar 132 kV Ckt-2 was under shut down from 08:33 to 13:15 due to Bay maintenance at Dohazari end. Forced load shaded / Interrupted Areas b) Ashuganj-Ghorasal 132 kV Ckt-2 was under shut down from 08:33 to 13:15 due to Bay maintenance at Dohazari end. Forced load shaded / Interrupted Areas a) Dohazari-Cox's bazar 132 kV Ckt-2 was under shut down from 08:33 to 13:15 due to Bay maintenance at Dohazari end. Hour of the shade							2) Ashuganj ST: Unit-1(12/0(10) Ashuganj 225 MW(GT)						
 S) Ghorasal ST: Unit-4 (05/01/2015) Haripur GT-1,2,3 J Sikalbaha ST B) Haripur-412 MW (25/5/15) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Forced load shaded / Interrupted Areas a) Dohazari-Cox's bazar 132 kV Ckt-2 was under shut down from 08:33 to 13:15 due to Bay maintenance at Dohazari end. Forced load shaded / Interrupted Areas a) Dohazari-Cox's bazar 132 kV Ckt-2 vipped at 11:57 showing dist.C at Ashuganj end & dist.A-phase at Ghorasal end and was switched on at 12:10. Forced load shaded / Interrupted Areas a) Shikalbaha-Bakulia 132 kV Ckt-2 vipped at 12:04 showing dist.BC and was switched on at 20:44. About 64 MW power interruption occurred under Bogra S/S area from 11:44 tue to tripping of 33 kV Shajahanpur feeder fault and was switched on at 11:48. About 64 MW power interruption occurred under Bogra S/S area from 11:44 tue switched on at 10:23(7/10/15). g) Barisal-Barisal(N) 132 kV Ckt-1 tripped at 00:28(7/10/15) showing dist.R-phase lockout relay at Barisal end. About 64 MW power interruption occurred under Bogra S/S area from 11:44 tue switched on at 11:48. Sub Divisional Engineer Executive Engineer Superintendent Engineer							3) Summit Bibiana- 2 (23/09/11) Ashuganj : GT-2						
6) Haripur GT-1,2,3 7) Sikalbaha ST 9) Sikalbaha ST 8) Haripur-412 MW (25/5/15) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Source I doad shaded / Interrupted Areas Porced Ioad shaded / Interrupted Areas Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Source I doad shaded / Interrupted Areas Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Source I doad shaded / Interrupted Areas Additional Information of Machines, lines, Interruption / Forced Load shed etc. Of Ashugari, Chorsaal 132 kV Ckt-1 tripped at 11:57 showing dist.C at Ashuganj end & dist.A-phase at Ghorasal end and was switched on at 12:10. About 64 MW power interruption occurred under Bogra S/S area from 11:44 to 10 Shikabaha-Bakulia 132 kV Ckt-2 tripped at 11:44 due to tripping of 33 kV Shajahanpur feeder fault and was switched on at 11:48. About 64 MW power interruption occurred under Bogra S/S area from 11:44 to 10:20(7/10/15). g) Barisal-Barisal(N) 132 kV Ckt-1 tripped at 00:28(7/10/15) showing dist.R-phase lockout relay at Barisal end. About 64 MW power interruption occurred under Bogra S/S area from 11:44 to 10:20(7/10/15). Sub Divisional Engineer							4) Khulna ST 110 MW (04/11/2014)						
Sub Divisional Engineer Executive Engineer 7) Sikalbaha ST (8) Haripur-412 MW (25/5/15) 8) Haripur-412 MW (25/5/15) Forced load shaded / Interrupted Areas Forced load shaded / Interrupted Areas Forced load shaded / Interrupted Areas Forced load shaded / Interrupted Areas Forced load shaded / Interrupted Areas Forced load shaded / Interrupted Areas Forced load shaded / Interrupted Are							5) Ghorasal ST: Unit-4 (05/01/2015)						
Sub Divisional Engineer Executive Engineer 7) Sikalbaha ST (8) Haripur-412 MW (25/5/15) 8) Haripur-412 MW (25/5/15) Forced load shaded / Interrupted Areas Forced load shaded / Interrupted Areas Forced load shaded / Interrupted Areas Forced load shaded / Interrupted Areas Forced load shaded / Interrupted Areas Forced load shaded / Interrupted Areas Forced load shaded / Interrupted Are													
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Description Forced load shaded / Interrupted Areas a) Dohazari-Cox's bazar 132 kV Ckt-2 was under shut down from 08:33 to 13:15 due to Bay maintenance at Dohazari end. b) Ashuganj-Ghorasal 132 kV Ckt-1 tripped at 11:57 showing dist. C at Ashuganj end & dist.A-phase at Ghorasal end and was switched on at 12:10. c) Ashuganj-Ghorasal 132 kV Ckt-2 tripped at 12:04 showing dist.BC and was switched on at 20:44. d) Shikalbaha-Bakulia 132 kV Ckt-2 was shut down from 08:50 to 18:34 due to R-phase loop maint.work at Shikalbaha end. e) Bogra 132/33 kV T1 & T2 transformers tripped at 11:44 due to tripping of 33 kV Shajahanpur feeder fault and was switched on at 11:48. f) Sylhet-150 MW tripped at 00:19(7/10/15) due to malfunction of fire alarm system and was synchronized at 01:23(7/10/15). g) Barisal-Barisal(N) 132 kV Ckt-1 tripped at 00:28(7/10/15) showing dist.R-phase lockout relay at Barisal end. About 64 MW power interruption occurred under Bogra S/S area from 11:44 to 50 MW tripped at 00:28(7/10/15) showing dist.R-phase lockout relay at Barisal end. Sub Divisional Engineer Executive Engineer Superintendent Engineer							8) Haripur-412 MW (25/5/15)						
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