POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT										OF-LDC-(Page -
Fill now the ma	ximum generation is :		7712 MW			20:00	Hrs on	Reporting Date: 6-May-15	8-Mav-15	
	f Yesterday's (7-May-15	Generation & Dema	ınd		20100		Min Gen. & Prob	able Gen. & De	mand
ay Peak Generat		6197.0	MW	Hour:		11:00	Min. Gen. at	4:00	3569	MW
vening Peak Gen		7006.0	MW	Hour:		19:30	Max Generation		7016	MW
P. Demand (at g	en end) :	7006.0	MW	Hour:		19:30	Max Demand	:	6800	MW
Aaximum Genera		7006.0	MW	Hour:		19:30	Shortage	:	-216	MW
otal Gen. (MKW	H) :	149.6	System L/ Factor	:		88.98%	Load Shed	:	0	MW
		EXP	ORT / IMPORT THRO	OUGH EAST-WEST	INTERCONN	ECTOR				
xport from East g	grid to West grid :- Max	cimum		-220		MW at	10:00	Energy	7.867	MKWHR.
nport from West	grid to East grid :- Max		-			MW at	-	Energy	-	MKWHR.
			ai Lake at 6:00 A M on			8-May-15				
Actual :	87.64 Ft.(N	MSL),			Rule curve :	80.67	Ft.(MSL)			
as Consumed:	Total	948.90	MMCFD.			Oil Consumed	(PDB):			
								HSD :		Liter
								FO :		Liter
ost of the Consu	med Fuel (PDB+Pvt):	Gas :		Tk73,632,151						
		Coal :		Tk14,062,146		Oil	: Tk310,374,503	Total :	Tk398,068,801	
	Load	Shedding & Oth	ner Information							
Area Yesterday							Today			
	·		Esti	nated Demand (S/S er	nd)		Estimated Shedd	ling (S/S end)	Rates of Shede	
	MW			MW				MW	(On Estimated 1	
Dhaka	-	0:00		2630				-	-	
hittagong Area	-	0:00		681				-	-	
hulna Area	-	0:00		746				-	-	
ajshahi Area	-	0:00		720				-	-	
omilla Area	-	0:00		494				-	-	
lymensingh Area	-	0:00		404				-	-	
ylhet Area	-	0:00		329				-	-	
arisal Area	-	0:00		146				-	-	
langpur Area	-	0:00		414				-	-	
	-									
Γotal	0			6564				0		
	Information of the C	Generating machi	ines under shut down.							
	Planned Shut- Down					Forced Shut- Do				
						1) Ghorasal ST: Unit-6 (18/07/2010) 09) Ashugonj GT-(20/4/2015)				
						2) Ashuganj ST: Unit-1(23/08/2014) 10) Bheranmara GT:Unit-3(10/04/2015) 3) Khulna ST 110 MW (04/11/2014) 11) Sikalbaha ST (27/04/2015)				
						3) Knuina ST 110 MW (04/11/2014) 11) Sikaibana ST (2//04/2015) 4) Ghorasal ST: Unit-4 (05/01/2015)				
						4) Gnorasai ST: Unit-4 (05/01/2015) 5) Baghabari GT 100 MW (01/12/2014)				
						6) Meghnaghat CCPP-ST:(21/04/2015)				
						7) Fenchuganj CCPP-2:ST(8/4/15)				
						8)Chittagong ST: Unit-1 (30/04/2015)				
						o)emangong b r	Cint 1 (30/04/2013)			
	Additional Information	of Machines, lir	nes, Interruption / Forced	Load shed etc.						
	Description						ded / Interrupted Ar			
) Siddhirganj 132/33 kV T1 & T2 transformer tripped at 09:54 from 33 kV side showing O/C relay and were sw										
from 09:54 to 09:58.										
) Fenchuganj-S	reemongal 132 kV Ck	t-1 tripped at 1	11:30 from Sreemonga	I end showing dist A	phase relay an	d was switched	on at 11:35			
	ne Shahjibazar energ									
		ripped at 13:18	8 from both end showir	ig A phase relay at A	Ashuganj end ar	d RE & differer	ntial at Comilla (N))		
	witched on at 14:06.									
		ped at 14:14 fr	rom both end showing	R phase Z1 at Harip	ur end & A phas	e Z1 at Manikr	nagar end			
	ned on at 14:19.									
			from both end showing			at 14:15.				
			m 11:24 to 18:29 due t							
) Bhandaria 13	2/33 kV T2 transforme	er was shut do	wn from 11:27 to 16:01	due to CB gas refill	ing.					
) Mirpur 132/33	kV 11 transformer trip	pped at 19:48	showing differential pro	otection & back up p	rotection relay.a	About 40 MW	power interruption	n occured under I	Mirpur S/S area	S
	440 MM/ +:					from 19:48 to	21:34.			
	412 MW tripped at 03				acces of		07.00 - "	-1.		
			iary failure to gas comp							·C
) Purbasadipur	14 transformer was ur	naer shut dow	n since 01:32(08/05/15) due to attend oil le	акаде through b			n occured under f	-urbasadıpur S	5 areas
Tongi V-1:	22 LV Cla 1 2 min - 1 : 0	2.50 feor: T :	and showing E-+ ABC 77	& CCW and	had on at 02:20 ° °	since 01:32 (0	8/U5/15).		ongoil Kabia	. 0/0
1 ongi-Kabirpur I	52 KV CKt 1,2 tripped at 0.	2:38 Irom Tongi	end showing dist ABC ,Z1	& CSW and were switch	neu on at 03:39 & 0		power interruptior 03:49 (08/05/15).	n occured under I	angali ,Kabirpu	s/S areas
) Rampura-Raei	ndhara 132 kV Ckt-1 tri	nned at 03:3/09	3/05/15) from rampura en	d showing dist 72 86 I	nckout and was s					
			:20 due to high temperat			witched 03.37 (6	10/10)			
, i iasiiabau Aulu	nanoronner in-z Was s	and down at 07	.20 due to nigh temperat	ure at DO -015,029 ISI	JIGIOT.					

Executive Engineer Network Operation Division

Sub Divisional Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle