POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Reporting Date : 9-Jun-15												OF-LDC-08 Page -1	
Till now the ma	ximum generation is	:-	7817 MW			21:0	0	Hrs on			9-Juli-15		
The Summary of		8-Jun-15	Generation & Dema	nd				Today's Actua			e Gen. & Den	nand	
Day Peak Generati		6656.0	MW	Hour :			12:00	Min. Gen. at		:00	5957	MW	
Evening Peak Gen		7573.0	MW	Hour :			21:00	Max Generation	n :		7835	MW	
E.P. Demand (at ge		7573.0	MW	Hour :			21:00	Max Demand			7800	MW	
Maximum Genera		7704.0	MW	Hour :			22:00	Shortage			-35	MW	
Total Gen. (MKW)		164.1	System L/ Factor				88.75%	Load Shed			0	MW	
Total Gell. (WIK W	n) .			DUCH FAST WEST 1	NTERCONN			Load Sheu			0	IVI VV	
EXPORT / IMPORT THROUGH EAST-WEST INTERCONN Export from East grid to West grid :- Maximum -60 Import from West grid to East grid :- Maximum -					MW MW		17:00		Energy Energy	7.867	MKWHR. MKWHR.		
Water Level of Kaptai Lake at 6:00 A M on							9-Jun-15			Energy			
Actual : 87.64 Ft.(MSL), Rule curv							78.08	Ft.(MSL)					
	07.01 1.0	(11012),			itale carre .		70.00	10(1002)					
Gas Consumed :	Total	1005.77	MMCFD.			Oil C	Consumed (I	PDB):	HSD FO :			Liter Liter	
Cost of the Commu	ned Fuel (PDB+Pvt) :	Gas :		Tk71,452,655									
Cost of the Consur	ned Fuel (PDB+PVI) :	Coal :					Oil	. TLEOT OF 110		T-4-1 . TI	-C75 780 020		
		Coal :		Tk16,483,959			Oil	: Tk587,852,416		Total : II	k675,789,030		
	Load	l Shedding & Other	Information										
Area <u>Yesterday</u>							Today						
		Estimated Demand (S/S end)					Estimated Shed	ding (S/S	end) F	Rates of Shedd	ling		
	MW			MW					MW		On Estimated I		
Dhaka		0:00	1	2943						-	-		
Chittagong Area	_	0:00		758						_			
Khulna Area	-	0:00		845									
	-									-	-		
Rajshahi Area	-	0:00		791						-	-		
Comilla Area	-	0:00		610						-	-		
Mymensingh Area	-	0:00		464						-	-		
Sylhet Area	-	0:00		346						-	-		
Barisal Area	-	0:00		162						-	-		
Rangpur Area	-	0:00		450						-	-		
	-												
Total	0			7369					0				
	Information of the	Generating machine	s under shut down.					·					
	Planned Shut- Down					Force	ed Shut- Dow	'n					
	1) Meghanaghat GT-2				1) Ghorasal ST: Unit-6 (18/07/2010) 9)				hugani New	ST(31/5/15)			
	2) Meghanaghat GT-1								4/2015) 10) Haripur-412 MW (25/5/15)				
								0 MW (04/11/201					
						4) Ghorasal ST: Unit-4 (05/01/2015)							
							5) Haripur GT 3 (24/05/2015)						
							6) Meghnaghat CCPP-ST:(21/04/2015)						
						7) Bheramara GT:Unit-3(10/04/2015)							
						8) Sikalbaha GT (06/06/2015)							
							0) Sikaibana G1 (00/00/2015)						
	Additional Information	n of Machines, lines	, Interruption / Forced	Load shed etc.									
Description						Forced load shaded / Interrupted Areas							
a) Natore-Rajshahi 132 kV Ckt-2 was shut down from 12:31 to 13:31 due to CT oil leakage maintenance work a						t Nate	ore end.						
b) After maintenance Ashuganj # 4 was synchronized at 11:42.						1							
c) Goalpara-Bagerhat 132 kV Ckt tripped at 21:57 showing over current at Y phase at Bagerhat end and was sw													
at 21:59.								hali Bhandaria S					
d) Bhulta 132/33 kV T-1 transformer was shut down from 12:45 to 02:40 (9/6/15) due to red hot maintenance at								ower interruptic		d under Bhi	ulta		
						S/S areas from 12:45 to 02:40.							
e) Noapara-Jessore 132 kV Ckt-1,2 was shut down from 06:40 to 08:08(9/6/15) due to removing of kite over the							About 70 MW power interruption occurred under Jessore Jhenaidah Magura Chuadanga S/S areas from 06:40 to 08:08(9/6/15)						
Sub Divisional Engineer Executive Engineer						•				Superint	endent En	gineer	
Network Operation Division Network Operation Division										-		0	
TNELWORK ODE	ration Division		Thetwork Opera	AUOII DIVISION						Load I	Dispatch C	ircie	