

QF-LDC-08
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Reporting Date : 27-Jan-11
Hrs on 20-Aug-10

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Actual :	91.36	Water Level of Kaptai Lake at 6:00 A M of	27-Jan-11
		Ft.(MSL)	Rule curve : 98.00 Ft.(MSL)

HSD	:	195436	Liter
FO	:	20491446430	Liter

Oil : Tk409.836.746.029 Total : Tk409.881.020.337

Area	Yesterday		Today		
			Estimated Demand(s/s end) from t@MW	Estimated Shedding (s/s end)	Rates of Shedding
	MW			MW	(On Estimated Demand)
Dhaka	201	(17:20:00:38 gen. shortage)	1588	198	12%
Chittagong Area	63	(17:20:00:38 gen. shortage)	447	78	17%
Khulna Area	58	(17:20:23:53 gen. shortage)	409	71	17%
Rajshahi Area	45	(17:20:23:51 gen. shortage)	335	58	17%
Comilla Area	39	(17:20:00:37 gen. shortage)	265	46	17%
Mymensing Area	26	(17:20:00:22 gen. shortage)	170	29	17%
Sylhet Area	19	(17:20:22:49 gen. shortage)	196	15	8%
Barisal Area	11	(17:20:23:53 gen. shortage)	79	13	16%
Rangpur Area	21	(17:20:22:48 gen. shortage)	189	33	17%
Total	483	21:00	3678	541	

Information of the Generating machines under shut down.

Planned Shut- Down		Forced Shut- Down
1) Haripur SBU GT-3 (18/06/09)	9) Kaptai #3 (1/12/10)	1) Ghorasal 6(18/07/10)
2) Ghorasal 2(26/04/10)	10) Barapukuria-2(20/12/10)	2) Ashuganj-1(09/11/10)
3) Siddirganj GT-1 (18/06/10)	11) Ghorasal #3(18/01/11)	3) Khulna-110 (24/01/11)
4) Ashuganj-4(12/09/10)	12) AES Haripur 360 MW (20/11/11)	
5) Raozan-1 (03/10/10)		
6) Ashuganj CCPP GT-2(23/01/11)		
7) Raozan-2 (21/10/10)		
8) Kaptai #5 (02/11/10)		

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
<p>a) There was generation shortage in the evening peak hour yesterday.</p> <p>b) Due to low gas pressure RPCL (210 MW) was limited to 98 MW.</p> <p>c) After maintenance Khulna-60 MW was synchronized at 15:29.</p> <p>d) After maintenance RPCL #4 was synchronized at 01:37(27/01/2011).</p> <p>e) Hathazari-Feni 132kV line- 2 was under shut down from 09:04 to 16:34 due to dead line checking.</p> <p>f) Natore-Rajshahi 132kV line-1 was under shut down from 14:13 to 23:25 due to PT problem.</p> <p>g) Barapukuria 132/33 kV T4 transformer was under shut down from 09:19 to15:18 due to annual maint.</p> <p>h) Bogra 132/33 kV T1 transformer was under shut down from 09:37 to10:44 due to red hot maint.</p> <p>i) Jhenidah 132/33 kV T2 transformer was under shut down from 10:23 to12:20 due to oil leakage maint.</p> <p>j)Netrokona 132/33 kV T1 transformer tripped at 07:35(27/01/2011) due to directional E/F relays and was switched on at 07:45.</p> <p>k) Barishal-Bhandaria 132 kV line was shut down at 07:10 (27/01/11) due to annual maint .</p>	<p>So about 483 MW (21:00) of load shed was imposed over the whole areas of the national grid .</p>
	<p>Due to generation shortage, about 400 MW (09:00) of load shed has been running since morning (27/01/11) over the whole area (except Sylhet) of the national grid.</p>
Deputy / Asstt. Manager Network Operation Division	<p>Manager Network Operation Division</p> <p>Deputy General Manager Load Despatch Circle</p>