POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT OF-LDC-08 Page -1 Reporting Date : 15-Apr-15 1-May-15 Till now the maximum generation is : 21:00 on The Summary of Yesterday's (Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Hour 11:00 MW Day Peak Generation 5867.0 MW Min. Gen. at 7:00 3978 Evening Peak Generation 6889.0 MW Hour : 19:30 Max Generation 7370 MW E.P. Demand (at gen end): 6889.0 MW Hour 19:30 Max Demand 7200 MW Shortage Maximum Generation 6889.0 MW Hour : 19:30 -170 MW Total Gen. (MKWH) Load Shed System L/ Factor 84.78% MW 140.2 0 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum MKWHR. -260 MW at 10:00 Energy 7.867 Import from West grid to East grid :- Maximum MKWHR MW at Energy Water Level of Kaptai Lake at 6:00 A M on 1-May-15 87.64 Rule curve Ft.(MSL) Actual: 82.00 1028.78 MMCFD. Oil Consumed (PDB): Gas Consumed: Total HSD Liter FO Liter Tk75,544,627 Cost of the Consumed Fuel (PDB+Pvt): Gas Tk14,062,142 Oil : Tk208,695,373 Total: Tk298,302,143 **Load Shedding & Other Information** Area Yesterday Today Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW MW MW (On Estimated Demand) Dhaka 0:00 714 Chittagong Area 0:00 Khulna Area 0:00 785 755 Rajshahi Area 0:00 518 Comilla Area 0:00 Mymensingh Area 0:00 422 Sylhet Area 0:00 344 152 Barisal Area 0:00 432 Rangpur Area 0:00 6873 Total Information of the Generating machines under shut down Planned Shut- Down Forced Shut- Down 1) Ghorasal ST: Unit-6 (18/07/2010) 9) Haripur SBU-3 2) Ashuganj ST: Unit-1(23/08/2014) 10) Haripur GT-2&3. 3) Khulna ST 110 MW (04/11/2014) 11) Sikalbaha ST 4) Ghorasal ST: Unit-4 (05/01/2015) 12) Ashugonj GT-2 5) Baghabari GT 100 MW (01/12/201-13) Bheranmara GT:Unit-3 6) Rongpur GT:(17/04/2015)) Meghnaghat CCPP-ST:(21/04/2015) 8) Fenchuganj CCPP-2:ST(8/4/15) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Forced load shaded / Interrupted Areas a) Bogra- Palashbari 132kV Ckt-1 was under shut down from 10:16 to 14:10 due to conductor armoring b) Meghnaghat-Comilla(N) 230 kV Ckt-1 was under shut down from 10:31 to 14:44 due to DFDR work by PGCB c)Kabirpur-Joydeypur 132 kV Line-1 was under shut down from 08:05 to 17:20 due to project work. d) Siddhirganj peaking plant GT-1 & GT-2 tripped at 13:04 due to Auxiliary Supply failure and were synchronized at 14:26 and 15:36 respectively. e) Sreemongal-Fenchuganj 132 kV Line-1 was under shut down from 13:08 to 14:28 on emergency basis for tree trimming. f)Raozan Unit-1 was shut down at 12:28 due to schedule maintenance. g) Ashuganj 225 MW GT was shut down at 12:28 due to shedule Inspection. h) Jhenaidah 132/33 kV T2 Transformer tripped at 05:43 from both end showing O/V and switched on at 05:52(01/05/2015). i) Maniknagor- Haripur 132 kV Line tripped at 06:52 from Haripur end showing Z2,B-phase

Sub Divisional Engineer
Network Operation Division

and switched on at 07:15 (01/05/2015).

Executive Engineer Network Operation Division

)Maniknagor-Bangabhaban 132 kV Ckt-1&2 tripped at 06:52 from Maniknagor end showing pilot wire protection & main protection trip and were switched on at 07:15 & 09:15 (01/05/2015) respectively.

> Superintendent Engineer Load Dispatch Circle