POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT OF-LDC-08 Page -1 Reporting Date: 8-Aug-15 Till now the maximum generation is:-8122 MW Hrs 6-Jul-15 The Summary of Yesterday's (Generation & Demand 7-Aug-15 Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 5839.0 ΜW Hour 9:00 Min. Gen. at 7:00 5673 Evening Peak Generation 7569.0 MW MW 20:00 Max Generation 8165 Hour: E.P. Demand (at gen end): 7569.0 MW Hour : 20:00 Max Demand 8000 MW Maximum Generation 7569.0 MW Hour 20:00 Shortage -165 MW Total Gen. (MKWH) 152.5 System L/Factor 83 93% Load Shed 0 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum -260 мw at 17:00 Energy 7 867 MKWHR Import from West grid to East grid :- Maximum MW MKWHR Energy Water Level of Kaptai Lake at 6:00 A M on 8-Aug-15 Ft.(MSL) 91.24 Actual 87.64 Rule curve Ft.(MSL) 1095.97 MMCFD. Gas Consumed Oil Consumed (PDB): Total HSD : Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt) : Gas Tk74 447 633 Coal Tk16,523,023 Oil : Tk299,133,017 Total: Tk390,103,673 Load Shedding & Other Information Area Yesterday Today Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding ΜW MW MW (On Estimated Demand) Dhaka 0.00 2983 Chittagong Area 0:00 769 Khulna Area 858 0:00 0:00 802 Rajshahi Area Comilla Area 0:00 617 0:00 470 M vmensingh Area Svlhet Area 0:00 350 Barisal Area 0.00 164 Rangpur Area 0.00 455 Total 7468 0 Information of the Generating machines under shut down Planned Shut- Down Forced Shut- Down 1) Ghorasal ST: Unit-6 (18/07/2010 9) Ashuganj GT-2 (7/8/15). 2) Ashuganj ST: Unit-1(28/04/2015 10) Sikalbaha ST (21/07/2015) 3) Khulna ST 110 MW (04/11/2014) 11) Siddhirgonj ST(30/07/2015) 4) Ghorasal ST: Unit-4 (05/01/2015) 5) Haripur GT 3 (24/05/2015) 6) Ashuganj 225 MW(GT)(06/07/2015) 7) Fenchuganj New ST(31/5/15) 8) Haripur-412 MW (25/5/15) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Forced load shaded / Interrupted Areas a) Aminbazar-Mirpur 132 kV Ckt-1 was shut down at 08:02 due to Main Bus maintenance work at Mirpur end and was switched on at 12:51. b) Ullon-Rampura 132 kV Ckt-1 was shut dowm at 08:29 due to control panel maintenance work at Ullon end and was c) Bakulia 33 kV Bus-B was under shut down from 08:56 to 13:51 due to connection of new transformer. d) Sikalbaha-Dohazari 132 kV Ckt-1 tripped at 11:29 showing dist.Z1 from both end and was switched on at 15:06. e) Hathazari-AKSPL 230 kV Ckt-1 was under shut down from 11:35 to 12:06 due to right of way. f) Mymensing 132/33 kV T1 transformer tripped at 15:04 showing O/C relay and was switched on at 15:14 About 45 MW power interruption occurred under Mymensingh S/S area from 15:04 to 15:14. g) Chandpur 132/33 kV T1 & T2 transformer were shut down at 02:44(8/8/15) due to fire at Y-phase line isolator of About 65 MW power interruption occurred under Chandpur S/S 33 kV Chandpur-1 feeder and was switched on at 03:35(8/8/15). area from 02:44 to 03:35 (8/8/15). h) After maintenance Khulna-150 MW was synchronized at 05:47 (8/8/15). i) Barisal (old)-Barisal (N) 132 kV Ckt was shut down at 06:27 (8/8/15) due to project work. j) Barisal (N)-Madaripur 132 kV Ckt was shut down at 06:28 (8/8/15) due to project work. k) Barisal-Madaripur 132 kV Ckt-1 was shut down at 07:02 (8/8/15) due to project work.) Bottail 33 kV Bus was shut down at 06:40 (8/8/15) due to B-phase LA replacement of 33 kV REB feeder and was About 56 MW power interruption occurred under Bottail S/S

area from 06:40 to 09:03 (8/8/15).

Superintendent Engineer

Load Dispatch Circle

Executive Engineer

Network Operation Division

sw itched on at 09:03 (8/8/15).

Sub Divisional Engineer

Network Operation Division