

POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT										OF-LDC-08 Page -1
Till now the maximum generation is :-				8177 MW		Hrs on 13-Aug-15		Reporting Date : 23-Sep-15		
The Summary of Yesterday's (22-Sep-15				Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand				
Day Peak Generation :		6022.0		MW Hour :		Min. Gen. at 7:00		4764 MW		
Evening Peak Generation :		7553.0		MW Hour :		Max Generation :		8052 MW		
E.P. Demand (at gen end) :		7553.0		MW Hour :		Max Demand :		7500 MW		
Maximum Generation :		7553.0		MW Hour :		Shortage :		552 MW		
Total Gen. (MKWH) :		149.7		System L/ Factor :		Load Shed :		0 MW		
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR										
Export from East grid to West grid :- Maximum				-110		8:00		Energy 7.867 MKWHR.		
Import from West grid to East grid :- Maximum				-		-		Energy - MKWHR.		
Water Level of Kaptai Lake at 6:00 A M on 23-Sep-15				Rule curve : Ft.(MSL)						
Actual : 107.77		Ft.(MSL) ,								
Gas Consumed : Total		1013.33		MMCFD.						
						HSD : Liter				
						FO : Liter				
Cost of the Consumed Fuel (PDB+Pvt) : Gas :				Tk65,102,467						
Coal :				Tk7,226,381		Tk412,340,979		Total : Tk484,669,827		
Load Shedding & Other Information										
Area	Yesterday			Today						
	MW			Estimated Demand (S/S end) MW			Estimated Shedding (S/S end) MW Rates of Shedding (On Estimated Demand)			
Dhaka	-	0:00		2943	-	-				
Chittagong Area	-	0:00		758	-	-				
Khulna Area	-	0:00		845	-	-				
Rajshahi Area	-	0:00		791	-	-				
Comilla Area	-	0:00		610	-	-				
Mymensingh Area	-	0:00		464	-	-				
Sylhet Area	-	0:00		346	-	-				
Barisal Area	-	0:00		162	-	-				
Rangpur Area	-	0:00		450	-	-				
Total	0			7369		0				
Information of the Generating machines under shut down.										
	Planned Shut- Down									
	9) Ashuganj 225 MW CCPP (27/08/2015) 10) Meghnaghat CCPP ST 11) Ashuganj unit-5 (18/09/2015) 12) Barapukuria #1(22/9/15)									
Additional Information of Machines, lines, Interruption / Forced Load shed etc.										
Description										
a) Palashbari 132/33 kV T3 & T4 transformers tripped at 09:50 showing O/C & E/F and were switched on at 09:55.										
b) Rangpur 132/33 kV T1 & T2 transformers tripped at 09:45 due to 33 kV CT burn of Kawnia feeder showing O/C & E/F relays and were switched on at 09:55 & 09:53 respectively.										
c) Fenchuganj 132/33 kV T1 transformer tripped at 11:04 showing Back-up protection & CB lock out and was switched on at 12:15.										
d) Comilla(S) 132/33 kV T1 & T2 transformers was shut down from 08:02 to 09:09 & 09:14 to 09:42 respectively due to summit power work.										
e) Feni-Hathazari 132 kV Ckt-1 was tripped at 13:47 from Feni end showing dist Z1 A-phase and was switched on at 21:40.										
f) Ishurdi-Baghabari 230 kV Ckt tripped at 18:55 from Ishurdi end showing REL, Dist L1, CR,AR block diff. RST & 67N relays and was switched on at 20:28.										
Sub Divisional Engineer Network Operation Division			Executive Engineer Network Operation Division			Superintendent Engineer Load Dispatch Circle				