			POWER GRI NAT	D COMPANY OF BANGLAI ONAL LOAD DESPATCH DAILY REPORT	DESH LTD. CENTER						OF-LDC-08 Page -1
				DAILT KEIOKI				Reporting Date :	17-Jul-15		1 age -1
Till now the maxir	0		8122 MW Generation & D			21:00	Hrs on	6-Jul-15 Min Gen. & Pro	hable Care & I	D	
The Summary of Y Day Peak Generation		16-Jul-15 5324.0	MW	Hour :		11:00	Min. Gen. at	7:00	4309	MW	
Evening Peak Generation		7189.0	MW	Hour :		21:00	Max Generation	:	6967	MW	
E.P. Demand (at gen		7189.0	MW	Hour :		21:00	Max Demand	:	6800	MW	
Maximum Generatio	n :	7189.0	MW	Hour :		21:00	Shortage	:	-167	MW	
Total Gen. (MKWH)	:	143.4	System L/ Factor	:		83.13%	Load Shed	:	0	MW	
			EXPORT / IMPO	ORT THROUGH EAST-WEST I	NTERCONNECTO			_			
Export from East grid				-240			a 18:30	Energy		MKWHR.	
Import from West gri			tai Lake at 6:00 A	Mon		17-Jul-15	a -	Energy	-	MKWHR.	
Actual :		t.(MSL),	un Lake at 0.00 M		Rule curve		Ft.(MSL)				
Gas Consumed :	Total	1072.68	MMCFD.			Oil Consu	imed (PDB):				
								HSD :		Liter	
								FO :		Liter	
Cost of the Consume	d Fuel (PDB+Pvt) ·	Gas :		Tk70,894,321							
cost of the consumer		Coal :		Tk16,366,775		Oil	: Tk219,796,628	Total :	Tk307,057,724	4	
				.,					,		
	Los	ad Shedding & O	ther Information								
	37 / 1		1				T 1				
Area	Yesterday			Estimated Demand (S/S end)			Today Estimated Shedd	ling (S/S and)	Rates of Shee	lding	
	MW			MW			Estimated Shedd	MW	(On Estimated		
Dhaka	-	0:00		2590				-	-		
Chittagong Area	-	0:00		659				-	-		
Khulna Area	-	0:00		734				-	-		
Rajshahi Area	-	0:00		689				-	-		
Comilla Area	-	0:00		542				-	-		
Mymensingh Area Sylhet Area	-	0:00 0:00		414 305				-	-		
Barisal Area	_	0:00		144				-	-		
Rangpur Area	-	0:00		398				-	-		
	-										
Total	0			6475				0			
	Information of th	e Generating macl	hines under shut dow	n.							
	Planned Shut- Down					Forced Sh					
							al ST: Unit-6 (18/0				
						 Ashuganj ST: Unit-1(28/04/2 10) Ashuganj 225 MW(GT)(06/07/2015) Khulna ST 110 MW (04/11/2014) 					
							al ST: Unit-4 (05/0				
							GT 3 (24/05/201				
						6) Meghnaghat CCPP-ST:(21/04/2015) 7) Fenchuganj New ST(31/5/15)					
							r-412 MW (25/5/15				
	:					(o) Hanpa	112 1111 (20/0/10	.,			
	Additional Informati	on of Machines, li	ines, Interruption /	Forced Load shed etc.							
	Description					Forced los	ad shaded / Interru	nted Areas			
a) Noapara-Jessore		ler shut down fro	m 12:44 to 13:44 d	ue to red hot maintenance at Noapar	a end.						
		ripped at 12:58 fr	rom both end show	ing O/C, E/F relays at both side and	vas						
switched on at 13:											
			om Sikalbaha end snapped at loop of A-phase and switched ad as a result Sikalbaha 150 MW, 55 MW tripped.			About 160 MW Power interruption occurred under Cox'sbazar, Dohazari, Bakulia, Sikalbaha S/S area from 12:55 to 14:01.					
				elays and was switched on at 16:50.		Sikalballa	1 3/3 area 110111 12.	.55 10 14.01.			
	/ was synchronized at										
	aha 132 kV Ckt-1 wa		20:04.								
g) Sikalbaha-Bakulia 132 kV Ckt 1 & 2 were switched on at 20:11, 19:08 respectively.											
h) Sikalbaha-Dohaz											
 Sikalbaha-Donazi Sikalbaha end. 	ari 132 kv Ckt 1 wa	s shut down fro	m 20:47 to 20:54	due to red hot maintenance at							
	as synchronized at 03	3:35(17/07/2015)									
,,											
						1					
Sub Divisional Engi	noor		Executive En	unoor		1		C	tendent Engin	oor	
Network Operation			Network Operat						Dispatch Circl		