			NATIONAL	PANY OF BANGLADESH I LOAD DESPATCH CENTF LY REPORT	ER.					OF-LDC-08
				LY KEPUKI				Reporting Date	: 9-Jul-15	Page -1
Till now the maxin			8122 MW			21:00	Hrs on	6-Jul-15		
The Summary of Y		8-Jul-15 6525.0	Generation & Demand MW	Hour:		12:00	Today's Actual Min Gen. & Min. Gen. at	7:00	Demand 4668	MW
Day Peak Generation Evening Peak General		7711.0		Hour :		21:00	Min. Gen. at Max Generation :	7:00	4008 8200	MW MW
E.P. Demand (at gen e		7711.0		Hour:		21:00	Max Generation : Max Demand :		8200 8100	MW MW
Maximum Generation		7711.0		Hour:		21:00	Shortage :		-100	MW
Total Gen. (MKWH)		156.7	System L/ Factor :	nour:		84.68%	Load Shed :		-100	MW
Total Gell. (WIK W11)	•	130.7		THROUGH EAST-WEST INTE	PCONNECTOR	04.0070	Load Siled .		- 0	IVI VV
Export from East grid	to West grid :- May	imum	EAFORT / IMFORT	-60	RCOMMECTOR	MW	a 10:00	Energ	y 7.867	MKWHR.
Import from West grid				-00			a -	Energ		MKWHR.
inport from west grid			aptai Lake at 6:00 A M on			9-Jul-15		Lineig	,	
Actual :		(MSL),			Rule curve :		Ft.(MSL)			
Gas Consumed:	Total	1112.23	MMCFD.			Oil Const	med (PDB):			
								HSD :		Liter
								FO :		Liter
	I LODD D			TT T1 00T 101						
Cost of the Consumed	Fuel (PDB+Pvt) :	Gas :		Tk74,937,604		0.11	WI 101 520 0 0	m . 1	PPI 400 040 4	
		Coal :		Tk14,452,759		Oil	: Tk401,529,069	Total	: Tk490,919,43	52
	Loo	d Shadding &	Other Information							
	1200	a Sucading &	Other Information							
Area	Yesterday						Today			
				Estimated Demand (S/S end)			Estimated Shedding (S/S end		Rates of She	
	MW			MW				MW	(On Estimate	d Demand)
Dhaka	-	0:00		3055				-	-	
Chittagong Area	-	0:00		789				-	-	
Khulna Area	-	0:00		880				-	-	
Rajshahi Area	-	0:00		823				-	-	
Comilla Area	-	0:00		631				-	-	
Mymensingh Area	-	0:00		480				-	-	
Sylhet Area	-	0:00		359				-	-	
Barisal Area	-	0:00		168				-	-	
Rangpur Area	-	0:00		466				-	-	
Total	- 0			7651				0		
· otti				7001						
	Information of the	e Generating ma	achines under shut down.							
	Planned Shut- Down					Forced Sh	nt. Down			
	Meghanaghat GT-1	(29/05/2015)					al ST: Unit-6 (18/07/2010)	9) Sylhet 15	MW GT(06/07	7/2015)
	1) Wognanagnat OT	(20/00/2010)					anj ST: Unit-1(28/04/2015)		j 225 MW(GT)	
							ST 110 MW (04/11/2014)	.,	, - (- ,	(
							al ST: Unit-4 (05/01/2015)			
							GT 3 (24/05/2015)			
							aghat CCPP-ST:(21/04/2015)			
							iganj New ST(31/5/15)			
						8) Haripui	-412 MW (25/5/15)			
	Additional Information	on of Machines	, lines, Interruption / Forced Lo	ad shed etc.						
	Description					Foward 1-	nd shaded / Interrupted Areas			
	Halishahar 33 kV bus was shut down from 08:38 to 09:41 due to red hot maintenance of 33 kV Agrabat feeder							curred under Ha	ishahar S/S a	rea
Y-phase isolator joint .Potenga 50 MW RPP was under shut down during this time and was synchronized at 09:41.						About 100 MW Power interruption occurred under Halishahar S/S area from 08:38 to 09:41.				
				external trip and were switched o			MW Power interruption occ	urred under She	pur S/S area	
			s synchronized at 11:15.	ontonia, trip and word switched to	4. 10.04.		30 to 10:04.			
				nd was synchronized at 11:53.		2 20				
			Transformer by PRD.							
f) After maintenance	Bhola GT-2 was s	ynchronized	at 17:13.							
			due to ID fan problem.							
27			and the same property of the							
			Farantina Farair					e	ntondont F	
2nds District and Pro-1				Executive Engineer Network Operation Division					ntendent Engi d Dispatch Cir	
Sub Divisional Engir										
Sub Divisional Engir Network Operation l	Division		Network Operation Divisi	on		ı		2.00	i Dispatcii Cii	cac