POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT QF-LDC-08 Page -1 Reporting Date: 9-Sep-15 13-Aug-15 Till now the maximum generation is:-8177 MW Hrs The Summary of Yesterday's (Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand 8-Sep-15 Day Peak Generation 6747.0 MW Hour 12:00 Min. Gen. at 7:00 ΜW Evening Peak Generation 7787.0 MW 8044 MW Hour : 21:00 Max Generation E.P. Demand (at gen end): 7787.0 MW Hour : 21:00 Max Demand 8000 ΜW Maximum Generation 7787 0 мw Hour 21:00 Shortage -44 мw Total Gen. (MKWH) 161.6 System L/Factor 86 47% Load Shed 0 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 170 MWat 15:00 Energy 7 867 MKWHR Import from West grid to East grid :- Maximum MW MKWHR Energy Water Level of Kaptai 9-Sep-15 107.63 Ft.(MSL) 100.84 Actual Rule curve : Ft.(MSL) 1069.11 MMCFD. Gas Consumed Total Oil Consumed (PDB): HSD : Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt) : Gas Tk71 090 866 Coal Tk8 046 675 Oil : Tk511,347,548 Total: Tk590,485,089 Load Shedding & Other Information Area Yesterday Today Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding ΜW MW MW(On Estimated Demand) Dhaka 0:00 2994 Chittagong Area 0:00 772 Khulna Area 0:00 861 Rajshahi Area 0:00 805 Comilla Area 0:00 619 0:00 471 M vmensingh Area Svlhet Area 0:00 352 Barisal Area 0.00 165 0.00 Rangpur Area 457 Total 7496 0 Information of the Generating machines under shut down Planned Shut- Down Forced Shut- Down 1) Ghorasal ST: Unit-6 (18/07/2019) Ashuganj 225 MW CCPP (27/08/2015) 2) Ashuganj ST: Unit-1(28/04/201 10) Meghnaghat CCPP ST 3) Khulna ST 110 MW (04/11/201411) Ghorasal ST: Unit-3 (03/09/2015) 4) Ghorasal ST: Unit-4 (05/01/20112) Summit Megnaghat (30/08/2015) 5) Haripur GT-3 (24/05/2015) 6) Siddhirgonj ST(30/07/2015) 7) Haripur-412 MW (25/5/15) 8) Barapukuria ST: Unit-2 (08/09/2015) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Forced load shaded / Interrupted Areas a) Madaripur 132/33 kV T3 transformer was shut down from 08:12 to 12:51 due to earthing work b) Rampura-Basundhara 132 kV Ckt-1 tripped at 09:59 from Rampura end showing dist Z2,Z3,master tripped and was switched on at 10:41. c) Chowmohoni-Feni 132 kV Ckt-1 was shut down from 11:55 to 16:05 due to energy meter installing work. d) Jamalpur 132/33 kV T1 transformer was shut down from 12:19 to 13:40 due to red hot maint at 33 kV bus isolator e) Haripur 360 MW tripped at 13:36 due to gas compressor problem and was synchronized at 15:21, again tripped at 16:56 due to auxiliary failure and was synchronized at 18:27.

Sub Divisional Engineer Network Operation Division

R,Y phase #847 disk.

R,Y phase #847 disk.

Executive Engineer Network Operation Division

f) Meghnaghat-Comilla(n) 230 kV Ckt-2 was shut down from 23:55 to 03:03 (09/09/15) due to red hot maintenance at

g) Meghnaghat-Comilla(n) 230 kV Ckt-1 was shut down from 03:10 to 06:05 (09/09/15) due to red hot maintenance at

Superintendent Engineer Load Dispatch Circle