| | | | NATION | OMPANY OF BANGLADI AL LOAD DESPATCH C DAILY REPORT | ESH LTD. ENTER | | | | | OF-LDC-08 Page -1 | |
|--|--|-------------------|----------------------------|--|-------------------|---|----------------------------------|-------------------------------|-----------------|----------------------|--|
| Till now the ma | ximum generation is : | | 7817 MW | | | 21:00 | Hrs on | Reporting Date : 31-May-15 | 30-Jun-15 | | |
| The Summary of | | 29-Jun-15 | Generation & Deman | d | | 21100 | | Min Gen. & Proba | ıble Gen. & De | mand | |
| Day Peak Generati | | 6074.0 | MW | Hour: | | 12:00 | Min. Gen. at | 7:00 | 5184 | MW | |
| Evening Peak Gen | eration : | 7719.0 | MW | Hour : | | 21:00 | Max Generation | . : | 8356 | MW | |
| E.P. Demand (at ge | en end) : | 7719.0 | MW | Hour : | | 21:00 | Max Demand | : | 8000 | MW | |
| Maximum Genera | | 7719.0 | MW | Hour : | | 21:00 | Shortage | : | -356 | MW | |
| Total Gen. (MKW) | H) : | 148.4 | System L/ Factor | : | | 80.11% | Load Shed | : | 0 | MW | |
| D | | | EXPORT / IMPORT | THROUGH EAST-WEST INT | TERCONNECTO | | | | | | |
| | rid to West grid :- Max | | | -240 | | MW at | 6:00 | Energy | 7.867 | MKWHR. | |
| Import from West | grid to East grid :- Max | | Lake at 6:00 A M on | | | MW at 30-Jun-15 | - | Energy | - | MKWHR. | |
| Actual : | | MSL), | Lake at 0.00 A W OII | | Rule curve | | Ft.(MSL) | | | | |
| ricidar . | 07.01 | 1102), | | | ruic curre . | . 03.73 | T.(MDZ) | | | | |
| Gas Consumed: | Total | 1077.48 | MMCFD. | | | Oil Consumed | (PDB): | | | | |
| | | | | | | | | HSD : | | Liter | |
| | | | | | | | | FO : | | Liter | |
| | | | | | | | | | | | |
| Cost of the Consum | ned Fuel (PDB+Pvt): | Gas : | | Tk77,742,564 | | | | | | | |
| | | Coal : | | Tk8,515,412 | | Oil | : Tk293,908,988 | Total : | Tk380,166,964 | | |
| | Load | Shedding & Othe | r Information | | | | | | | | |
| | | - | | | | | | | | | |
| Area | Yesterday | | | P.1 . IP 1/0/5 | | | Today | V (0/0 P) | D | ** | |
| | | | | Estimated Demand (S/S end) | | | Estimated Shed | | Rates of Shede | | |
| DI I | MW | 0.00 | | MW | | | | MW | (On Estimated l | Demand) | |
| Dhaka Chittagong Area | - | 0:00 | | 3111 805 | | | | - | - | | |
| Khulna Area | - | 0:00 | | 898 | | | | - | - | | |
| Rajshahi Area | - | 0:00 | | 839 | | | | - | - | | |
| Comilla Area | - | 0:00 | | 642 | | | | - | - | | |
| Mymensingh Area | - | 0:00 | | 488 | | | | - | - | | |
| Sylhet Area | _ | 0:00 | | 365 | | | | | | | |
| Barisal Area | | 0:00 | | 170 | | | | | | | |
| Rangpur Area | _ | 0:00 | | 474 | | | | | - | | |
| | - | | | | | | | | | | |
| Total | 0 | | | 7792 | | | | 0 | | | |
| | | | | | | | | | | | |
| | Information of the 0 | Generating machin | es under shut down. | | | | | | | | |
| | Planned Shut- Down | | | | | Forced Shut- Do | wn | | | | |
| 1) Meghanaghat GT-1 (29/05/2015) | | | | | | 1) Ghorasal ST | Unit-6 (18/07/201 | 0) 9) Fenchuganj Ne | ew ST(31/5/15) | | |
| | | | | | | 2) Ashuganj ST: Unit-1(28/04/2015) | | | | | |
| | | | | | | | 3) Khulna ST 110 MW (04/11/2014) | | | | |
| | | | | | | 4) Ghorasal ST: Unit-4 (05/01/2015) | | | | | |
| | | | | | | 5) Haripur GT 3 (24/05/2015) 6) Meghnaghat CCPP-ST:(21/04/2015) | | | | | |
| | | | | | | | T:Unit-1(10/04/20 | | | | |
| | | | | | | 8) Haripur-412 MW (25/5/15) | | | | | |
| | | | | | | , | (/ | | | | |
| | | | | | | | | | | | |
| | Additional Information | or Machines, line | s, Interruption / Forced L | oad sned etc. | | | | | | | |
| Description | | | | | | Forced load shaded / Interrupted Areas | | | | | |
| a) Khulna@-Noapara 132 kV Ckt-1 was shut down from 08:07 to 10:29 due to red hot maintenance at Khulna@ end. | | | | | | | | | | | |
| | b) Shahjadpur-Baghabari 132 kV Ckt-2 was shut down at 09:02 due to loop maintenance. | | | | | | | | | | |
| c) Sirajganj 132/33 | c) Sirajganj 132/33 kV T3 transformer was shut down from 11:03 to 11:58 due to attend red hot at 132 kV R-phase clamp. | | | | | | | | | | |
| d) Tongi 230/132 kV To1 transformer was shut down from 11:30 to 12:12 due to work on isolator at 230 kV side. | | | | | | | | | | | |
| e) Ashuganj-Ghorasal 230 kV Ckt-1 tripped at 14:35 from both end showing dist CN Z1 at both end and was switched on at 15:33. | | | | | | | | | | | |
| f) Ashuganj United (53 MW) tripped at 14:35 showing differential & E/F relay and was synchronized at 15:35. | | | | | | | | | | | |
| g) Meghnaghat (Summit) Unit-2 tripped at 19:42 showing fuel level low and was synchronized at 22:08. h) Hathazari-Comilla(N) 230 kV Ckt-2 was shut down at 06:41 due to BSRM work. | | | | | | | | | | | |
| n) Hathazari-Comil | iia(N) 230 kV Ckt-2 was | s snut down at 06 | :41 due to BSRM work. | | | | | | | | |
| | | | | | | | | | | | |
| Sub Divisional En | gineer | | Executive Enginee | г | | 1 | | Superintend | lent Engineer | | |
| Network Operation Division Network Operation Division | | | | | | | | | patch Circle | | |
| Load Dispatch | | | | | | | | | | | |