			POWER GRID O NATION	COMPANY OF I IAL LOAD DES DAILY REPOR	SPATCH CEN					OF-LDC Page
Till now the men	ximum generation is :		7817 MW			21:00	Hrs on	Reporting Date : 31-May-15	3-Jun-15	
The Summary of		2-Jun-15	Generation & Demar	nd		21.00		l Min Gen. & Prob	able Gen. & De	mand
Day Peak Generation		6482.0	MW	Hour:		12:00	Min. Gen. at	7:00	4975	MW
Evening Peak Gene	eration :	6869.0	MW	Hour:		20:00	Max Generation	n :	7645	MW
E.P. Demand (at ge	en end) :	6869.0	MW	Hour:		20:00	Max Demand	:	7500	MW
Maximum Generat	ation :	6869.0	MW	Hour:		20:00	Shortage	:	-145	MW
Total Gen. (MKWI	H) :	148.7	System L/ Factor	:		90.23%	Load Shed	:	0	MW
			ORT / IMPORT THRO		T INTERCONN			_		
	grid to West grid :- Max			160		MW at	11:00	Energy		MKWHR
Import from West g	grid to East grid :- Max		i Lake at 6:00 A M on			MW at 3-Jun-15		Energy	-	MKWHR
Actual :		MSL),	Lake at 6:00 A M on		Rule curve		Ft.(MSL)			
Gas Consumed :	Total	1004.19	MMCFD.			Oil Consumed	(PDB):	HSD : FO :		Liter Liter
										Litter
Cost of the Consun	med Fuel (PDB+Pvt):	Gas :		Tk68,083,246				_		
		Coal :		Tk16,405,843		Oil	: Tk484,976,081	Total :	Tk569,465,169	
	Load	Shedding & Othe	er Information							
							T. 1			
Area	Yesterday		Petire	nated Demand (S/S e	nd)		Today Estimated Shed	ding (S/S and)	Rates of Shed	ding
	MW		Estili	MW	iiu)		Estimated Siled	MW	(On Estimated	
Dhaka	-	0:00		2823				-	-	Demaile)
Chittagong Area	-	0:00		725				_	_	
Khulna Area	-	0:00		807				_	_	
Rajshahi Area	-	0:00		756					-	
Comilla Area	-	0:00		586					-	
Mymensingh Area	-	0:00		447				-	-	
Sylhet Area	-	0:00		332				-	-	
Barisal Area	-	0:00		156				-	-	
Rangpur Area	-	0:00		432				-	-	
Total	- 0			7064				0		
Totai				/064				U		
	Information of the C	Generating machin	nes under shut down.							
	Planned Shut- Down 1) Meghanaghat GT-2 ((24/05/2015)				Forced Shut- I		0)9) Fenchuganj G	TO 0 CT/O4/E/4E	1
							1. 01111-0 (10/07/201	(0)9) Felicilugarij G		9
		29/05/2015)				2) Ashugani S	T: Unit-1/28/04/201	 10) Haripur-412 M 	W (25/5/15)	
	Meghanaghat GT-1 (: Meghanaghat GT-1 (:	(29/05/2015)				2) Ashuganj S	T: Unit-1(28/04/201 110 MW (04/11/201	 10) Haripur-412 M 11) Ashugani Unit- 	W (25/5/15)	
		(29/05/2015)				 Ashuganj S Khulna ST 	110 MW (04/11/201		W (25/5/15) -4 (02/06/2015)	
		(29/05/2015)				Ashuganj S Khulna ST Ghorasal S	110 MW (04/11/201	4) 11) Ashuganj Unit-	W (25/5/15) -4 (02/06/2015) (03/06/2015)	15)
		(29/05/2015)				2) Ashuganj S 3) Khulna ST 4) Ghorasal S 5) Haripur GT1 6) Meghnagha	110 MW (04/11/201 T: Unit-4 (05/01/201 ,3(24/05/2015) at CCPP-ST:(21/04)	4) 11) Ashuganj Unit- 15) 12) Sikalbaha GT (13) Sikalbaha ST 6 /2015)	W (25/5/15) -4 (02/06/2015) (03/06/2015)	(5)
		(29/05/2015)				2) Ashuganj S 3) Khulna ST 4) Ghorasal S 5) Haripur GT1 6) Meghnagha 7) Fenchugan	110 MW (04/11/201 T: Unit-4 (05/01/201 ,3(24/05/2015) at CCPP-ST:(21/04) j CCPP-2:ST(08/4/1	4) 11) Ashuganj Unit- 15) 12) Sikalbaha GT (13) Sikalbaha ST 6 /2015) 5)	W (25/5/15) -4 (02/06/2015) (03/06/2015)	(5)
		(29/05/2015)				2) Ashuganj S 3) Khulna ST 4) Ghorasal S 5) Haripur GT1 6) Meghnagha 7) Fenchugan	110 MW (04/11/201 T: Unit-4 (05/01/201 ,3(24/05/2015) at CCPP-ST:(21/04)	4) 11) Ashuganj Unit- 15) 12) Sikalbaha GT (13) Sikalbaha ST 6 /2015) 5)	W (25/5/15) -4 (02/06/2015) (03/06/2015)	(5)
	2) Meghanaghat GT-1 (es, Interruption / Forced I	oad shed etc.		2) Ashuganj S 3) Khulna ST 4) Ghorasal S 5) Haripur GT1 6) Meghnagha 7) Fenchugan	110 MW (04/11/201 T: Unit-4 (05/01/201 ,3(24/05/2015) at CCPP-ST:(21/04) j CCPP-2:ST(08/4/1	4) 11) Ashuganj Unit- 15) 12) Sikalbaha GT (13) Sikalbaha ST 6 /2015) 5)	W (25/5/15) -4 (02/06/2015) (03/06/2015)	(5)
	2) Meghanaghat GT-1 (zs, Interruption / Forced I	.oad shed etc.		2) Ashuganj S 3) Khulna ST 4) Ghorasal S 5) Haripur GTI 6) Meghnagha 7) Fenchugan 8) Bheranmar	110 MW (04/11/201 T: Unit-4 (05/01/201 ,3(24/05/2015) at CCPP-ST:(21/04, j CCPP-2:ST(08/4/1 a GT:Unit-3(10/04/2	4) 11) Ashuganj Unit- 15) 12) Sikalbaha GT (13) Sikalbaha ST 6 (2015) 5)	W (25/5/15) -4 (02/06/2015) (03/06/2015)	(5)
	2) Meghanaghat GT-1 (Additional Information Description	of Machines, line	es, Interruption / Forced I			2) Ashuganj S 3) Khulna ST 4) Ghorasal S 5) Haripur GTI 6) Meghnagha 7) Fenchugan 8) Bheranmar	110 MW (04/11/201 T: Unit-4 (05/01/201 ,3(24/05/2015) at CCPP-ST:(21/04) j CCPP-2:ST(08/4/1	4) 11) Ashuganj Unit- 15) 12) Sikalbaha GT (13) Sikalbaha ST 6 (2015) 5)	W (25/5/15) -4 (02/06/2015) (03/06/2015)	
a) Rampura 132 l b) Kaptai-Hathaza	2) Meghanaghat GT-1 (Additional Information Description kV Bus-2 was under sami 132 kV Ckt-1 was	of Machines, line	10:15 to 12:18 due to wn from 11:10 to 12:15	project work. due to wire hangin		2) Ashuganj S 3) Khulna ST 4) Ghorasal S 5) Haripur GT1 6) Meghnaghs 7) Fenchugan 8) Bheranmar	110 MW (04/11/201 T: Unit-4 (05/01/201 ,3(24/05/2015) at CCPP-ST:(21/04, j CCPP-2:ST(08/4/1 a GT:Unit-3(10/04/2	4) 11) Ashuganj Unit- 15) 12) Sikalbaha GT (13) Sikalbaha ST 6 (2015) 5)	W (25/5/15) -4 (02/06/2015) (03/06/2015)	
a) Rampura 132 b) Kaptai-Hathazı c) Hathazari-Mad	2) Meghanaghat GT-1 (Additional Information Description kV Bus-2 was under stari 132 kV Ckt-12 stari 132 kV Ckt-2	of Machines, line shut down from under shut dow was under shu	n 10:15 to 12:18 due to wn from 11:10 to 12:15 it down from 12:27 to 1:	project work. due to wire hangin 2:42 due to wire ha	anging at Hatha	2) Ashuganj S 3) Khulna ST 4) Ghorasal S 5) Haripur GT1 6) Meghnagha 7) Fenchugan 8) Bheranmar Forced load sh and. zari end.	110 MW (04/11/201 T: Unit-4 (05/01/201 ,3 (24/05/2015) at CCPP-ST: (21/04) g CCPP-2ST: (05/4/1 a GT: Unit-3 (10/04/2	4) 11) Ashuganj Unit- (5) 12) Sikalbaha GT (13) Sikalbaha ST 6 (2015) (5) (015)	W (25/5/15) 4 (02/06/2015) 03/06/2015) 0 MW (02/06/201	
a) Rampura 132 l b) Kaptai-Hathazz c) Hathazari-Mad d) Bheramara HV	2) Meghanaghat GT-1 (Additional Information Description kV Bus-2 was under stari 132 kV Ckt-12 stari 132 kV Ckt-2	of Machines, line shut down from under shut dow was under shu	10:15 to 12:18 due to wn from 11:10 to 12:15	project work. due to wire hangin 2:42 due to wire ha	anging at Hatha	2) Ashuganj S 3) Khulna ST 4) Ghorasal S 5) Haripur GTI 6) Meghnagha 7) Fenchugan 8) Bheranmar Forced load sh and. zari end.	110 MW (04/11/201 T: Unit-4 (05/01/201 3(24/05/2015) at CCPP-ST:(21/04) G CCPP-2:ST(08/4/ a GT:Unit-3(10/04/2 aded / Interrupted A	4) 11) Ashuganj Unit- 5) 12) Sikalbaha GT (13) Sikalbaha ST 6 (2015) 5) 0015)	IW (25/5/15) -4 (02/06/2015) 03/06/2015) 00 MW (02/06/201 00 MW (02/06/201	aida, Noapa
a) Rampura 132 i b) Kaptai-Hathaza d) Bheramara HV on at 17:55 Bheramara HV	2) Meghanaghat GT-1 (Additional Information Description kV Bus-2 was under sari 132 kV Ckt-1 was anganj 132 kV Ckt-1 volumental	of Machines, line shut down from under shut dov was under shu kk-1 tripped at ' kk-2 tripped at '	n 10:15 to 12:18 due to wn from 11:10 to 12:15 it down from 12:27 to 1: 17:29 from Bheramara 17:29 from both end sh	project work. due to wire hangin 2:42 due to wire ha end showing dist.r	anging at Hatha elay and was sv	2) Ashuganj S 3) Khulna ST 4) Ghorasal S 5) Haripur GTI 6) Meghnaghz 7) Fenchugan 8) Bheranmar Forced load sh and. zari end. About 476 M Khulna, Satk	110 MW (04/11/201 T: Unit-4 (05/01/201 3,0 24/05/2015) at CCPP-ST:(21/06) at CCPP-ST:(21/06) a GT:Unit-3(10/04/2 aded / Interrupted A W power interrupt hira, Magura, Chu	4) 11) Ashuganj Unit- (5) 12) Sikalbaha GT (13) Sikalbaha ST 6 (2015) (5) (015)	IW (25/5/15) -4 (02/06/2015) 03/06/2015) 00 MW (02/06/201 00 MW (02/06/201	aida, Noapa
a) Rampura 132 I b) Kaptai-Hathaz; c) Hathazari-Mad d) Bheramara HV on at 17:55 e) Bheramara HV and dist.relay.	2) Meghanaghat GT-1 (Additional Information Description KV Bus-2 was under s ari 132 kV Ckt-1 was Janganj 132 kV Ckt-2 VDC-Ishurdi 230 kV C at Bheramara end an	shut down from under shut dov was under shu kkt-1 tripped at ' kt 2 tripped at ' kt was switcher	n 10:15 to 12:18 due to wn from 11:10 to 12:15 it down from 12:27 to 1: 17:29 from Bheramara 17:29 from both end sh d on at 21:10.	project work. due to wire hangin 2:42 due to wire ha end showing dist.r	anging at Hatha elay and was sv	2) Ashuganj S 3) Khulna ST 4) Ghorasal S 5) Haripur GTI 6) Meghnaghz 7) Fenchugan 8) Bheranmar Forced load sh and. zari end. About 476 M Khulna, Satk	110 MW (04/11/201 T: Unit-4 (05/01/201 3,0 24/05/2015) at CCPP-ST:(21/06) at CCPP-ST:(21/06) a GT:Unit-3(10/04/2 aded / Interrupted A W power interrupt hira, Magura, Chu	4) 11) Ashuganj Unit- 5) 12) Sikalbaha GT (13) Sikalbaha ST 6 (2015) 5) 0015)	IW (25/5/15) -4 (02/06/2015) 03/06/2015) 00 MW (02/06/201 00 MW (02/06/201	aida, Noapa
a) Rampura 132 I b) Kaptai-Hathaz: o Hathazari-Mad d) Bheramara HV on at 17:55 e) Bheramara HV and dist.relay. f) Ashuganj-Gho	Additional Information Description KV Bus-2 was under a rai 132 kV Ckt-1 was adanganj 132 kV Ckt-2 V/DC-Ishurdi 230 kV C V/DC-Ishurdi 230 kV C dt Bheramara end prasaal 230 kV Ckt-1 w.	shut down from under shut dow was under shu kt-1 tripped at ' kt-2 tripped at d d was switchec	n 10:15 to 12:18 due to wn from 11:10 to 12:15 tt down from 12:27 to 1: 17:29 from Bheramara 17:29 from both end sh d on at 21:10. tt 06:47 (03/06/2015) dt	project work. due to wire hangin 2:42 due to wire ha end showing dist.r. lowing DTT-1 Gene ue to project work.	anging at Hatha. elay and was st eration trip at Isl	2) Ashuganj S 3) Ahulna ST 4) Ghorasal S 5) Haripur GTI 6) Meghnaght 7) Fenchugan 8) Bheranmar Forced load sh and carri end. WAbout 476 M Khulna, Satk areas from	110 MW (04/11/201 T: Unit-4 (05/01/201 3,0 24/05/2015) at CCPP-ST:(21/06) at CCPP-ST:(21/06) a GT:Unit-3(10/04/2 aded / Interrupted A W power interrupt hira, Magura, Chu	4) 11) Ashuganj Unit- 5) 12) Sikalbaha GT (13) Sikalbaha ST 6 (2015) 5) 0015)	IW (25/5/15) -4 (02/06/2015) 03/06/2015) 00 MW (02/06/201 00 MW (02/06/201	aida, Noapa
a) Rampura 132 b) Kaptai-Hathazı ol Hathazari-Mad d) Bheramara Hv on at 17:55 e) Bheramara Hv and dist.relay f) Ashuganj -Gho g) Tongi GT tripp)	Additional Information Description KV Bus-2 was under sain 32 kV Ckt-1 was alonganj 132 kV Ckt-2 V/DC-Ishurdi 230 kV Ct UDC-Ishurdi 240 kV Ct	shut down from under shut dow was under shut kkt-1 tripped at and was switched as shut down a 105) showing in	n 10:15 to 12:18 due to wn from 11:10 to 12:15 it down from 12:27 to 1: 17:29 from Bheramara 17:29 from both end sh d on at 21:10.	project work. due to wire hangin 2:42 due to wire he end showing dist.ri towing DTT-1 Gene ue to project work. as synchronized at	anging at Hatha. elay and was so eration trip at Isl t 11:27 (03/06/2	2) Ashuganj Si Okulan ST. 4) Ghorasal S S Haripur GTI (6) Meghnagh; 7) Fenchugan 8) Bheranmar Forced load sh Michael St. 4) Ghorasal S Ghorasal	110 MW (04/11/201 T: Unit-4 (05/01/201 3,0 24/05/2015) at CCPP-ST:(21/06) at CCPP-ST:(21/06) a GT:Unit-3(10/04/2 aded / Interrupted A W power interrupt hira, Magura, Chu	4) 11) Ashuganj Unit- 5) 12) Sikalbaha GT (13) Sikalbaha ST 6 (2015) 5) 0015)	IW (25/5/15) -4 (02/06/2015) 03/06/2015) 00 MW (02/06/201 00 MW (02/06/201	aida, Noapa
a) Rampura 132 b) Kaptai-Hathazı ol Hathazari-Mad d) Bheramara HV on at 17:55 e) Bheramara HV and dist.relay f) Ashugani -Gho g) Tongi GT tripp () Tongi GT tripp	Additional Information Description KV Bus-2 was under sain 32 kV Ckt-1 was alonganj 132 kV Ckt-2 V/DC-Ishurdi 230 kV Ct UDC-Ishurdi 240 kV Ct	shut down from under shut dow was under shut kkt-1 tripped at and was switched as shut down a 105) showing in	1 10:15 to 12:18 due to wn from 11:10 to 12:15 it down from 12:27 to 1: 17:29 from Bheramara 17:29 from both end sh d on at 21:10. to 647 (03/06/2015) du llet pressure low and w	project work. due to wire hangin 2:42 due to wire he end showing dist.ri towing DTT-1 Gene ue to project work. as synchronized at	anging at Hatha. elay and was so eration trip at Isl t 11:27 (03/06/2	2) Ashuganj Si Okulan ST. 4) Ghorasal S S Haripur GTI (6) Meghnagh; 7) Fenchugan 8) Bheranmar Forced load sh Michael St. 4) Ghorasal S Ghorasal	110 MW (04/11/201 T: Unit-4 (05/01/201 3,0 24/05/2015) at CCPP-ST:(21/06) at CCPP-ST:(21/06) a GT:Unit-3(10/04/2 aded / Interrupted A W power interrupt hira, Magura, Chu	4) 11) Ashuganj Unit- 5) 12) Sikalbaha GT (13) Sikalbaha ST 6 (2015) 5) 0015)	IW (25/5/15) -4 (02/06/2015) 03/06/2015) 00 MW (02/06/201 00 MW (02/06/201	aida, Noapa
a) Rampura 132 b) Kaptai-Hathazı ol Hathazari-Mad d) Bheramara HV on at 17:55 e) Bheramara HV and dist.relay f) Ashugani -Gho g) Tongi GT tripp () Tongi GT tripp	2) Meghanaghat GT-1 (Additional Information Description KV Bus-2 was under s ari 132 kV Ckt-1 was Janganj 132 kV Ckt-2 V/DC-Ishurdi 230 kV C at Bheramara end an arisasi 230 kV Ckt-1 w ed at 06:10 (03/06/20 kV T1 transformer wa	shut down from under shut dow was under shut kkt-1 tripped at and was switched as shut down a 105) showing in	1 10:15 to 12:18 due to wn from 11:10 to 12:15 it down from 12:27 to 1: 17:29 from Bheramara 17:29 from both end sh d on at 21:10. to 647 (03/06/2015) du llet pressure low and w	project work. due to wire hangin 2:42 due to wire he end showing dist.r. towing DTT-1 Gene ue to project work. as synchronized at 19 (03/06/2015) due	anging at Hatha. elay and was so eration trip at Isl t 11:27 (03/06/2	2) Ashuganj Si Okulan ST. 4) Ghorasal S S Haripur GTI (6) Meghnagh; 7) Fenchugan 8) Bheranmar Forced load sh Michael St. 4) Ghorasal S Ghorasal	110 MW (04/11/201 T: Unit-4 (05/01/201 3,0 24/05/2015) at CCPP-ST:(21/06) at CCPP-ST:(21/06) a GT:Unit-3(10/04/2 aded / Interrupted A W power interrupt hira, Magura, Chu	4) 11) Ashuganj Unit- 1) 13) Sikalahah GT (13) Sikalahah GT (2015) 5) 0015)	IW (25/5/15) -4 (02/06/2015) 03/06/2015) 00 MW (02/06/201 00 MW (02/06/201	aida, Noapaa Bhandaria S