			POWER GRID NATIO	COMPANY OF BANGI NAL LOAD DESPATC DAILY REPORT	ADESH LTD. H CENTER						OF-LDC-0 Page -1
				DAIL1 KLIOKI					Reporting Date	26-Jun-15	1 age -
	ximum generation is		7817 MW			21:0	0	Hrs on	31-May-15		
The Summary o		25-Jun-15	Generation & Dem						Min Gen. & Prob		
Day Peak Generat		5521.0 7343.0	MW MW	Hour :			12:00	Min. Gen. at	7:00	4456 7313	MW MW
Evening Peak Gen		7343.0 7343.0	MW MW	Hour : Hour :			21:00 21:00	Max Generation Max Demand		7313 7200	MW MW
E.P. Demand (at g			MW	Hour :			21:00		:		
Maximum Genera		7343.0		Hour :				Shortage	:	-113	MW
Total Gen. (MKW	H) :	143.8	System L/ Factor	: THEOLOH EAST WEST	INFERCIÓNNECT		81.62%	Load Shed	:	0	MW
English from East	grid to West grid :- Ma		EXPORT / IMPORT	THROUGH EAST-WEST -40	INTERCONNECT	MW		9:00	Enner	7.867	MKWHR.
				-40		MW	at	9:00	Energy		MKWHR.
Import from west	grid to East grid :- Ma		ai Lake at 6:00 A M on				at	-	Energy	-	MKWHK.
Actual :		MSL).	al Lake at 6:00 A M on		Dula more		26-Jun-15 82.85	EL (MEL)			
Actual	87.64 Ft.(MSL),			Rule curve	:	82.85	Ft.(MSL)			
Gas Consumed :	Total	993.35	MMCFD.			Oil C	Consumed	(PDB) :	HSD : FO :		Liter Liter
Cost of the Consu	med Fuel (PDB+Pvt) :	Gas :		Tk67,373,239							
		Coal :		Tk14,218,391			Oil	: Tk309,470,836	Total	Tk391,062,466	
		l Shedding & Ot	her Information								
Area	Area Yesterday						Today				
1				Estimated Demand (S/S end)			Estimated Shedd		Rates of Shedo	
	MW			MW					MW	(On Estimated I	Demand)
Dhaka	-	0:00		2711					-	-	
Chittagong Area	-	0:00		693					-	-	
Khulna Area	-	0:00		772					-	-	
Rajshahi Area	-	0:00		724					-	-	
Comilla Area	-	0:00		565					-	-	
Mymensingh Area	1 -	0:00		431					-	-	
Sylhet Area	-	0:00		319					-	-	
Barisal Area	-	0:00		150					-	-	
Rangpur Area	-	0:00		416					-	-	
	-										
Total	0 Information of the	Generating mach	iines under shut down.	6781					0		
	Planned Shut- Down					Force	ed Shut- Do	wn			
	1) Meghanaghat GT-2 (24/05/2015)					1) Ghorasal ST: Unit-6 (18/07/2010) 9) Fenchuganj New ST(31/5/15)					
	2) Meghanaghat GT-1 (29/05/2015)					2) Ashuganj ST: Unit-1 (28/04/2015) 3) Khulna ST 110 MW (04/11/2014) 4) Ghorasal ST: Unit-4 (05/01/2015) 5) Haripur GT 3 (24/05/2015) 6) Meghnaghat CCPP-ST:(21/04/2015) 7) Bheramara GT:Unit-1(10/04/2015) 8) Haripur-412 MW (25/5/15)					
	Additional Information	n of Machines, li	nes, Interruption / Forced	l Load shed etc.							
	Description					Force	ed load sha	led / Interrupted A	reas		
 b) Sylher132/33 kV Balagan [fe c) Jamalpur 132, at 33 kV Sha d) Ishurdi 132/33 e) Meghanaghat at Meghanaghat b) Barrisal(N)-Ma b) Barisal(N)-Ma b) Barisal(N)-Ma b) Barisal(N)-Ma b) Barisal(N)-Ma b) Barisal(N)-Ma b) Bidyhapar 70 l b) Bidyhapar 50 l b) Bidyhapar 70 l b) Bidyhapar 70 l b) Bidyhapar 70 l b) Bidyhapar 70 l b) Bidyhirganj-Ha position betwe 	aeder. /33 kV T1 & T3 transf /irsabari feeder and w kV T1 transformer w Hasnabad 230 kV C hat end. noce Meghanaghat G risal(old) 132 kV Ckt u daripur 132 kV Ckt v WG T was shut dow nit was force shut do anjpur 132 kV Ckt-2 thed on at 03:55(26/0) uripur 132 kV Ckt-2 thed S and was lanpur 132 kV Ckt-2 the CS and was lanpur 132 kV Ckt-2 the MG S and was lanpur 132 kV Ckt-2 the MG S S and was lanpur 132 kV Ckt-2 the S & CS.	33 kV bus wer formers were s vere energized vas shut down ikt-2 was unde ST-2 was syncl was under shut vas under shut vas under shut va at 04:53(26 dripped at 03:51 6/2015). ipped at 04:07 s witched on a again tripped at	e shut down from 11:3 ihut down at 11:42 due at 16:02, 14:42 respe- from 11:45 to 12:44 di rshut down from 13:22 nronized at 13:23 and tt down from 15:24 to 16 00/2015) due to UPS ie to combustion probil (26/06/2015) from Sid (26/06/2015) from Sid t04:50(26/06/2015).	ue to ^R /H maintenance at Y- 3 to 15:43 due to red hot ma shut down at 22:54 due to p 15:17 due to project work. 5:16 due to project work. maintenance. maintenance. dhirganj end showing Discre rom Siddhirganj end showing Discre	naintenance phase loop, intenance ost inspection. /F relay pancy	from Abou	11:30 to	12:51. ower interruption o	ccurred under Sylh		
Sub Divisional E	ngineer		Executive Engir	ieer		1			Superinter	dent Engineer	

Network Operation Division

Network Operation Division

Superintendent Engineer Load Dispatch Circle