Reporting Date : 10-Sep-15

Till now the maximum generation is : -	**8177 MW**			**21:00**	**Hrs**	**on**	**13-Aug-15**

The Summary of Yesterday's (	9-Sep-15	**Generation & Demand**			Today's Actual Min Gen. & Probable Gen. & Demand		
Day Peak Generation :	6878.0	MW	Hour :	12:00	Min. Gen. at	7:00	6222	MW
Evening Peak Generation :	7742.0	MW	Hour :	21:00	Max Generation :		7950	MW
E.P. Demand (at gen end) :	7742.0	MW	Hour :	21:00	Max Demand :		7900	MW
Maximum Generation :	7862.0	MW	Hour :	22:00	Shortage :		-50	MW
Total Gen. (MKWH) :	168.1	System L/ Factor :		89.11%	Load Shed :		0	MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum		10	MW	a 17:00	Energy	7.867	MKWHR.
Import from West grid to East grid :- Maximum		-	MW	a -	Energy	-	MKWHR.

Water Level of Kapt 10-Sep-15

Actual : 107.92 Ft.(MSL) , Rule curve : 101.07 Ft.(MSL)

Gas Consumed : Total 1072.74 MMCFD. Oil Consumed (PDB) :

HSD : Liter
FO : Liter

Cost of the Consumed Fuel (PDB+Pvt) : Gas : Tk74,648,298

Coal : Tk8,163,855 Oil : Tk544,074,425 Total : Tk626,886,578

Load Shedding & Other Information

Area	Yesterday		Today				
	MW		Estimated Demand (S/S end) MW	Estimated Shedding (S/S end)	MW	Rates of Shedding (On Estimated Demand)	
Dhaka	-	0:00	2941		-	-	
Chittagong Area	-	0:00	757		-	-	
Khulna Area	-	0:00	845		-	-	
Rajshahi Area	-	0:00	790		-	-	
Comilla Area	-	0:00	609		-	-	
Mymensingh Area	-	0:00	464		-	-	
Sylhet Area	-	0:00	346		-	-	
Barisal Area	-	0:00	162		-	-	
Rangpur Area	-	0:00	449		-	-	
	-						
Total	**0**		**7363**		**0**		

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
	1) Ghorasal ST: Unit-6 (18/07/2010) 9) Ashuganj 225 MW CCPP (27/08/2015)
	2) Ashuganj ST: Unit-1(28/04/2015) 10) Meghnaghat CCPP ST
	3) Khulna ST 110 MW (04/11/2014) 11) Ghorasal ST: Unit-3 (03/09/2015)
	4) Ghorasal ST: Unit-4 (05/01/2015) 12) Summit Megnaghat (30/08/2015)
	5) Haripur GT-3 (24/05/2015) 13) Chittagong ST: Unit-1 (10/09/2015)
	6) Siddhirgonj ST(30/07/2015)
	7) Haripur-412 MW (25/5/15)
	8) Barapukuria ST: Unit-2 (08/09/2015)

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) Rangpur 132/33 kV T3 transformer was shut down from 10:10 to 10:50 due to red hot maintenance at B-phase of 33 kV side.	About 50 MW power interruption occurred under Bottail S/S area from 11:15 to 11:27.
b) Bottail 132/33 kV T1 & T2 transformers tripped at 11:15 showing inst. E/F and were switched on at 11:27.	
c) Satkhira 132/33 kV T1 transformer was shut down from 10:42 to 11:05 due to replacing thermocouple of winding.	
d) Ghorasal -Ishurdi 230 kV Ckt-1 tripped at 12:55 from both ends showing PTAW & PD3 at Ghorasal end and D&T , DRT Z2 at Ishurdi end and was switched on at 13:11.	
e) Shahjibazar 132/33 kV TR5 transformer 132 kV B-phase bushing burst showing buchholz relay at the same time Shahjibazar prima,Shahjibazar 86 and Baghabari 71, Shahjibazar (8& 9) tripped and were synchronized at 16:55, 17:02,19:28 respectively.	
f) After maintenance Siddhirganj Peaking GT2 was synchronized at 20:02.	
g) Hathazari-Baraulia 132 kV Ckt-1 tripped at 22:41 from both end showing E/F and was switched on at 22:47 again tripped at 22:48 showing same relay and was switched on at 00:06 (10/09/2015).	
h) Hathazari-Kaptai 132 kV Ckt-1 & 2 tripped at 21:58 showing E/F & ABC block and were switched on at 22:12 & 22:14 respectively.	
i) Raozan ST Unit-1 was shut down at 01:14 (10/09/2015) due to gas shortage.	

Sub Divisional Engineer	Executive Engineer	Superintendent Engineer
Network Operation Division	Network Operation Division	Load Dispatch Circle