Till now the maximum generation is: - 7817 MW 21:00 Hrs on 31-May-15 31-May-15 The Summary of Vesterday's (14-Jun-15 Generation S. 5504.0 MW Hour: 12:00 Min. Gen. at 12:00 Min. Gen. at 12:00 Min. Gen. at 12:00 Max Generation S. 6869.0 MW Hour: 1				NATIONA	OMPANY OF BANGLADESH IL LOAD DESPATCH CENT AILY REPORT				Reporting I	Date: 15-Jun-1	OF-LDC Page
Dot Peak Contrained: \$504.0 MW Brus: \$12:00 Max Generation: \$609.0 MW Brus: \$21:00 Max Generation: \$70.0 MW Brus: \$21:00 Max Generation: \$70.0 MW \$70.0 MW	Fill now the maximum generation is: -		7817 MW			21:00	Hrs on		, 13 Jun 1		
Exemple Community	The Summary of	f Yesterday's (Generation & Demand	l			Today's Actual Mir	n Gen. & Probabl	e Gen. & Demand	
P. Permand cale game and									6:00		
Materian	-								:		
March Marc									:		
Exposit Sur					Hour:				:		
Signate Fine Signate	l'otal Gen. (MKW)	H) :	139.7		THEOLIGIE EAST WEST DITTE	CONNECTOR	84.75%	Load Shed	<u>:</u>	0	MW
Mary	Export from East 9	prid to West grid :- Max	imum	EXPORT / IMPORT		RCONNECTOR	MW at	19:00	Ei	nergy 7.867	MKWHR.
15-Jun 1				-				-			MKWHR.
Contaminate Total 960.05 MMCFD. Dela Contaminate FPO Liber L	·			i Lake at 6:00 A M on							
ISD	Actual:	87.64 Ft.(1	MSL),			Rule curve :	: 79.68	Ft.(MSL)			
RSD		m . 1	0.00.05	10 torn			07.5	nnn:			
Table Tabl	Gas Consumed :	Total	960.05	MMCFD.			Oil Consumed (PDB):			
Table Tabl	7	d El (DDD : Dt) .	C		TI-72 700 042						
Placed State Description Proceed State Description Proced State	lost of the Consun	ncu ruci (PDB+PVI) :					Oil	· Tk405 607 524	To	tal - Tk/105 050 4	50
New Estimated Demand (SS end) Estimated Shedding (SS end) Rates of			Coai .		1810,302,003		Oil	. 1K403,097,324	10	tai . 1K493,939,0	50
Stimuted Shedding (SS end) Rates of Shedding (SS end) MW (On Estimated Demund)		Load	Shedding & Othe	er Information							
Make MW MW MW (On Estimated Demand)	Area	Yesterday									
Disable Disa		1						Estimated Shedding			
Description Five Description Forced Load shed etc.		MW	0.05						MW	(On Estimate	ed Demand)
Statistical Area 0.00 739		-							-	-	
Second S		-							-	-	
Second Committed Committ		-							-	-	
Symensingh Arca 0.000 416		-							-	-	
Start Commission Commissi		-							-	-	
Larisagur Area		-							-	-	
Information of the Generating machines under shut down.		-							-	-	
Information of the Generating machines under shut down. Plasmed Shut- Down		-							-	-	
Information of the Generating machines under shut down. Planned Shut: Down	Kangpur Area		0:00		400			Ī	-	-	
Information of the Generating machines under shut down. Planned Shut: Down	Fotal	0			6515				0		
Planned Shut-Down Forced Shut-Down Forced Shut-Down 1) Morghanaghat GT-2 (2405/2015) 9) Fanchugan; New ST(31/5/15) 2) Meghanaghat GT-2 (2405/2015) 1) Meghanaghat GT-2 (2405/2015) 1) Harpur-412 MW (25/5/15) 3) Khulna ST 110 MW (04/11/2014) 1) Harpur-412 MW (25/5/15) 3) Khulna ST 110 MW (04/11/2014) 1) Ghorasal ST: Unit-2 (12/06/2015) 1) Harpur GT 3 (24/05/2015) 1) Ha			Generating machin	es under shut down.				-			
[1] Meghanaghat GT-2 (2405/2015) [2] Meghanaghat GT-1 (2905/2015) [2] Meghanaghat GT-1 (2905/2015) [2] Meghanaghat GT-1 (2905/2015) [3] Khuina ST 110 MW (04/11/2014) [4] Ghorasal ST: Unit-4 (0501/2015) [5] Haripur GT 3 (2405/2015) [6] Meghanaghat GT-2 (2405/2015) [6] Meghanaghat GT-2 (2405/2015) [7] Bharipur GT 3 (2405/2015) [8] Menaghat GT-1 (2905/2015) [9] Menag											
2) Meghanaghat GT-1 (28/05/2015) 10, Haripur-4/2 MW (25/5/15) 3) Khuina ST 110 MW (04/11/2014) 11) Ghorasal ST: Unit-2 (12/06/2015) 13, Skhuina ST 110 MW (04/11/2014) 11) Ghorasal ST: Unit-2 (12/06/2015) 13, Skhuina ST 110 MW (04/11/2014) 11) Ghorasal ST: Unit-2 (12/06/2015) 13, Skhuina ST 110 MW (04/11/2014) 11) Ghorasal ST: Unit-2 (12/06/2015) 13, Skhuina ST 10 MW (04/11/2014) 11) Ghorasal ST: Unit-2 (12/06/2015) 13, Skhuina ST 10 MW (04/11/2014) 11) Ghorasal ST: Unit-2 (12/06/2015) 13, Skhuina ST 10 MW (04/11/2014) 11) Ghorasal ST: Unit-2 (12/06/2015) 13, Skhuina ST: Unit-3 (14/06/2015) 13, Skhuina ST 10, Skhui											
Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description 3) Madunaghat-Hathazari 132 kV Ckt-1 was shut down from 08:48 to 15:24 due to work on isolator # 927S. 5) Hathazari 230 S/S # 818B breaker shut down from 09:58 to 10:57 due to air leakage. 5) Madunaghat-Hathazari 132 kV Ckt-2 was shut down from 10:05 to 10:50 due to work on isolator # 927S. 5) Siddhirganj 132 kV bus-1 was shut down from 11:33 to 13:31 due to red hot maintenance at GT-1 transformer B-phase . 5) Natore-Rajshahi 132 kV Ckt-1 was shut down from 12:15 to 15:17 due to attend red hot of B-phase isolator at Natore end. Comilla(S) 132/33 kV T1 transformer was shut down from 12:29 to 13:33 due to attend red hot at 33 kV CT loop. 3) Naogaon-Niamatpur 132 kV Ckt tripped at 16:20 from Naogaon end only showing dist PWD Z1 and was switched on 16:35. 3) Comilla(s) 132/33 kV T2 transformer and associated 33 kV bus section was shut down from 19:45 to 20:40 due to red hot at Y-phase isolator loop. 3) Mirpur 132/33 kV T1 transformer tripped at 16:08 showing differential, trip Ckt supervision, backup protection due to problem at 33 kV SS2 U/G feeder and was switched on at 17:02. 3) Siddhirganj ST tripped at 14:10 due to condenser vacuum fault. 3) Chandpur 150 MW GT was synchronized at 00:46 (15/06/2015).							2) Ashuganj ST: Unit-1(28/04/2015) 3) Khulna ST 110 MW (04/11/2014) 4) Ghorasal ST: Unit-2 (12/06/2015) 5) Haripur GT 3 (24/05/2015) 6) Meghnaghat CCPP-ST:(21/04/2015) 7) Bheramara GT:Unit-3(10/04/2015)				
About 30 MW Power interruption occurred under Comilla(S) S/S area due to red hot at 14:10 due to condenser vacuum fault. (b) Chandpur 150 MW GT was synchronized at 00:46 (15/06/2015).		Additional Information	of Machines, line	es, Interruption / Forced Lo	ad shed etc.		jo, eneradar er.	Sint 9 (19/09/2010)			
About 30 MW Power interruption occurred under Comilla(S) S/S area due to red hot at 14:10 due to condenser vacuum fault. (b) Chandpur 150 MW GT was synchronized at 00:46 (15/06/2015).	Description						Forced load shad	led / Interrunted Areas			
reason showing same relays and switched on at 17:02. Siddhirganj ST tripped at 14:10 due to condenser vacuum fault. C) Chandpur 150 MW GT was synchronized at 00:46 (15/06/2015). Sub Divisional Engineer Executive Engineer Superintendent Engineer	a) Madunaghat-H b) Hathazari 230	Hathazari 132 kV Ckt- S/S # 818B breaker s Khulshi 132 kV Ckt-2 v 82 kV bus-1 was shut	shut down from vas shut down f down from 11:3	09:58 to 10:57 due to ai from 10:05 to 10:50 due i3 to 13:31 due to red ho 12:15 to 15:17 due to a	r leakage. to work on isolator # 925S. t maintenance at GT-1 transformer tend red hot of B-phase isolator at	·					
TORIUM OPERATOR PARADOR PARADOR PARADOR DISTORIA DISTORIA DI PORTO DI PORIO DI PORTO	1) Siddhirganj 13 2) Natore-Rajsha Natore end.) Comilla(S) 132 3) Naogaon-Nian switched on 16 5) Comilla(s) 132 due to red hot) Mirpur 132/33 k	2/33 kV T1 transformer natpur 132 kV Ckt trip 5:35. 2/33 kV T2 transforme at Y-phase isolator lo kV T1 transformer trip	ped at 16:20 from r and associate op. ped at 16:08 sh	om Naogaon end only sl d 33 kV bus section was nowing differential, trip C	owing dist PWD Z1 and was shut down from 19:45 to 20:40 kt supervision, backup protection				ocurred under Co	milla(S) S/S area	