				ID COMPANY OF BA IONAL LOAD DESF						OF-LDC-08
				DAILY REPOR	Г			Reporting Date :	4-May-15	Page -1
Till now the ma	aximum generation is	s:-	7571 MW			21:00	Hrs on	15-Apr-15	4-141ay-13	
The Summary o		3-May-15	Generation & D	emand			Today's Actual	Min Gen. & Proba	ble Gen. & De	emand
Day Peak Generat		5788.0	MW	Hour :		12:00	Min. Gen. at	6:00	4954	MW
Evening Peak Gen		7304.0	MW	Hour :		19:00	Max Generation	:	7800	MW
E.P. Demand (at g		7304.0	MW	Hour :		19:00	Max Demand	:	7700	MW
Maximum Genera		7304.0	MW	Hour :		19:00	Shortage	:	-100	MW
Total Gen. (MKW	(H) :	140.0	System L/ Factor	: HROUGH EAST-WEST	INTERCONN	79.84%	Load Shed	:	0	MW
Export from East	grid to West grid :- M			-120	INTERCOM	MW at	10:00	Energy	7.867	MKWHR.
	grid to East grid :- M		-	120		MW at	-	Energy	-	MKWHR.
	<u>v</u> v		ai Lake at 6:00 A M o	n		4-May-15				
Actual :	: 87.64 Ft.	(MSL),			Rule curve :	81.43	Ft.(MSL)			
Gas Consumed :	Total	1026.42	MMCFD.			Oil Consumed (
Gas Consumed :	Total	1026.42	MMCFD.			Off Consumed (PDB):	HSD :		Liter
								FO :		Liter
								10 .		Enter
Cost of the Consur	med Fuel (PDB+Pvt) :	Gas :		Tk72,969,091						
		Coal :		Tk14,179,334		Oil	: Tk261,818,430	Total : 7	Fk348,966,856	
	Loa	d Shedding & Ot	her Information							
Area	Yesterday						Today			
T Colorady		Estimated Demand (S/S end)				Estimated Shedd	ling (S/S end)	Rates of Shed	ding	
	MW			MW	·				On Estimated	•
Dhaka	-	0:00		2915				-	-	
Chittagong Area	-	0:00		760				-	-	
Khulna Area	-	0:00		836				-	-	
Rajshahi Area	-	0:00		803				-	-	
Comilla Area	-	0:00		549				-	-	
Mymensingh Area	a -	0:00		445				-	-	
Sylhet Area	-	0:00		363				-	-	
Barisal Area	-	0:00		161				-	-	
Rangpur Area	-	0:00		455				-	-	
Total	- 0			7287				0		
			•							
	Information of the	e Generating mach	nines under shut down.							
	Planned Shut- Down					Forced Shut- Dov	vn			
	Thanked Shat- Down					1) Ghorasal ST: Unit-6 (18/07/2010) 09) Ashugonj GT-2				
								10) Bheranmara GT:	Unit-3	
						3) Khulna ST 110	MW (04/11/2014)	11) Sikalbaha ST (2	7/04/2015)	
						4) Ghorasal ST: Unit-4 (05/01/2015)				
						1 C T	100 MW (01/12/20	14)		
						6) Rongpur GT:(17/04/2015) 7) Meghnaghat CCPP-ST:(21/04/2015)				
						 Megnnaghat C Fenchuganj CC 		115)		
	<u>I</u>					o) r enchdganj oc	511-2.51(0/4/13)			
	Additional Information	on of Machines, li	nes, Interruption / Fo	rced Load shed etc.						
	D 14									
Description a) Munshiganj 132/33 kV T2 Transformer tripped at 08:58 showing O/C,E/F relay and was switched on at 09:5						Forced load shaded / Interrupted Areas				
ray manonigang 152/55 KV 12 Transionner tripped at 00.30 Showing O/O,E/F feldy and was Switched on at 09.5						from 08:25 to 0				o alca
b) Goalpara-Bagherhat 132 kV Ckt was under shut down from 09:28 to 10:51 due to isolator problem at Goalp							0.00.			
)1 due to DFDR work.						
/ 0 0				nd was switched on at 12	2:07.	About 14 MW F	Power interruptio	n occurred under N	/longla S/S ai	rea
						from 11:58 to 12:07.				
e) Kishoreganj 132/33 kV T1 Transformer tripped at 20:14 showing O/C, E/F relay at 132 kV side as fire was of						About 15 MW Power interruption occurred under Kishoreganj S/S area				
from 33 kV incomer breaker.						from 20:14 .				
f) Meghnaghat G	GT-1 & 2 shut down a	at 07:46 & 07:52	2 (04/05/2015) resp	ectively for DFDR work.						
Sub Divisional	l Engineer		Executive En	gineer		1		Superintend	ent Engineer	
Network Operation Division			Network Operation Division					•	atch Circle	
						1		·····		