l .			POWER GRI NATI	D COMPANY OF BANGLA ONAL LOAD DESPATCH DAILY REPORT	DESH LTD. CENTER						OF-LDC Page
Till now the maxim	gonorotion is :		8122 MW			21:00	Hrs on	Reporting Date: 6-Jul-15	10-Jul-15		
The Summary of Y		9-Jul-15	Generation & De	amond		21.00	Today's Actual !		habla Can &	Domand	
Day Peak Generation	:	5531.0	MW	Hour :		12:00	Min. Gen. at	7:00	4837	MW	
Evening Peak Generat		7348.0	MW	Hour :		21:00	Max Generation		7851	MW	
E.P. Demand (at gen e		7348.0	MW	Hour :		21:00	Max Demand		7800	MW	
Maximum Generation		7348.0	MW	Hour :		21:00	Shortage		-51	MW	
Total Gen. (MKWH)		157.8	System L/ Factor	·		89.50%	Load Shed		0	MW	
Total Gen. (WIK WII)	•	137.0		RT THROUGH EAST-WEST IN	TERCONNECTO		Load Siled	•	0	141 11	
Export from East grid	to West grid :- May	imum	EAI ORI / IMI O	-40	TERCOTTECTO		a11:00	Energy	7.867	MKWHR.	
Import from West grid				-40			a -	Energy		MKWHR.	
import from west grie			aptai Lake at 6:00 A	M on		10-Jul-15		Lincigy		WIK WIIK.	
Actual :		.(MSL),	aptai Lake at 0.00 A	WI OII	Rule curve		Ft.(MSL)				
Actual .	07.04 11	(IVIDL),			Ruic curve	. 05.77	T.(MDL)				
Gas Consumed:	Total	1092.85	MMCFD.			Oil Consu	imed (PDB):	HSD : FO :		Liter Liter	
Cost of the Consumed	Fuel (PDB+Pvt) ·	Gas :		Tk83,049,490							
Cost of the Consumed	uc. (I DD I VI) .	Coal :		Tk8,398,228		Oil	: Tk240,945,839	Total .	Tk332,393,55	7	
		Coai .		180,370,220		Oli	. 18240,545,655	Total .	18332,373,33	/	
	Loa	ad Shedding &	Other Information								
Area	Yesterday						Today				
				Estimated Demand (S/S end)			Estimated Sheddi	ng (S/S end)	Rates of She	dding	
	MW			MW				MW	(On Estimated		
Dhaka	-	0:00		2894				-	-		
Chittagong Area		0:00		744					_		
Khulna Area		0:00		830					_		
Rajshahi Area	-	0:00		777					-		
		0:00		600				-	-		
Comilla Area	-							-	-		
Mymensingh Area	-	0:00		457				-	-		
Sylhet Area	-	0:00		340				-	-		
Barisal Area	-	0:00		160				-	-		
Rangpur Area	-	0:00		442				-	-		
	-						1				
Total	0			7244				0			
	Information of th	e Generating ma	achines under shut dow	n.							
ļi.											
	Planned Shut- Down					Forced Sh	ut- Down				
	Planned Shut- Down 1) Meghanaghat GT-	1 (29/05/2015)				Forced Sh		7/29) Sylbet 150	MW GT(06/07/	(2015)	
	Planned Shut- Down 1) Meghanaghat GT-	1 (29/05/2015)				1) Ghoras	al ST: Unit-6 (18/0	7/29) Sylhet 150	MW GT(06/07/	(2015) 06/07/2015)	
		1 (29/05/2015)				1) Ghoras 2) Ashuga	sal ST: Unit-6 (18/0 anj ST: Unit-1(28/04	1/210) Ashuganj	225 MW(GT)(06/07/2015)	
		1 (29/05/2015)				1) Ghoras 2) Ashuga 3) Khulna	sal ST: Unit-6 (18/0 anj ST: Unit-1(28/04 ST 110 MW (04/11	1/210) Ashuganj 1/211) Barapuku	225 MW(GT)(ria Unit-1 (08/0	06/07/2015) 7/2015)	
		1 (29/05/2015)				1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras	sal ST: Unit-6 (18/0 anj ST: Unit-1(28/04 ST 110 MW (04/11 sal ST: Unit-4 (05/0	1/210) Ashuganj 1/211) Barapuku 1/212) Ashuganj	225 MW(GT)(ria Unit-1 (08/0	06/07/2015) 7/2015)	
		1 (29/05/2015)				1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripu	sal ST: Unit-6 (18/0 anj ST: Unit-1(28/04 ST 110 MW (04/11 sal ST: Unit-4 (05/0 r GT 3 (24/05/2015	4/210) Ashuganj 1/211) Barapuku 1/212) Ashuganj i)	225 MW(GT)(ria Unit-1 (08/0	06/07/2015) 7/2015)	
		1 (29/05/2015)				1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripui 6) Meghn	sal ST: Unit-6 (18/0 anj ST: Unit-1(28/04 ST 110 MW (04/11 sal ST: Unit-4 (05/0 r GT 3 (24/05/2015 aghat CCPP-ST:(2	4/210) Ashuganj 1/211) Barapuku 1/212) Ashuganj i) 21/04/2015)	225 MW(GT)(ria Unit-1 (08/0	06/07/2015) 7/2015)	
		1 (29/05/2015)				1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripui 6) Meghn 7) Fenchu	sal ST: Unit-6 (18/0 anj ST: Unit-1 (28/04 ST 110 MW (04/11 sal ST: Unit-4 (05/0 r GT 3 (24/05/2015 aghat CCPP-ST:(2 uganj New ST(31/5/	4/210) Ashuganj 1/211) Barapuku 1/212) Ashuganj i) 21/04/2015) (15)	225 MW(GT)(ria Unit-1 (08/0	06/07/2015) 7/2015)	
	1) Meghanaghat GT-		, lines, Interruption /	Forced Load shed etc.		1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripui 6) Meghn 7) Fenchu	sal ST: Unit-6 (18/0 anj ST: Unit-1(28/04 ST 110 MW (04/11 sal ST: Unit-4 (05/0 r GT 3 (24/05/2015 aghat CCPP-ST:(2	4/210) Ashuganj 1/211) Barapuku 1/212) Ashuganj i) 21/04/2015) (15)	225 MW(GT)(ria Unit-1 (08/0	06/07/2015) 7/2015)	
	1) Meghanaghat GT- Additional Information	on of Machines				1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripui 6) Meghn 7) Fenchu 8) Haripui	sal ST: Unit-6 (18/0 anj ST: Unit-1 (28/04 ST 110 MW (04/11 sal ST: Unit-4 (05/0 r GT 3 (24/05/2015 aghat CCPP-ST:(2 uganj New ST(31/5/	4/210) Ashuganj 1/211) Barapuku 1/112) Ashuganj 5) 11/04/2015)	225 MW(GT)(ria Unit-1 (08/0	06/07/2015) 7/2015)	
a) Bogra 132/33 kV	1) Meghanaghat GT- Additional Information Description T1 transformer wa:	on of Machines	down from 10:48 to	Forced Load shed etc. 12:07 due to energy meter repla	cement work.	1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripui 6) Meghn 7) Fenchu 8) Haripui	sal ST: Unit-6 (18/0 anj ST: Unit-1(28/0 ST 110 MW (04/11 sal ST: Unit-4 (05/0 r GT 3 (24/05/2015 aghat CCPP-ST:(2 uganj New ST(31/5) r-412 MW (25/5/15)	4/210) Ashuganj 1/211) Barapuku 1/112) Ashuganj 5) 11/04/2015)	225 MW(GT)(ria Unit-1 (08/0	06/07/2015) 7/2015)	
a) Bogra 132/33 kV b) Palashbari-Rangr	Additional Information Description T1 transformer war- put 132 kV Ckt-2 w	on of Machines s under shut the sas switched co	down from 10:48 to on at 11:17.	12:07 due to energy meter replace		1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripui 6) Meghn 7) Fenchu 8) Haripui	sal ST: Unit-6 (18/0 anj ST: Unit-1(28/0 ST 110 MW (04/11 sal ST: Unit-4 (05/0 r GT 3 (24/05/2015 aghat CCPP-ST:(2 uganj New ST(31/5) r-412 MW (25/5/15)	4/210) Ashuganj 1/211) Barapuku 1/112) Ashuganj 5) 11/04/2015)	225 MW(GT)(ria Unit-1 (08/0	06/07/2015) 7/2015)	
a) Bogra 132/33 kV b) Palashbari-Rangr	Additional Information Description T1 transformer war- put 132 kV Ckt-2 w	on of Machines s under shut the sas switched co	down from 10:48 to on at 11:17.			1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripui 6) Meghn 7) Fenchu 8) Haripui	sal ST: Unit-6 (18/0 anj ST: Unit-1(28/0 ST 110 MW (04/11 sal ST: Unit-4 (05/0 r GT 3 (24/05/2015 aghat CCPP-ST:(2 uganj New ST(31/5) r-412 MW (25/5/15)	4/210) Ashuganj 1/211) Barapuku 1/112) Ashuganj 5) 11/04/2015)	225 MW(GT)(ria Unit-1 (08/0	06/07/2015) 7/2015)	
a) Bogra 132/33 kV b) Palashbari-Rangr c) Barapukuria 230/	Additional Information Description T1 transformer was 132 kV Ckt-2 w 132 kV Tk1 was ur 132 kV Tk1 was	on of Machines s under shut o as switched onder shut dow	down from 10:48 to on at 11:17. /n from 11:42 to 14	12:07 due to energy meter replaces 28 due to 132 kV CT loop mainte		1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripui 6) Meghn 7) Fenchu 8) Haripui	sal ST: Unit-6 (18/0 anj ST: Unit-1(28/0 ST 110 MW (04/11 sal ST: Unit-4 (05/0 r GT 3 (24/05/2015 aghat CCPP-ST:(2 uganj New ST(31/5) r-412 MW (25/5/15)	4/210) Ashuganj 1/211) Barapuku 1/112) Ashuganj 5) 11/04/2015)	225 MW(GT)(ria Unit-1 (08/0	06/07/2015) 7/2015)	
a) Bogra 132/33 kV b) Palashbari-Rang; c) Barapukuria 230' d) Sikalbaha 60 MW	Additional Information Description Tit transformer was pur 132 kV Ckt-2 w 132 kV TR1 was unt	on of Machines s under shut or as switched or nder shut dow 09:29 due to	down from 10:48 to on at 11:17. In from 11:42 to 14 maintenance work	12:07 due to energy meter replace: 28 due to 132 kV CT loop mainte		1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripui 6) Meghn 7) Fenchu 8) Haripui	sal ST: Unit-6 (18/0 anj ST: Unit-1(28/0 ST 110 MW (04/11 sal ST: Unit-4 (05/0 r GT 3 (24/05/2015 aghat CCPP-ST:(2 uganj New ST(31/5) r-412 MW (25/5/15)	4/210) Ashuganj 1/211) Barapuku 1/112) Ashuganj 5) 11/04/2015)	225 MW(GT)(ria Unit-1 (08/0	06/07/2015) 7/2015)	
a) Bogra 132/33 kV b) Palashbari-Rangg c) Barapukuria 230/ d) Sikaibaha 60 MW e) After maintenanco	Additional Information Description Til transformer was un 132 kV Ckt-2 w 132 kV TR1 was un (was shut down at e Rampura-Madart	on of Machines s under shut do reas switched of nder shut dow 09:29 due to lek 132 kV Ca	down from 10:48 to on at 11:17. /n from 11:42 to 14 maintenance work ible Ckt-1 was ener	12:07 due to energy meter repla :28 due to 132 kV CT loop mainte gized at 14:25.		1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripui 6) Meghn 7) Fenchu 8) Haripui	sal ST: Unit-6 (18/0 anj ST: Unit-1(28/0 ST 110 MW (04/11 sal ST: Unit-4 (05/0 r GT 3 (24/05/2015 aghat CCPP-ST:(2 uganj New ST(31/5) r-412 MW (25/5/15)	4/210) Ashuganj 1/211) Barapuku 1/112) Ashuganj 5) 11/04/2015)	225 MW(GT)(ria Unit-1 (08/0	06/07/2015) 7/2015)	
a) Bogra 132/33 kV b) Palashbari-Rang c) Barapukuria 230/ d) Sikalbaha 60 MW e) After maintenano f) Barisal (N)-Barisal	Additional Information Description Til transformer was our 132 kV Ckt-2 w 132 kV TR1 was ur I was skut down at e Rampura-Madart (S) 132 kV Ckt tr	on of Machines s under shut to vas switched of oder shut dow 09:29 due to tele 29 due to tele 29 due to tele 41 15:04	down from 10:48 to on at 11:17. /n from 11:42 to 14 maintenance work tible Ckt-1 was enei	12:07 due to energy meter replaid. 28 due to 132 kV CT loop maintening grand at 14:25. The replaid is a substitution of the replaid in the replaid is a substitution of the replaid in the		1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripui 6) Meghn 7) Fenchu 8) Haripui	sal ST: Unit-6 (18/0 anj ST: Unit-1(28/0 ST 110 MW (04/11 sal ST: Unit-4 (05/0 r GT 3 (24/05/2015 aghat CCPP-ST:(2 uganj New ST(31/5) r-412 MW (25/5/15)	4/210) Ashuganj 1/211) Barapuku 1/112) Ashuganj 5) 11/04/2015)	225 MW(GT)(ria Unit-1 (08/0	06/07/2015) 7/2015)	
a) Bogra 132/33 kV b) Palashbari-Rangg c) Barapukuria 230/ d) Sikalbaha 60 MW e) After maintenance f) Barisal (N)-Barisal Again tripped at 1	Additional Informatic Description T1 132 kV Ckt-2 w 132 kV TR1 was ur ue as was und was was und work (S) 132 kV Ckting the s 8:10 showing the s	on of Machines s under shut de vas switched of oder shut dow 09:29 due to lek 132 kV Ca pole da 15:04 same relay an	down from 10:48 to on at 11:17. In from 11:42 to 14 maintenance work able Ckt-1 was ener showing O/C relay d was switched on	12:07 due to energy meter replai :28 due to 132 kV CT loop mainte : gized at 14:25. and was switched on at 15:08. at 19:47.	enance work.	1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripui 6) Meghn 7) Fenchu 8) Haripui	sal ST: Unit-6 (18/0 anj ST: Unit-1(28/0 ST 110 MW (04/11 sal ST: Unit-4 (05/0 r GT 3 (24/05/2015 aghat CCPP-ST:(2 uganj New ST(31/5) r-412 MW (25/5/15)	4/210) Ashuganj 1/211) Barapuku 1/112) Ashuganj 5) 11/04/2015)	225 MW(GT)(ria Unit-1 (08/0	06/07/2015) 7/2015)	
a) Bogra 132/33 kV b) Palashbari-Rang c) Barapukuria 230/ d) Sikalbaha 60 MW e) After maintenance f) Barisal (N)-Barisal Again tripped at J g) Naogaon 132/33	Additional Informatic Description T1 132 kV Ckt-2 w 132 kV TR1 was ur ue as was und was was und work (S) 132 kV Ckting the s 8:10 showing the s	on of Machines s under shut de vas switched of oder shut dow 09:29 due to lek 132 kV Ca pole da 15:04 same relay an	down from 10:48 to on at 11:17. In from 11:42 to 14 maintenance work able Ckt-1 was ener showing O/C relay d was switched on	12:07 due to energy meter replaid. 28 due to 132 kV CT loop maintening grand at 14:25. The replaid is a substitution of the replaid in the replaid is a substitution of the replaid in the	enance work.	1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripui 6) Meghn 7) Fenchu 8) Haripui	sal ST: Unit-6 (18/0 anj ST: Unit-1(28/0 ST 110 MW (04/11 sal ST: Unit-4 (05/0 r GT 3 (24/05/2015 aghat CCPP-ST:(2 uganj New ST(31/5) r-412 MW (25/5/15)	4/210) Ashuganj 1/211) Barapuku 1/112) Ashuganj 5) 11/04/2015)	225 MW(GT)(ria Unit-1 (08/0	06/07/2015) 7/2015)	
a) Bogra 132/33 kV b) Palashbari-Rangr c) Barapukuria 230/ d) Sikalbaha 60 MW e) After maintenanc () Barisal (N)-Barisal Again tripped at 1 g) Naogaon 132/33 isolator.	Additional Information Description Tit transformer was pur 132 kV Ckt-2 w 132 kV TR1 was ur was shut down was shut down it is Rampura-Madar ir (S) 132 kV Ckt-2 w 150 150 150 150 150 150 150 150 150 150	on of Machines s under shut to asswitched characteristics of the share	down from 10:48 to on at 11:17. In from 11:42 to 14 maintenance work bible Ckt-1 was ener showing O/C relay id was switched on out down from 20:08	12:07 due to energy meter replaided to 132 kV CT loop mainter gized at 14:25. Finand was switched on at 15:08. at 19:47. To to 20:50 due to red hot maintenance.	enance work.	1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripui 6) Meghn 7) Fenchu 8) Haripui	sal ST: Unit-6 (18/0 anj ST: Unit-1(28/0 ST 110 MW (04/11 sal ST: Unit-4 (05/0 r GT 3 (24/05/2015 aghat CCPP-ST:(2 uganj New ST(31/5) r-412 MW (25/5/15)	4/210) Ashuganj 1/211) Barapuku 1/112) Ashuganj 5) 11/04/2015)	225 MW(GT)(ria Unit-1 (08/0	06/07/2015) 7/2015)	
a) Bogra 132/33 kV b) Palashbari-Rang c) Barapukuria 230/ d) Sikalbaha 60 MW e) After maintenance f) Barisal (N)-Barisal Again tripped at 1 g) Naogaon 132/33 isolator. h) Hathazari-Comilla	Additional Information Description Til transformer was pur 132 kV Ckt-2 w was shut down at le Rampura-Madart (S) 132 kV Ckt trig 8:10 showing the s kV T1 transformer a (N) 230 kV Ckt-1	on of Machines s under shut to as switched of nder shut dow 09:29 due to tek 132 kV C2 pped at 15:04 same relay ar was under shut is under shut	down from 10:48 to on at 11:17. In from 11:42 to 14 maintenance work bible Ckt-1 was ener showing O/C relay id was switched on out down from 20:08 down since 07:07	12:07 due to energy meter replai :28 due to 132 kV CT loop mainte : gized at 14:25. and was switched on at 15:08. at 19:47.	enance work.	1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripui 6) Meghn 7) Fenchu 8) Haripui	sal ST: Unit-6 (18/0 anj ST: Unit-1(28/0 ST 110 MW (04/11 sal ST: Unit-4 (05/0 r GT 3 (24/05/2015 aghat CCPP-ST:(2 uganj New ST(31/5) r-412 MW (25/5/15)	4/210) Ashuganj 1/211) Barapuku 1/112) Ashuganj 5) 11/04/2015)	225 MW(GT)(ria Unit-1 (08/0	06/07/2015) 7/2015)	
a) Bogra 132/33 kV b) Palashbari-Rang c) Barapukuria 230/ d) Sikalbaha 60 MW e) After maintenance f) Barisal (N)-Barisal Again tripped at 1 g) Naogaon 132/33 isolator. h) Hathazari-Comilla	Additional Information Description Til transformer was pur 132 kV Ckt-2 w was shut down at le Rampura-Madart (S) 132 kV Ckt trig 8:10 showing the s kV T1 transformer a (N) 230 kV Ckt-1	on of Machines s under shut to as switched of nder shut dow 09:29 due to tek 132 kV C2 pped at 15:04 same relay ar was under shut is under shut	down from 10:48 to on at 11:17. In from 11:42 to 14 maintenance work bible Ckt-1 was ener showing O/C relay id was switched on out down from 20:08 down since 07:07	12:07 due to energy meter replained to 132 kV CT loop mainted to 132 kV CT loop mainted to 14:25. The second to 15:08 and was switched on at 15:08. The second to 19:47. The second to 19:47 to 19:47 due to red hot mainten	enance work.	1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripui 6) Meghn 7) Fenchu 8) Haripui	sal ST: Unit-6 (18/0 anj ST: Unit-1(28/0 ST 110 MW (04/11 sal ST: Unit-4 (05/0 r GT 3 (24/05/2015 aghat CCPP-ST:(2 uganj New ST(31/5) r-412 MW (25/5/15)	4/210) Ashuganj 1/211) Barapuku 1/112) Ashuganj 5) 11/04/2015)	225 MW(GT)(ria Unit-1 (08/0	06/07/2015) 7/2015)	
a) Bogra 132/33 kV b) Palashbari-Rang c) Barapukuria 230/ d) Sikalbaha 60 MW e) After maintenanc f) Barisal (N)-Barisal Again tripped at 1 g) Naogaon 132/33 isolator. h) Hathazari-Comilla i) Ashuganj Unit-5 w	Additional Information Description Til transformer was pur 132 kV Ckt-2 w was shut down at le Rampura-Madart (S) 132 kV Ckt trig 8:10 showing the s kV T1 transformer a (N) 230 kV Ckt-1	on of Machines s under shut us as switched or doler shut down 09:29 due to tek 132 kV Ce poped at 15:04 same relay ar was under shit is under shut 5:18 (10/07/20	down from 10:48 to on at 11:17. In from 11:42 to 14 maintenance work bible Ckt-1 was ener showing O/C relay id was switched on out down from 20:08 down since 07:07	12:07 due to energy meter replained to 132 kV CT loop mainted to 132 kV CT loop mainted to 14:25. The second to 15:08 and was switched on at 15:08. The second to 19:47. The second to 19:47 to 19:47 due to red hot mainten	enance work.	1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripuu 6) Meghn 7) Fenchu 8) Haripuu	sal ST: Unit-6 (18/0 anj ST: Unit-1(28/0 ST 110 MW (04/11 sal ST: Unit-4 (05/0 r GT 3 (24/05/2015 aghat CCPP-ST:(2 uganj New ST(31/5) r-412 MW (25/5/15)	4/210) Ashuganj 1/211) Barapuku 1/112) Ashuganj 5) 11/04/2015)	225 MW(GT)(1	06/07/2015) 7/2015)	ineer