				OMPANY OF BANGLADESH AL LOAD DESPATCH CENT							OF-LDC-08
				AILY REPORT				Reno	rting Date :	25-Jun-15	Page -1
Till now the maximum generation is : -			7817 MW		2	21:00	Hrs or			25-Jun-15	
The Summary o		24-Jun-15	Generation & Deman				Today's Actual Min	n Gen. & Prob			
Day Peak Generati		5828.0	MW	Hour :		11:00	Min. Gen. at		7:00	4717	MW
Evening Peak Gen		7632.0 7632.0	MW MW	Hour :		21:00	Max Generation Max Demand	:		7890	MW MW
E.P. Demand (at g Maximum Genera		7632.0	MW	Hour : Hour :		21:00 21:00	Shortage			7600 -290	MW
Total Gen. (MKW		144.6	System L/ Factor	:		78.96%	Load Shed			0	MW
	,			THROUGH EAST-WEST INTER	CONNECTOR						
	grid to West grid :- Ma			-80		MW at	8:00		Energy	7.867	MKWHR.
Import from West	grid to East grid :- Ma		-		N	MW at	-		Energy	-	MKWHR.
Actual :		er Level of Kaptai (MSL) ,	Lake at 6:00 A M on		Rule curve :	25-Jun-15 82.38	Ft.(MSL)				
Actual .	. 87.04 11.	(MSL),			Rule curve .	62.56	Tt.(MSL)				
Gas Consumed :	Total	1042.08	MMCFD.		(Oil Consumed	(PDB) :				
									:		Liter
								FO	:		Liter
Cost of the Consu	med Fuel (PDB+Pvt) :	Gas :		Tk68,541,406							
cost of the consu	incu i uci (i DD i i vi).	Coal :		Tk14,843,380		Oil	: Tk302,641,010		Total : ?	Fk386,025,796	
				<i>y y</i>							
	Load	d Shedding & Othe	r Information								
Area	Yesterday						Today				
Alca	resteruay			Estimated Demand (S/S end)			Estimated Shedding	(S/S end)		Rates of Shedd	ting
	MW			MW			Louinated briedding	(b) b chu) MW		On Estimated I	
Dhaka	-	0:00		2930					-	-	,
Chittagong Area	-	0:00		754					-	-	
Khulna Area	-	0:00		841					-	-	
Rajshahi Area	-	0:00		787					-	-	
Comilla Area	-	0:00		607					-	-	
Mymensingh Area	-	0:00		462					-	-	
Sylhet Area Barisal Area	-	0:00		344					-	-	
Rangpur Area		0:00 0:00		161 448					-	-	
Rangpur Mea	_	0.00		10							
Total	0			7334				0			
	Information of the	Competing models	a and a chart down								
	information of the	Generating machine	es under snut down.								
	Planned Shut- Down					Forced Shut- Do					
1) Meghanaghat GT-2 (24/05/2015)						Unit-6 (18/07/2010) 9) Fenchuganj New ST(31/5/15)					
2) Meghanaghat GT-1 (29/05/2015)							Unit-1(28/04/2015) 10) Sikalbaha-150 MW (24/6/15)				
							0 MW (04/11/2014) Unit-4 (05/01/2015)				
						5) Haripur GT 3					
							CCPP-ST:(21/04/2015	5)			
							T:Unit-1(10/04/2015)				
						8) Haripur-412 MW (25/5/15)					
	Additional Informatio	n of Machines, line	s, Interruption / Forced Lo	ad shed etc.							
	B										
a) Siddhirgani-H	Description aripur 132 kV Ckt-2 t	ripped at 12:20 fr	om Siddhirgani end sh	owing inst E/F relay and was		Forced load shad	led / Interrupted Areas				
switched on at		npped at 12.20 h	on oldaniganj ena sik	Swing inst E/F foldy and was							
b) Sreemongal 132/33 kV T2 transformer was shut down from 11:50 to 13:04 due to attend oil leakage.											
c) Madunaghat 132/33 kV T2 transformer was shut down from 12:54 to 14:19 due to 33 kV breaker protection test.						About 20 MW Power interruption occurred under Madunaghat S/S area					
d) Tongi-Bashundhara 132 kV Ckt-2 tripped at 14:52 from Tongi end showing dist A-phase Z1 and was switched						from 12:54 to 14:19.					
on at 15:07.											
e) Tongi-Bashundhara 132 kV Ckt-1 tripped at 14:55 from Bashundhara end showing DOC,E/F and dist C-phase											
and was switched on at 15:05. 6 After maintenance Sikelbabe, GT was supervised at 16:25 and shut down at 19:45 due to ignition problem.											
 After maintenance Sikalbaha GT was synchronized at 16:35 and shut down at 19:45 due to ignition problem and again synchronized at 21:19. 											
g) Hathazari 132/33 kV T1 transformer tripped at 21:36 showing E/F relay.											
h) Hathazari 230/132 kV MT3 & MT4 transformers tripped at 21:36 due to fire and were switched on at 21:51.											
Sub Divisional Er	ngineer		Executive Engineer		i				Superintend	ent Engineer	
Network Operation Division Network Operation Division										atch Circle	
1			-						1		