POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT OF-LDC-08 Page -1 Reporting Date : 6-Jul-15 15-Jul-15 Till now the maximum generation is : -21:00 Hrs The Summary of Yesterday's (14-Inl-15 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Hour 12:00 Day Peak Generation 6986.0 MW Min. Gen. at 8:00 5551 MW Evening Peak Generation 7925.0 MW Hour: 19:30 Max Generation 7895 MW E.P. Demand (at gen end): 7925.0 MW Hour 19:30 Max Demand 7600 MW Maximum Generation 7925.0 MW Hour: 19:30 Shortage -295 MW Total Gen. (MKWH) System L/ Factor 169.9 89.32% MW Load Shed 0 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum -142 MW a18:30 Energy 7.867 MKWHR. Import from West grid to East grid :- Maximum MW MKWHR Energy Water Level of Kaptai Lake at 6:00 A M on 15-Jul-15 Rule curve Ft.(MSL) Actual : 86.28 1109.38 MMCFD. Oil Consumed (PDB): Gas Consumed: Total HSD FO Liter Cost of the Consumed Fuel (PDB+Pvt): Tk82,097,113 Gas Coal Tk9,921,627 : Tk532,513,030 Total: Tk624,531,769 Load Shedding & Other Information Area Yesterday Today Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding мw MW MW (On Estimated Demand) Dhaka 0:00 2866 Chittagong Area 0:00 736 Khulna Area 0:00 821 Rajshahi Area 0:00 768 Comilla Area 0:00 595 Mymensingh Area 0:00 453 Sylhet Area 0:00 337 Barisal Area 0:00 158 0:00 438 Rangpur Area 7172 Total Information of the Generating machines under shut down Planned Shut- Down 1) Meghanaghat GT-1 (29/05/2015) Forced Shut- Down 1) Ghorasal ST: Unit-6 (18/07/29) Ashuganj ST: Unit-2(12/07/2015) 2) Ashuganj ST: Unit-1(28/04/2 10) Ashuganj 225 MW(GT)(06/07/2015) 3) Khulna ST 110 MW (04/11/2 11) Barapukuria Unit-2 (11/07/2015) 4) Ghorasal ST: Unit-4 (05/01/2015) 5) Haripur GT 3 (24/05/2015) 6) Meghnaghat CCPP-ST:(21/04/2015) 7) Fenchuganj New ST(31/5/15) 8) Haripur-412 MW (25/5/15) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Forced load shaded / Interrupted Areas a) Tongi 230/132 kV T01 was under shut down from 10:29 to 10:54 due to 230 kV circuit breaker inspection b) Comilla (N) 230/132 kV TR1 was under shut down from 10:40 to 15:20 due to Y-Phase PT replacement work c) Ishurdi-Bheramara 132 kV Ckt-1 & 2 tripped at 15:22 from Ishurdi end showing CSW, CAR, CAT CD, CE relay and were switched on at 15:46 & 15:36 respectively. d) Bheramara-Ishurdi 132 kV Ckt-2 tripped at 15:19 from Bheramara end showing CSW, CAS, CAT, CD relay and About 246 MW Power interruption occurred under Bottail, Bheramara GK, Faridpur, Madaripur, Gopalgani, Barisal, Patuakhali S/S areas from 15:22 to 15:36. was switched on at 15:47. At the same time Faridpur peaking & Barisal GT power stations were also tripped. e) Madaripur-Faridpur 132 kV Ckt-1 tripped at 15:21 from Madaripur end showing dist.relay and was switched on at 16:02. After maintenance Barapukuria Unit-2 was synchronized at 16:44. g) Haripur SBU GT-1 & 2 tripped at 15:59 due to tripping of booster and GT-1 was synchronized at 18:18. h) Bogra-Sirajganj 132 kV Ckt-1 tripped at 18:22 from both end showing dist.relay and was switched on at 18:36) Siddhirganj 132/33 kV T1 & T2 transformers tripped at 21:21 showing O/C relay at 33 kV side and were switched on at 21:37. Hasnabad-Meghnaghat 230 kV Ckt-2 was under shut down from 00:20 to 00:56 (15/07/2015) due to red hot maintenance k) Bogra-Sirajganj 132 kV Ckt-2 tripped at 06:18 (15/07/2015) from Bogra end showing dist.relay and was switched I) Aminbazar 132 kV bus was under shut down from 06:18 to 09:09 (15/07/2015) due to red hot maintenance

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle