POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Reporting Date : 6-Jul-15 7-Jul-15 Till now the maximum generation is: 8122 MW 21:00 Hrs The Summary of Yesterday's (Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Hour 12:00 6025 Day Peak Generation 6697.0 MW Min. Gen. at Evening Peak Generation E.P. Demand (at gen end) 8122.0 мw Hour 21:00 Max Generation 8342 8122.0 Hour Max Demand 8200 -142 Maximum Generation 8122.0 MW Hour 21:00 Shortage Total Gen. (MKWH) 167.4 85.89% Load She EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR MW Export from East grid to West grid :- Maximum -270 a11:00 Energy 7.867 Import from West grid to East grid :- Maximum -Water Level of Kaptai Lake at 6:00 A M on Ft.(MSL) Actual : 87.64 Ft.(MSL), Rule curve : 84.16 Gas Consumed: Total 1148.52 Oil Consumed (PDB) HSD FO Tk79,424,181 Cost of the Consumed Fuel (PDB+Pvt) : Gas Tk12,773,120 : Tk435,720,339 Total: Tk527,917,639 Load Shedding & Other Information Area Today Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW 3073 794 (On Estimated Demand) 0:00 0:00 Dhaka Chittagong Area Khulna Area 0:00 886 Rajshahi Area Comilla Area 0:00 0:00 828 635 Mymensingh Area Sylhet Area 0:00 483 0:00 361 169 Barisal Area 0:00 Rangpur Area 0:00 469 Total Information of the Generating machines under shut down Forced Shut- Down 1) Ghorasal ST: Unit-6 (18/07/2010) Planned Shut- Down 1) Meghanaghat GT-1 (29/05/2015) 9) Sylhet 150 MW GT(06/07/2015) 2) Ashuganj ST: Unit-1(28/04/2015) 3) Khulna ST 110 MW (04/11/2014) 4) Ghorasal ST: Unit-4 (05/01/2015) 10) Ashuganj 225 MW(GT)(06/07/2015) 5) Haripur GT 3 (24/05/2015) 6) Meghnaghat CCPP-ST:(21/04/2015) 7) Fenchuganj New ST(31/5/15) 8) Haripur-412 MW (25/5/15) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Forced load shaded / Interrupted Areas Description a) Bheramara-Bottail 132 kV Ckt-1 was under shut down from 08:08 to 15:39 due to project work. b) After maintenance Meghnaghat GT-2 was synchronized at 09:12. c) Halishahar-Julda 132 kV Ckt tripped at 13:02 from both end showing dist.relay at Halishahar end and E/F relay at Julda end and was switched on at 13:10. d) Mirpur 132/33 kV T1 & T3 transformers tripped at 15:15 showing differential relay and was switched on at 15:20. About 74 MW Power interruption occurred under Mirpur S/S area from 15:15 to 15:20. e) Ashuganj 225 MW CCPP GT tripped at 17:03 due to gas leakage. f) Comilla (N)-Hathazari 230 kV Ckt-1 was switched on at 16:19. g) Tongi GT was forced shut down at 23:08 due to air filter problem. h) Meghnaghat GT-2 (450 MW CCPP) was shut down at 23:59 for checking & inspection. Ashuganj-Kishorganj 132 kV Ckt-1 & 2 tripped at 02:53 (07/07/2015) showing dist.relay and were switched on at 02:57 & 03:02 (07/07/2015) respectively. About 333 MW Power interruption occurred under Mymensingh, Jamalpur, Netrokona, Sherpur & Kishorganj S/S areas from 02:53 to 02:57 (07/07/2015). Bheramara-Bottail 132 kV Ckt-1 is under shut down since 07:43 (07/07/2015) due to 360 MW power station

Sub Divisional Engineer Network Operation Division

project work

Executive Engineer Network Operation Division

Superintendent Engineer Load Dispatch Circle

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