17 MW	20:00 81.85% ECTOR MW at MW at 16-Aug-15 rurve : 93.80 Oil Consumed	Hrs	7:00		MW MW MW MW MW MW
V Hour: V Hour: V Hour: V Hour: V Hour: V Hour:	20:00 20:00 20:00 81.85% CCTOR MW at MW at 16-Aug-15 curve : 93.80 Oil Consumed	Min. Gen. at Max Generation : Max Demand : Shortage : Load Shed : 18:30 Ft.(MSL)	7:00	5574 8346 8200 -146 0	MW MW MW MW
V Hour: V Hour: V Hour: V Hour: V Hour:	20:00 20:00 20:00 81.85% CCTOR MW at MW at 16-Aug-15 curve : 93.80 Oil Consumed	Max Generation : Max Demand : Shortage : Load Shed : 18:30 - Ft.(MSL)	Energy Energy	8346 8200 -146 0 7.867	MW MW MW MW
V Hour: V Hour: V Hour: tem L/ Factor : ORT / IMPORT THROUGH EAST-WEST INTERCONNEC -200 ake at 6:00 A M on Rule cu ACFD. Tk65,507,357 Tk15,780,850	20:00 20:00 20:00 8:85% ECTOR MW at 16-Aug-15 curve : 93.80 Oil Consumed	Max Demand : Shortage : Load Shed : 18:30 - Ft.(MSL)	Energy Energy	8200 -146 0 7.867	MW MW MW
Hour :	20:00 81.85% ECTOR MW at MW at 16-Aug-15 rurve : 93.80 Oil Consumed	Shortage : Load Shed : 18:30 - Ft.(MSL)	Energy Energy	-146 0 7.867	MW MW MKWHR.
tem L/ Factor : ORT / IMPORT THROUGH EAST-WEST INTERCONNECT -200 ake at 6:00 A M on Rule cu 4CFD. Tk65,507,357 Tk15,780,850 Information	81.85% CCTOR MW at MW at 16-Aug-15 curve: 93.80 Oil Consumed	Load Shed : 18:30 - Ft.(MSL)	Energy	7.867	MW MKWHR.
ORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR -200 -200 -200 -200 -200 -200 -200 -20	ECTOR MW at MW at 16-Aug-15 urve: 93.80 Oil Consumed	18:30 - Ft.(MSL)	Energy	7.867	MKWHR.
-200 ake at 6:00 A M on Rule cu 4CFD. Tk65,507,357 Tk15,780,850	MW at MW at 16-Aug-15 urve: 93.80 Oil Consumed	- Ft.(MSL)	Energy		
Ake at 6:00 A M on Rule cu MCFD. Tk65,507,357 Tk15,780,850 Information	MW at 16-Aug-15 curve : 93.80 Oil Consumed	- Ft.(MSL)	Energy		
Rule cu ACFD. Tk65,507,357 Tk15,780,850	16-Aug-15 urve : 93.80 Oil Consumed			-	MKWHR.
Rule cu ACFD. Tk65,507,357 Tk15,780,850	Oil Consumed		HSD :		
Tk65,507,357 Tk15,780,850 Information	Oil Consumed		HSD :		
Tk65,507,357 Tk15,780,850		(PDB):	HSD :		
Tk65,507,357 Tk15,780,850		(РОВ):	HSD :		
Tk15,780,850	Oil :				Liter
Tk15,780,850	Oil :		FO :		Liter
Tk15,780,850	Oil :		ro :		Liter
Tk15,780,850	Oil :				
Information	OII :	Tk217,646,573	Total . 7	Γk298,934,780	1
·		18217,040,373	Total :	1 K290,934,760	
Fstimated Demand (S/S end)					
Estimated Demand (S/S end)		Today			
		Estimated Shedding (S/S	end)	Rates of Shed	ding
MW		Estimated Stiedding (5/5		On Estimated	
3078			-	-	Demand)
796					
888					
830					
636			-		
483			-	-	
362			-	-	
169			-	-	
469			-	-	
40)					
7711			0		
under shut down.					
under snut down.	E 101 - E				
	Forced Shut- D	T: Unit-6 (18/07/2010)	9) Ashugani G1	F 2 (7/9/4E)	
		T: Unit-6 (18/07/2010) T: Unit-1(28/04/2015)	10) Haripur GT		E\
		110 MW (04/11/2014)	11) Sikalbaha S		
		T: Unit-4 (05/01/2015)	12) Tongi GT (0		")
		-3 (24/05/2015)	12) Tongi OT (C	30/00/2013)	
		j CCPP-2(13/08/2015)			
		ST(30/07/2015)			
		2 MW (25/5/15)			
	127	,			
Interruption / Forced Load shed etc.					
	Forced load sh	aded / Interrupted Areas			
gulating valve problem and GT & ST were synchronized					
gulating valve problem and GT & ST were synchronized	About 22 MW	power interruption occurr	ed under Kishoregan	ni S/S area	
				,	
showing REF & O/C relay and was switched on at 15:21.					
showing REF & O/C relay and was switched on at 15:21. r was switched on at 15:15.					
showing REF & O/C relay and was switched on at 15:21.	from 20:54 to				
showing REF & O/C relay and was switched on at 15:21. r was switched on at 15:15.	from 20:54 to				
	gulating valve problem and GT & ST were synchronized showing REF & O/C relay and was switched on at 15:21.	gulating valve problem and GT & ST were synchronized showing REF & O/C relay and was switched on at 15:21. r was switched on at 15:15. 0:54 due to 33 kV Bottail feeder fault showing inst E/F About 60 MW	gulating valve problem and GT & ST were synchronized showing REF & O/C relay and was switched on at 15:21. About 22 MW power interruption occurr from 14:46 to 15:21.	gulating valve problem and GT & ST were synchronized showing REF & O/C relay and was switched on at 15:21. rwas switched on at 15:15. 0:54 due to 33 kV Bottail feeder fault showing inst E/F About 60 MW power interruption occurred under Kishoregar from 14:46 to 15:21. About 60 MW power interruption occurred under Jhenaidah	gulating valve problem and GT & ST were synchronized showing REF & O/C relay and was switched on at 15:21. r was switched on at 15:15. 0:54 due to 33 kV Bottail feeder fault showing inst E/F About 60 MW power interruption occurred under Kishoreganj S/S area from 14:46 to 15:21. About 60 MW power interruption occurred under Jhenaidah S/S area

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle